

**Appendix C2**  
**Dispersion Modeling of Criteria Pollutants for the**  
**Southern California International Gateway**  
**Project**

## Appendix C2

# Dispersion Modeling of Criteria Pollutants for the Southern California Intermodal Gateway Project

## 2.1 Introduction

This document describes the methods and results of air dispersion modeling that predict the ground-level concentrations of criteria pollutants resulting from construction and operation of the Port of Los Angeles (POLA) Southern California Intermodal Gateway (SCIG) Project.

The air dispersion modeling was performed using the U.S. Environmental Protection Agency's (USEPA) AERMOD Modeling System, version 09292, based on the Guideline on Air Quality Models (40 Code of Federal Regulations [CFR], Part 51, Appendix W, November 2005). Criteria pollutants, including nitrogen dioxide (NO<sub>2</sub>), carbon monoxide (CO), sulfur dioxide (SO<sub>2</sub>), particulate matter equal or less than 10 microns in diameter (PM<sub>10</sub>), particulate matter equal or less than 2.5 microns in diameter (PM<sub>2.5</sub>) were modeled for the Baseline and Project alternatives. The predicted ground-level concentrations were compared to the relevant South Coast Air Quality Management District (SCAQMD) air quality significance thresholds to determine the air quality impacts of the project.

## 2.2 Development of Emission Scenarios Used in the Air Dispersion Modeling

### 2.2.1 Construction Emission Sources

Project construction activities would involve the use of:

- Construction off-road equipment
- Construction on-road trucks and worker vehicles
- Construction rail locomotives
- General cargo ships and tug boats
- Relocated tenant cargo-handling equipment
- Relocated tenant on-road trucks and worker vehicles
- Relocated tenant locomotives

In accordance with SCAQMD guidance, only onsite construction emission sources were modeled for criteria pollutant impacts (SCAQMD, 2005). Onsite emissions sources included fugitive dust, onsite construction equipment, onsite haul trucks, rail locomotive

1 delivery of materials, and worker vehicles. General cargo ships and tugs (for delivery of  
2 the rail-mounted wide-span electric cranes) were considered an off-site construction  
3 source and thus not modeled as part of the dispersion modeling for construction. Off-site  
4 truck hauling, and off-site worker trips are considered off-site activities which were not  
5 modeled for construction.

6 The dispersion modeling of construction also considered that businesses that would be  
7 relocated as part of the Project would continue to operate during the construction period  
8 of their respective relocation sites, and during the SCIG construction period. In 2013,  
9 relocated tenants were assumed to continue to operate at their existing locations while  
10 their target relocation sites were constructed, and in 2014 and 2015 the relocated tenants  
11 were assumed to operate at their new relocation sites. Relocated tenant activities  
12 included on-site cargo-handling equipment, on-site drayage truck and worker vehicles,  
13 and on-site locomotive visits. Off-site truck, worker vehicle and locomotive activities  
14 were not modeled for construction as these were considered off-site activities.

15 The construction modeling was performed both with and without the overlap of the  
16 tenant operations in order to present the construction-only impacts, and the total impacts  
17 during the construction period which include both construction and relocated tenant  
18 operational activities. Construction modeling was performed with and without mitigation  
19 for both the construction only scenario and construction overlapped with tenant  
20 relocation.

## 21 2.2.2 Construction Emissions

22 **Maximum 24-hour Emissions:** Maximum daily (24-hour) emissions from construction  
23 were calculated by first calculating daily emissions from individual construction activities  
24 and elements (i.e., site construction, Dominguez Channel Bridge construction, Sepulveda  
25 Bridge construction, Pacific Coast Highway grade separation construction, lead track  
26 construction). Maximum daily emissions then were determined by summing emissions  
27 from overlapping construction activities as indicated in the proposed construction  
28 schedule (Figure 2-6 of the EIR).

29 **Maximum 1-hour and 8-hour Emissions:** The construction schedule is assumed to be 10  
30 hours per day, 6 days per week, and 52 weeks per year for SCIG site construction, and 10  
31 hours per day, 5 days per week and 52 weeks per year for relocated tenant site  
32 construction. Daily construction activities were assumed to be constant throughout the  
33 workday. Therefore, the maximum 1-hour emissions were estimated by dividing the  
34 maximum daily emission rates by 10 hours. The same emission rates, on a per-hour  
35 basis, were used for the 8-hour averaging period. The averaging period for relocated  
36 tenant operations in the overlap scenarios are described below in Section C2.1.4 under  
37 operational emissions.

38 A summary of the construction emissions used in the AERMOD modeling for the  
39 Unmitigated Proposed Project Alternative and Unmitigated Reduced Project Alternative  
40 is provided in Table C2.2-1. Construction emissions used for the Mitigated Proposed  
41 Project Alternative and Mitigated Reduced Project Alternative are provided in Table  
42 C2.2-2. The emissions used in this AERMOD modeling differ from the construction  
43 emissions summarized in Section 3.2 of the EIR because the off-site emissions were not  
44 included in the AERMOD dispersion modeling.

1 **Table C2.2-1. Peak Construction Emissions Associated with the Unmitigated Proposed Project**  
 2 **and the Unmitigated Reduced Project Alternative.**

Emission Source	1-hour NO <sub>x</sub>	Annual NO <sub>x</sub>	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Construction	1.0E+02	9.2E+01	5.5E+01	4.4E+02	1.5E-01	1.5E+00	2.6E+02	2.7E+01	8.3E+01
Tenant CHE	1.0E+01	1.9E+01	3.4E+01	2.8E+02	1.5E-02	1.7E-01	4.0E+00	6.3E-01	3.7E+00
Tenant Onsite Trucks	7.8E+00	1.2E+01	3.3E+00	2.6E+01	6.7E-03	7.5E-02	1.4E+01	2.0E+00	2.4E+00
Tenant Construction	4.3E+00	3.9E+00	2.7E+00	2.1E+01	0.0E+00	0.0E+00	3.1E+01	3.1E+00	7.9E+00
Three Rivers Underpass	5.0E-01	8.9E-01	2.4E-01	1.9E+00	1.0E-03	1.2E-02	4.8E+00	7.2E-01	7.3E-01
Tenant Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
Tenant Onsite Gasoline Vehicles	5.5E-03	8.3E-03	7.0E-02	5.6E-01	2.2E-04	2.3E-03	4.7E-01	6.8E-02	5.7E-02
<b>Total - All Sources</b>	<b>1.2E+02</b>	<b>1.3E+02</b>	<b>9.6E+01</b>	<b>7.7E+02</b>	<b>1.7E-01</b>	<b>1.7E+00</b>	<b>3.2E+02</b>	<b>3.4E+01</b>	<b>9.8E+01</b>

3  
 4 **Table C2.2-2. Peak Construction Emissions Associated with the Mitigated Proposed Project and**  
 5 **the Mitigated Reduced Project Alternative.**

Emission Source	1-hour NO <sub>x</sub>	Annual NO <sub>x</sub>	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Construction	9.2E+01	8.4E+01	5.4E+01	4.4E+02	1.5E-01	1.5E+00	3.5E+01	3.5E+00	1.7E+01
Tenant CHE	1.0E+01	1.9E+01	3.4E+01	2.8E+02	1.5E-02	1.7E-01	4.0E+00	6.3E-01	3.7E+00
Tenant Onsite Trucks	7.8E+00	1.2E+01	3.3E+00	2.6E+01	6.7E-03	7.5E-02	1.4E+01	2.0E+00	2.4E+00
Tenant Construction	4.3E+00	3.9E+00	2.7E+00	2.1E+01	0.0E+00	0.0E+00	3.1E+01	1.6E+00	7.4E+00
Three Rivers Underpass	5.0E-01	8.9E-01	2.4E-01	1.9E+00	1.0E-03	1.2E-02	4.8E+00	7.2E-01	7.3E-01
Tenant Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
Tenant Onsite Gasoline Vehicles	5.5E-03	8.3E-03	7.0E-02	5.6E-01	2.2E-04	2.3E-03	4.7E-01	6.8E-02	5.7E-02
<b>Total - All Sources</b>	<b>1.2E+02</b>	<b>1.2E+02</b>	<b>9.5E+01</b>	<b>7.6E+02</b>	<b>1.7E-01</b>	<b>1.7E+00</b>	<b>9.0E+01</b>	<b>8.6E+00</b>	<b>3.1E+01</b>

6

## 2.2.3 Operational Emission Sources

Both on-site and off-site emission sources were included in the modeling of operational emissions, including both SCIG emission sources and relocated tenant emission sources. The following operational emission sources were included in the air dispersion modeling for NO<sub>2</sub>, CO, PM<sub>10</sub>, PM<sub>2.5</sub>, and SO<sub>2</sub>. Detailed descriptions of the sources and their emissions are discussed in Section 2 of Appendix E3 (Health Risk Assessment Report) and Section 3.4.2 of the EIR.

- **Truck** emissions from off-site and on-site driving, and idling at the SCIG facility and for the relocated tenants. A sensitivity analysis was performed to examine potential impacts from trucks traveling on roadways farther from the facility than the links described above. The sensitivity analysis showed that each roadway segment at these distances contributes no greater than 0.2 percent to the total risks from all Project sources at the maximum residential and occupational receptors, as discussed in the health risk assessment Appendix E3. Therefore, emissions from roadways farther from the Project site, including I-110 north of I-405, CA-91 more than one kilometer west of I-710, I-710 more than two kilometers north of CA-91, and trucks traveling in what is defined in Section 4.2 of Appendix E3 as the outer harbor region, have negligible impacts compared to the other sources at or near the Project site and, therefore, were not included in the air dispersion modeling.
- **Cargo Handling Equipment**, including yard hostlers, wheel change-out machines, top picks and forklifts on-site at either SCIG or relocated tenant sites.
- **Locomotives** movement and idling on the SCIG site by linehaul locomotives, limited switching locomotive activity at the SCIG site, and limited switching locomotive activity at relocated tenant sites. Off-site locomotives movement associated with the SCIG project were included in the modeling for travel along the Alameda Corridor, up to the intersection with CA-91, or a distance of approximately 4.6 miles from the Project site, to be consistent with the truck source domain, as described above.
- **Gasoline vehicles**, including SCIG on-site service trucks, and SCIG and relocated tenant on-site and off-site worker commute vehicles. The off-site emissions of gasoline vehicles were modeled using the same domain used for off-site trucks, described above.
- **Other sources**, including the SCIG site emergency generator, and limited TRU emissions before TRUs are plugged into the electrical outlets were included in the dispersion modeling for the on-site SCIG facility.

## 2.2.4 Operational Emissions

To evaluate the air quality impacts of project operations, peak operational emissions were calculated for the project analysis years of 2013, 2014, and 2015 (for relocated tenants only), and 2016, 2023, 2035 and 2046 (for SCIG and relocated tenants), corresponding to the opening year (2016), the full facility throughput year (2023), an intermediate year at full facility throughput (2035), and the lease termination year (2046). To ensure the evaluation of maximum potential concentrations, the highest emissions from each type of source, such as trucks or cargo handling equipment, for example, were conservatively modeled together in AERMOD, even if the emissions would occur in different analysis years for different sources.

1 The dispersion modeling analysis for project operations did not include construction  
2 activities. Since the SCIG facility is a new facility, there would be no overlap of  
3 construction of the SCIG facility with its operations. The overlap of relocated tenant  
4 operations and SCIG and relocated tenant site construction was treated as part of the  
5 construction dispersion modeling, as discussed earlier. Dispersion modeling for project  
6 operations also included the relocated tenant emissions.

7 Operational emissions for the various modeled averaging times were derived as follows:

#### 8 **2.2.4.1 SCIG On-Site Equipment and Locomotives**

9 **Annual Emissions:** Annual emissions from rail yard equipment, locomotives, and trains  
10 were estimated following the methodologies described in *Section 3.4.2.1: Methodology*  
11 *for Determining Operational Emissions* of the EIR, based on the projected annual activity  
12 levels and emission factors of the analysis years.

13 **Maximum 24-Hour Emissions:** Due to the physical constraints of the SCIG facility and  
14 throughput capacity, the linehaul locomotive visits were assumed to be limited to 8 trains  
15 per day. Maximum 24-hour emissions were determined by using the emission factors of  
16 the oldest locomotives in the linehaul locomotive fleet for all 8 trains visiting the facility.

17 For yard hostlers, maximum 24-hour emissions were developed using a peaking factor of  
18 1.1 which represents a peak level of container cargo activity at Port terminals determined  
19 as part of the 2004 POLA baseline transportation study conducted by the Port.

20 Maximum 24-hour emissions for TRUs and the on-site emergency generator assumed  
21 activity for the entire 24-hour duration. For other on-site equipment, maximum 24-hour  
22 emissions were assumed to be equivalent to average daily emissions.

23 **Maximum 1-Hour Emissions:** Maximum 1-hour emissions for locomotives at the SCIG  
24 facility were derived from the detailed locomotive movement emissions, which track  
25 every step in the entry, breakdown, build and departure of trains. The movements were  
26 analyzed to determine the series of movements representing the maximum 1-hour  
27 emissions from all movements. Maximum 1-hour emissions for all other sources were  
28 determined from the maximum 24-hour emissions of those sources.

29 **Maximum 8-Hour Emissions:** For all on-site sources, maximum 8-hour emissions were  
30 determined from the maximum 24-hour emissions of those sources.

31 The Reduced Project emissions (Alternative 2), utilized the same methodology for  
32 determining annual and maximum emissions as for the Project.

#### 33 **2.2.4.2 SCIG Drayage Trucks**

34 Emissions from SCIG drayage trucks include driving and idling on-site, and driving off-  
35 site.

36 **Annual Emissions:** Annual emissions from SCIG drayage trucks were estimated  
37 following the methodologies described in *Section 3.4.2.1: Methodology for Determining*  
38 *Operational Emissions* of the EIR, based on the projected annual activity levels and  
39 emission factors of the analysis years.

40 **Maximum 24-Hour Emissions:** Maximum 24-hour emissions were derived from the  
41 annual emissions, using a peaking factor of 1.1 which represents a peak level of container  
42 cargo activity at Port terminals determined as part of the 2004 POLA baseline  
43 transportation study conducted by the Port.

1 *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions for  
2 drayage trucks at the SCIG facility were derived from the annual emissions.

3 The Reduced Project emissions (Alternative 2), utilized the same methodology for  
4 determining annual and maximum emissions as for the Project.

### 5 **2.2.4.3 Other Drayage Trucks**

6 Emissions from drayage trucks traveling between the Hobart Yard in downtown Los  
7 Angeles and the Port terminals include off-site driving.

8 *Annual Emissions:* Annual emissions from drayage trucks traveling between Hobart  
9 Yard and the Ports were estimated following the methodologies described in *Section*  
10 *3.4.2.1: Methodology for Determining Operational Emissions* of the EIR, based on the  
11 projected annual activity levels and emission factors of the analysis years.

12 *Maximum 24-Hour Emissions:* Maximum 24-hour emissions were derived from the  
13 annual emissions, using a peaking factor of 1.1 which represents a peak level of container  
14 cargo activity at Port terminals determined as part of the 2004 POLA baseline  
15 transportation study conducted by the Port.

16 *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions for  
17 drayage trucks traveling between the Hobart Yard and the Ports were derived from the  
18 annual emissions.

19 The Reduced Project (Alternative 2) and Baseline scenarios utilized this methodology for  
20 determining annual and maximum emissions.

### 21 **2.2.4.4 SCIG Service and Employee Vehicles**

22 Emissions from SCIG service trucks and employee vehicles include driving and idling  
23 on-site, and employee vehicles driving off-site.

24 *Annual Emissions:* Annual emissions from service trucks and employee vehicles were  
25 estimated using the methodologies described in *Section 3.4.2.1: Methodology for*  
26 *Determining Operational Emissions* of the EIR, based on the number of vehicles and  
27 emission factors of the analysis years.

28 *Maximum 24-Hour Emissions:* Maximum 24-hour emissions were determined from the  
29 annual emissions.

30 *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions  
31 were determined from the maximum 24-hour emissions

32 The Reduced Project emissions (Alternative 2), utilized the same methodology for  
33 determining annual and maximum emissions as for the Project.

### 34 **2.2.4.6 Relocated Tenant On-Site Equipment**

35 *Annual Emissions:* Annual emissions from relocated tenant on-site equipment (cargo-  
36 handling equipment) were estimated using the methodologies described in *Section*  
37 *3.4.2.1: Methodology for Determining Operational Emissions* of the EIR, based on the  
38 projected annual activity at each relocated tenant site and emission factors of the analysis  
39 years.

1                    **Maximum 24-Hour Emissions:** A peaking factor of 1.1 was applied to tenant on-site  
2 equipment activities, as these activities were assumed to be linked with the truck traffic to  
3 and from the facilities.

4                    **Maximum 1-Hour and 8-Hour Emissions:** Maximum 1-hour and 8-hour emissions  
5 were determined from the maximum 24-hour emissions.

6                    The same methodology used to determine peak relocated tenant equipment emissions for  
7 the Project scenarios were also used for the Baseline, Reduced Project and No Project  
8 scenarios.

#### 9    **2.2.4.6      Relocated Tenant Vehicles**

10                   **Annual Emissions:** Annual emissions from relocated tenant trucks and employee  
11 vehicles included driving and idling on-site at each relocated tenant site, and off-site  
12 driving. Emissions were estimated using the methodologies described in *Section 3.4.2.1:*  
13 *Methodology for Determining Operational Emissions* of the EIR, based on the projected  
14 annual activity at each relocated tenant site and emission factors of the analysis years.

15                   **Maximum 24-Hour Emissions:** A peaking factor of 1.1 was applied to tenant on-site  
16 and off-site truck and employee vehicle activities, similar to the methodology described  
17 above for SCIG drayage trucks.

18                   **Maximum 1-Hour and 8-Hour Emissions:** Maximum 1-hour and 8-hour emissions  
19 were determined from the maximum 24-hour emissions.

20                   The same methodology used to determine peak day relocated tenant equipment emissions  
21 for the Project scenarios were also used for the Baseline, Reduced Project and No Project  
22 scenarios.

#### 23   **2.2.4.7      Summary of Operational Emissions**

24                   Tables C2.2-3 through C2.2-8 present the operational emissions by source for the:

- 25                   • Unmitigated Proposed Project,
  - 26                   • Mitigated Proposed Project,
  - 27                   • No Project Alternative,
  - 28                   • Unmitigated Reduced Project Alternative,
  - 29                   • Mitigated Reduced Project Alternative, and
  - 30                   • Baseline, respectively.
- 31



1 **Table C2.2-3. Peak NO<sub>x</sub>, CO, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> Operational Emissions by Source - Unmitigated**  
 2 **Proposed Project.**

Emission Source	1-hour NO <sub>x</sub>	Annual NO <sub>x</sub>	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Tenant Offsite Trucks	1.4E+01	2.2E+01	5.0E+00	4.0E+01	3.2E-02	3.6E-01	2.0E+01	2.9E+00	3.4E+00
SCIG Offsite Trucks	1.4E+01	5.2E+01	4.4E+00	3.6E+01	5.3E-02	1.3E+00	7.2E+01	1.2E+01	1.2E+01
SCIG Offsite Locomotives	7.3E+01	3.1E+02	7.2E+00	5.8E+01	3.9E-02	9.3E-01	3.7E+01	6.7E+00	3.4E+01
Tenant CHE	1.0E+01	1.9E+01	3.4E+01	2.8E+02	1.5E-02	1.7E-01	4.0E+00	6.3E-01	3.7E+00
Tenant Onsite Trucks	7.8E+00	1.2E+01	3.3E+00	2.6E+01	6.7E-03	7.5E-02	1.4E+01	2.0E+00	2.4E+00
SCIG Onsite Trucks	2.2E+01	8.6E+01	7.2E+00	5.8E+01	3.5E-02	8.3E-01	3.1E+02	5.0E+01	4.6E+01
Emergency Generator	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
Three Rivers Underpass	5.0E-01	8.9E-01	2.4E-01	1.9E+00	1.0E-03	1.2E-02	4.8E+00	7.2E-01	7.3E-01
SCIG CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	3.3E-01	1.3E+00	3.6E+00	2.9E+01	0.0E+00	0.0E+00	7.2E-01	1.2E-01	6.6E-01
SCIG Onsite Locomotives	6.8E+00	1.3E+01	7.9E-01	6.4E+00	3.2E-03	7.8E-02	4.6E+00	3.2E-01	4.2E+00
Tenant Offsite Gasoline Vehicles	1.9E-01	2.9E-01	2.1E+00	1.7E+01	5.0E-03	5.2E-02	1.4E+01	2.1E+00	2.0E+00
SCIG Offsite Gasoline Vehicles	3.0E-02	1.3E-01	3.7E-01	3.0E+00	1.7E-03	4.1E-02	1.1E+01	2.0E+00	9.6E-01
Tenant Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
SCIG Onsite Gasoline Vehicles	1.6E-02	7.1E-02	6.5E-01	5.2E+00	1.6E-04	3.9E-03	8.0E-01	1.4E-01	1.5E-01
Tenant Onsite Gasoline Vehicles	5.5E-03	8.3E-03	7.0E-02	5.6E-01	2.2E-04	2.3E-03	4.7E-01	6.8E-02	5.7E-02
Onsite Refueling Trucks	4.1E-03	1.8E-02	2.1E-03	1.6E-02	4.4E-06	1.1E-04	1.8E-02	3.2E-03	2.8E-03
<b>Total - All Sources</b>	<b>1.5E+02</b>	<b>5.2E+02</b>	<b>7.5E+01</b>	<b>6.0E+02</b>	<b>2.0E-01</b>	<b>4.1E+00</b>	<b>5.0E+02</b>	<b>8.0E+01</b>	<b>1.1E+02</b>

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1 **Table C2.2-4. Peak NO<sub>x</sub>, CO, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> Operational Emissions by Source - Mitigated**  
 2 **Proposed Project.**

Emission Source	1-hour NO <sub>x</sub>	Annual NO <sub>x</sub>	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Tenant Offsite Trucks	1.4E+01	2.2E+01	5.0E+00	4.0E+01	3.2E-02	3.6E-01	2.0E+01	2.9E+00	3.4E+00
SCIG Offsite Locomotives	7.3E+01	3.1E+02	7.2E+00	5.8E+01	3.9E-02	9.3E-01	3.7E+01	6.7E+00	3.4E+01
Tenant CHE	1.0E+01	1.9E+01	3.4E+01	2.8E+02	1.5E-02	1.7E-01	4.0E+00	6.3E-01	3.7E+00
SCIG Offsite Trucks	1.4E+01	5.2E+01	4.4E+00	3.6E+01	5.3E-02	1.3E+00	7.2E+01	1.2E+01	1.2E+01
Tenant Onsite Trucks	7.8E+00	1.2E+01	3.3E+00	2.6E+01	6.7E-03	7.5E-02	1.4E+01	2.0E+00	2.4E+00
SCIG Onsite Trucks	2.2E+01	8.6E+01	7.2E+00	5.8E+01	3.5E-02	8.3E-01	2.3E+02	3.7E+01	3.5E+01
Emergency Generator	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
Three Rivers Underpass	5.0E-01	8.9E-01	2.4E-01	1.9E+00	1.0E-03	1.2E-02	4.8E+00	7.2E-01	7.3E-01
SCIG CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	3.3E-01	1.3E+00	3.6E+00	2.9E+01	0.0E+00	0.0E+00	7.2E-01	1.2E-01	6.6E-01
SCIG Onsite Locomotives	6.8E+00	1.3E+01	7.9E-01	6.4E+00	3.2E-03	7.8E-02	4.6E+00	3.2E-01	4.2E+00
Tenant Offsite Gasoline Vehicles	1.9E-01	2.9E-01	2.1E+00	1.7E+01	5.0E-03	5.2E-02	1.4E+01	2.1E+00	2.0E+00
SCIG Offsite Gasoline Vehicles	3.0E-02	1.3E-01	3.7E-01	3.0E+00	1.7E-03	4.1E-02	1.1E+01	2.0E+00	9.6E-01
Tenant Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
SCIG Onsite Gasoline Vehicles	1.6E-02	7.1E-02	6.5E-01	5.2E+00	1.6E-04	3.9E-03	6.2E-01	1.1E-01	1.4E-01
Tenant Onsite Gasoline Vehicles	5.5E-03	8.3E-03	7.0E-02	5.6E-01	2.2E-04	2.3E-03	4.7E-01	6.8E-02	5.7E-02
Onsite Refueling Trucks	4.1E-03	1.8E-02	2.1E-03	1.6E-02	4.4E-06	1.1E-04	1.3E-02	2.4E-03	2.2E-03
<b>Total - All Sources</b>	<b>1.5E+02</b>	<b>5.2E+02</b>	<b>7.5E+01</b>	<b>6.0E+02</b>	<b>2.0E-01</b>	<b>4.1E+00</b>	<b>4.2E+02</b>	<b>6.7E+01</b>	<b>1.0E+02</b>

3

4

1 **Table C2.2-5. Peak NO<sub>x</sub>, CO, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> Operational Emissions by Source - No Project**  
 2 **Alternative.**

Emission Source	1-hour NO <sub>x</sub>	Annual NO <sub>x</sub>	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Offsite Trucks	4.5E+01	1.7E+02	1.6E+01	1.3E+02	1.8E-01	4.3E+00	2.6E+02	4.2E+01	4.5E+01
Tenant CHE	3.1E+01	4.7E+01	1.9E+02	1.5E+03	1.3E-01	1.2E+00	9.8E+00	1.4E+00	9.0E+00
Tenant Onsite Trucks	2.0E+01	2.8E+01	8.1E+00	6.5E+01	2.0E-02	2.1E-01	4.6E+01	6.3E+00	7.2E+00
Tenant Onsite Locomotives	2.7E-01	3.6E-01	4.1E-02	3.3E-01	8.2E-03	7.6E-02	5.1E-02	7.4E-03	4.7E-02
Tenant Onsite Gasoline Vehicles	2.2E-02	2.8E-02	2.8E-01	2.2E+00	1.1E-03	9.8E-03	2.0E+00	2.8E-01	2.1E-01
<b>Total - All Sources</b>	<b>9.6E+01</b>	<b>2.5E+02</b>	<b>2.2E+02</b>	<b>1.7E+03</b>	<b>3.4E-01</b>	<b>5.8E+00</b>	<b>3.2E+02</b>	<b>5.0E+01</b>	<b>6.2E+01</b>

3

4 **Table C2.2-6. Peak NO<sub>x</sub>, CO, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> Operational Emissions by Source - Unmitigated**  
 5 **Reduced Project Alternative.**

Emission Source	1-hour NO <sub>x</sub>	Annual NO <sub>x</sub>	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Offsite Trucks	2.2E+01	8.5E+01	8.1E+00	6.5E+01	8.6E-02	2.1E+00	1.2E+02	2.0E+01	2.1E+01
Tenant Offsite Trucks	1.4E+01	2.2E+01	5.0E+00	4.0E+01	3.2E-02	3.6E-01	2.0E+01	2.9E+00	3.4E+00
Tenant CHE	1.0E+01	1.9E+01	3.4E+01	2.8E+02	1.5E-02	1.7E-01	4.0E+00	6.3E-01	3.7E+00
SCIG Offsite Locomotives	5.4E+01	2.4E+02	5.4E+00	4.3E+01	2.9E-02	7.0E-01	2.8E+01	5.1E+00	2.6E+01
Tenant Onsite Trucks	7.8E+00	1.2E+01	3.3E+00	2.6E+01	6.7E-03	7.5E-02	1.4E+01	2.0E+00	2.4E+00
SCIG Onsite Trucks	1.7E+01	6.5E+01	5.4E+00	4.4E+01	2.3E-02	5.6E-01	2.1E+02	3.3E+01	3.1E+01
Emergency Generator	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
Three Rivers Underpass	5.0E-01	8.9E-01	2.4E-01	1.9E+00	1.0E-03	1.2E-02	4.8E+00	7.2E-01	7.3E-01
SCIG CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	2.3E-01	8.9E-01	2.5E+00	2.0E+01	0.0E+00	0.0E+00	5.1E-01	8.1E-02	4.6E-01
Tenant Offsite Gasoline Vehicles	1.9E-01	2.9E-01	2.1E+00	1.7E+01	5.0E-03	5.2E-02	1.4E+01	2.1E+00	2.0E+00
SCIG Onsite Locomotives	5.1E+00	1.2E+01	6.2E-01	5.0E+00	2.4E-03	5.9E-02	3.4E+00	3.1E-01	3.2E+00
SCIG Offsite Gasoline Vehicles	2.4E-02	1.0E-01	2.8E-01	2.3E+00	1.7E-03	4.1E-02	1.1E+01	2.0E+00	9.1E-01
Tenant Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
SCIG Onsite	1.6E-02	6.9E-02	6.5E-01	5.2E+00	9.5E-05	2.3E-03	4.3E-01	7.7E-02	1.2E-01

Emission Source	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Gasoline Vehicles									
Tenant Onsite Gasoline Vehicles	5.5E-03	8.3E-03	7.0E-02	5.6E-01	2.2E-04	2.3E-03	4.7E-01	6.8E-02	5.7E-02
Onsite Refueling Trucks	4.1E-03	1.8E-02	1.7E-03	1.3E-02	3.3E-06	7.9E-05	2.2E-03	4.0E-04	5.2E-04
<b>Total - All Sources</b>	<b>1.3E+02</b>	<b>4.5E+02</b>	<b>7.4E+01</b>	<b>5.9E+02</b>	<b>2.1E-01</b>	<b>4.3E+00</b>	<b>4.3E+02</b>	<b>6.9E+01</b>	<b>9.6E+01</b>

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2 **Table C2.2-7. Peak NOx, CO, SO2, PM10, and PM2.5 Operational Emissions by Source - Mitigated**  
 3 **Reduced Project Alternative.**

Emission Source	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Offsite Trucks	2.2E+01	8.5E+01	8.1E+00	6.5E+01	8.6E-02	2.1E+00	1.2E+02	2.0E+01	2.1E+01
Tenant Offsite Trucks	1.4E+01	2.2E+01	5.0E+00	4.0E+01	3.2E-02	3.6E-01	2.0E+01	2.9E+00	3.4E+00
Tenant CHE	1.0E+01	1.9E+01	3.4E+01	2.8E+02	1.5E-02	1.7E-01	4.0E+00	6.3E-01	3.7E+00
SCIG Offsite Locomotives	5.4E+01	2.4E+02	5.4E+00	4.3E+01	2.9E-02	7.0E-01	2.8E+01	5.1E+00	2.6E+01
Tenant Onsite Trucks	7.8E+00	1.2E+01	3.3E+00	2.6E+01	6.7E-03	7.5E-02	1.4E+01	2.0E+00	2.4E+00
SCIG Onsite Trucks	1.7E+01	6.5E+01	5.4E+00	4.4E+01	2.3E-02	5.6E-01	1.5E+02	2.5E+01	2.3E+01
Emergency Generator	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
Three Rivers Underpass	5.0E-01	8.9E-01	2.4E-01	1.9E+00	1.0E-03	1.2E-02	4.8E+00	7.2E-01	7.3E-01
SCIG CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	2.3E-01	8.9E-01	2.5E+00	2.0E+01	0.0E+00	0.0E+00	5.1E-01	8.1E-02	4.6E-01
Tenant Offsite Gasoline Vehicles	1.9E-01	2.9E-01	2.1E+00	1.7E+01	5.0E-03	5.2E-02	1.4E+01	2.1E+00	2.0E+00
SCIG Onsite Locomotives	5.1E+00	1.2E+01	6.2E-01	5.0E+00	2.4E-03	5.9E-02	3.4E+00	3.1E-01	3.2E+00
SCIG Offsite Gasoline Vehicles	2.4E-02	1.0E-01	2.8E-01	2.3E+00	1.7E-03	4.1E-02	1.1E+01	2.0E+00	9.1E-01
Tenant Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
SCIG Onsite	1.6E-02	6.9E-02	6.5E-01	5.2E+00	9.5E-05	2.3E-03	3.5E-01	6.2E-02	1.1E-01

Emission Source	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Gasoline Vehicles									
Tenant Onsite Gasoline Vehicles	5.5E-03	8.3E-03	7.0E-02	5.6E-01	2.2E-04	2.3E-03	4.7E-01	6.8E-02	5.7E-02
Onsite Refueling Trucks	4.1E-03	1.8E-02	1.7E-03	1.3E-02	3.3E-06	7.9E-05	1.8E-03	3.2E-04	4.9E-04
<b>Total - All Sources</b>	<b>1.3E+02</b>	<b>4.5E+02</b>	<b>7.4E+01</b>	<b>5.9E+02</b>	<b>2.1E-01</b>	<b>4.3E+00</b>	<b>4.3E+02</b>	<b>6.8E+01</b>	<b>1.9E+02</b>

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2 **Table C2.2-8. Peak NO<sub>x</sub>, CO, SO<sub>2</sub>, PM<sub>10</sub>, and PM<sub>2.5</sub> Operational Emissions by Source – Baseline.**

Emission Source	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO <sub>2</sub>	24-hr SO <sub>2</sub>	24-hr PM <sub>10</sub>	Annual PM <sub>10</sub>	24-hr PM <sub>2.5</sub>
	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Other Offsite Trucks <sup>a</sup>	1.1E+02	4.1E+02	3.2E+01	2.5E+02	7.6E-01	1.8E+01	2.3E+02	3.7E+01	1.1E+02
Tenant CHE	9.5E+01	1.4E+02	1.8E+02	1.4E+03	4.3E-01	4.3E+00	3.0E+01	4.1E+00	2.7E+01
Tenant Onsite Trucks	2.6E+01	3.6E+01	1.3E+01	1.1E+02	1.6E-01	1.6E+00	5.7E+01	7.8E+00	2.1E+01
Tenant Onsite Locomotives	2.4E-01	3.3E-01	3.7E-02	3.0E-01	7.4E-03	7.0E-02	4.6E-02	6.8E-03	4.3E-02
Tenant Onsite Gasoline Vehicles	6.4E-02	8.2E-02	8.1E-01	6.5E+00	1.0E-03	9.4E-03	1.8E+00	2.5E-01	1.8E-01
<b>Total - All Sources</b>	<b>2.3E+02</b>	<b>5.9E+02</b>	<b>2.2E+02</b>	<b>1.8E+03</b>	<b>1.4E+00</b>	<b>2.4E+01</b>	<b>3.2E+02</b>	<b>4.9E+01</b>	<b>1.6E+02</b>

3 <sup>a</sup> Other off-site trucks includes the truck trips in the Baseline scenario between the Hobart Yard and Port terminals.

4

5 

## 2.3 Dispersion Model Selection and Inputs

6 The air dispersion modeling was performed using the USEPA AERMOD dispersion  
7 model, version 09292, based on the *Guideline on Air Quality Models* (40 CFR, Part 51,  
8 Appendix W; November 9, 2005). The AERMOD model is a steady-state, multiple-  
9 source, Gaussian dispersion model designed for use with emission sources situated in  
10 terrain where ground elevations can exceed the stack heights of the emission sources.  
11 The AERMOD model requires hourly meteorological data consisting of wind direction  
12 wind speed, temperature, stability class, and mixing height. The AERMOD model allows  
13 input of multiple sources and source groupings, eliminating the need for multiple model  
14 runs. The selection of the AERMOD model is well suited based on (1) the general  
15 acceptance by the modeling community and regulatory agencies of its ability to provide  
16 reasonable results for large industrial complexes with multiple emission sources, (2) a  
17 consideration of the availability of annual sets of hourly meteorological data for use by  
18 AERMOD, and (3) the ability of the model to handle the various physical characteristics  
19 of project emission sources, including, “point,” “area,” and “volume” source types.

AERMOD is a USEPA-approved dispersion model; the SCAQMD approves of its use for mobile source analyses, and CARB's *Health Risk Assessment Guidance for Rail Yard and Intermodal Facilities* (CARB, 2006) recommends its use.

## 2.3.1 Emission Source Representation

### 2.3.1.1 Construction Emission Sources

Implementation of the Proposed Project includes the relocation of several existing tenants; those remaining on POLA property were considered part of the Proposed Project. The relocated tenants remaining on POLA property include ACTA, California Cartage, Fastlane, and Three Rivers Trucking and are shown in Figure 2-2 of the EIR. As discussed earlier, construction emission sources include both the SCIG site and the relocated tenants' sites. The areas of SCIG and tenant construction were approximated with square boxes of various sizes to achieve complete coverage of the aerial extent to which the construction equipment and truck sources operate. Each of the boxes represents the base of a volume source. The emissions were assumed to be spread uniformly over the entire area represented by the volume sources. Therefore, emissions were assigned to each volume source in proportion to the base area of that source divided by the total area of all sources. Emissions from construction trucks and equipment were assigned a release height of 15 feet, which is the approximate average height of the exhaust port plus a nominal amount of plume rise and is consistent with past POLA EIRs. Construction fugitive dust emission sources were modeled as area sources with plume depletion due to dry removal mechanisms, and their emissions were distributed uniformly throughout each construction area. The SCIG rail yard and relocated tenant footprints were covered with polygon area sources to achieve complete coverage of the surface areas where construction activity occurs.

The source release parameters used in the AERMOD modeling for construction emissions are shown in Table C2.3-1.

**Table C2.3-1. AERMOD Source Release Parameters - Construction Emissions.**

Source Type	Source Description	AERMOD Source Type	Release Height (feet)	Source Width (m)	Line Source Spacing (m)	Exit Velocity (fpm)	Exit Temp. (°F)	Stack Diam. (feet)
SCIG and Relocated Tenants Construction	Construction Equipment and Trucks	Volume	15 <sup>a</sup>	Various <sup>c</sup>	—	—	—	—
	Construction Fugitive Dust	Area	0 <sup>b</sup>	—	—	—	—	—

<sup>a</sup> Consistent with the past POLA EIRs.

<sup>b</sup> Based on South Coast Air Quality Management District (SCAQMD) *Final Localized Significance Threshold Methodology* (SCAQMD, 2008).

<sup>c</sup> It was assumed that construction activities can occur anywhere onsite. Various size of volume sources were used to cover the SCIG and relocated tenant construction area.

fpm feet per minute

m meter

°F degrees Fahrenheit

### 2.3.1.2 Operational Emission Sources

The AERMOD modeling analysis evaluated project-related operational emission sources, including rail yard equipment, locomotives, and on-road vehicles. Emissions from the movement of locomotives on rail lines and vehicles on roadways are line source emissions that were simulated and modeled as a series of separated volume sources. Mobile source operations confined within specific geographic locations, such as vehicles operating on the SCIG site, were modeled as a collection of volume sources covering the area. The onsite cargo handling equipment emissions were modeled as area sources covering specific geographic locations. Finally, stationary emissions from idling trains and an onsite emergency generator were modeled as stationary point (stack) sources with upward plume velocity and buoyancy.

The operational characteristics of each source type in terms of area of operation and vertical stack height or source height determined the release parameters of each volume or point source. The specific methodology for defining the sources is summarized below. Detailed descriptions of the parameters defining each source are described in Section 4.1 of Appendix E3, Health Risk Assessment Report.

1. **Cargo handling equipment.** The SCIG rail yard and relocated tenant footprints were covered with polygon area sources to achieve complete coverage of the surface areas where the cargo handling equipment sources operate. The emissions were assumed to be spread uniformly over each area source. Emissions from cargo handling equipment were assigned a release height of 15 feet, which is the approximate average height of the exhaust port plus a nominal amount of plume rise and is consistent with past POLA EIRs.
2. **Roadways and railways.** Truck and gasoline vehicle movements on roadways and train movements on rail lines were modeled as a series of separated volume sources, as recommended for the simulation of line sources in the AERMOD User's Guide (USEPA, 2004). Roadways were divided into links that have uniform average speeds and widths. Average roadway speeds by roadway link were taken directly from the traffic modeling described in Section 3.10 of the EIR.. The rail line was assumed to have a width of 9.05 meters where there is only a single track, consistent with past POLA EIRs, and the combined track width plus 3.05 meters where there are multiple tracks, consistent with MOU rail yard analyses (ENVIRON, 2008; ENVIRON, 2007a; ENVIRON, 2007b; ENVIRON, 2006a; ENVIRON, 2006b; ENVIRON, 2006c; ENVIRON, 2006d; ENVIRON, 2006e; ENVIRON, 2006f), with uniform emissions per mile of off-site locomotive travel over the entire segment from the SCIG rail yard to I-405. Therefore, the source characteristics for each volume source along a given link are identical except for the centerpoint locations. Total link emissions were divided equally among the number of sources in a given link. Truck idling at the gate was modeling using discrete volume sources.

Emissions from trucks were assigned a release height of 15 feet, which is the approximate average height of the exhaust port plus a nominal amount of plume rise and is consistent with past POLA EIRs, and emissions from gasoline vehicles were assigned a release height of 2 feet based on CARB (2000) and recommendations from ARB staff. The width of the volume sources for roadways was set equal to the width of the roadway.

Based on the methodology in the Roseville Rail Yard Study, the volume source heights for locomotives in transit were set to between 16 – 280 feet for daytime conditions and 28 – 177 feet for nighttime conditions (CARB, 2004). Following the

1 same methodology, the volume source height for switcher locomotives was 36 feet  
 2 for daytime conditions and 51 feet for nighttime conditions. The width of the volume  
 3 sources for rail lines was set equal to the number of tracks times 3.05 meters per  
 4 track, consistent with MOU rail yard analyses (ENVIRON, 2008; ENVIRON,  
 5 2007a; ENVIRON, 2007b; ENVIRON, 2006a; ENVIRON, 2006b; ENVIRON,  
 6 2006c; ENVIRON, 2006d; ENVIRON, 2006e; ENVIRON, 2006f), except if the rail  
 7 line had only a single track, in which an additional 3 m was added on each side,  
 8 consistent with past POLA EIRs.

- 9 • **Emergency Generator.** SCIG's emergency generator was modeled as a single point  
 10 source, with a release height of 3.7 feet, an exit velocity of 10,755 feet per minute, an  
 11 exit temperature of 879 degrees Fahrenheit, and a stack diameter of 23 feet, based on  
 12 the Generac Model SD 600 specifications.

13 Emission sources were positioned by using the Universal Transverse Mercator (UTM)  
 14 coordinate system (NAD-83) referenced to topographic data obtained from the  
 15 U.S. Geological Survey (USGS). The source release parameters used in the AERMOD  
 16 modeling for operational emissions are shown in Table C2.3-2.

17 **Table C2.3-2. AERMOD Source Release Parameters - Operational Emissions.**

Source Type	Source Description	AERMOD Source Type	Release Height (feet)	Source Width (m)	Line Source Spacing (m)	Exit Velocity (fpm)	Exit Temp. (°F)	Stack Diam. (feet)
Cargo Handling Equipment	Wheel Change Out Machines	Area	15 <sup>a</sup>	—	—	—	—	—
	Yard Hostler	Area	15 <sup>a</sup>	—	—	—	—	—
Locomotives	Line Haul Movement	Volume	Various <sup>b</sup>	Various <sup>d</sup>	50	—	—	—
	Line Haul Idling	Point	15	—	—	684 <sup>e</sup>	209 <sup>e</sup>	2 <sup>e</sup>
	Switcher Movement	Volume	Various <sup>c</sup>	Various <sup>d</sup>	50	—	—	—
	Switcher Idling	Point	15	—	—	3,062 <sup>e</sup>	191 <sup>e</sup>	0.9 <sup>e</sup>
Trucks	Trucks driving between terminals and SCIG or relocated tenants	Volume	15 <sup>a</sup>	Various <sup>f</sup>	—	—	—	—
	Trucks idling at gate	Volume	15 <sup>a</sup>	Various <sup>f</sup>	—	—	—	—
Gasoline Vehicles	Service Truck and Employee Vehicle	Volume	2 <sup>g</sup>	Various <sup>f</sup>	50	—	—	—
Emergency Generator	Generac, Model SD600	Point	3.7 <sup>h</sup>	—	—	10775 <sup>h</sup>	879 <sup>h</sup>	0.23 <sup>h</sup>

18 <sup>a</sup> Consistent with the past POLA EIRs.

19 <sup>b</sup> The volume source height for Line Haul locomotives ranges from 16 - 280 feet for daytime and 28 - 177 feet for nighttime  
 20 conditions, respectively. These heights were derived based on the methodology in the *Roseville Railyard Study* (CARB, 2004).

21 <sup>c</sup> The volume source height for switcher locomotives was 36 feet for daytime and 51 feet for nighttime conditions, respectively.  
 22 These heights were derived based on the methodology in the *Roseville Railyard Study* (CARB, 2004).

23 <sup>d</sup> The width of locomotive volume sources depends on the width of the proposed track lines.

24 <sup>e</sup> Source parameters provided by Southwest Research Institute, Steve Fritz, Personal Communication, November 2006.

25 <sup>f</sup> The width of truck sources depends on the width of the traveled roadways.

26 <sup>g</sup> Release height based on CARB *Risk Reduction Plan* (CARB, 2000) and recommendations from ARB staff.

27 <sup>h</sup> Stack Parameters based on a 600 kW generator consistent with parameters used under MOU.

28 fpm feet per minute



1 m meter  
2 °F degrees Fahrenheit  
3

## 4 2.3.2 Meteorological Data

5 The dominant terrain features/water bodies that may influence wind patterns in this part  
6 of the Los Angeles Basin include the Pacific Ocean to the west, the hills of the Palos  
7 Verdes Peninsula to the west/southwest and the San Pedro Bay and shipping channels to  
8 the south of the study area. Although the area in the immediate vicinity of the Ports of  
9 Los Angeles (POLA or the Port) and Long Beach (POLB) is generally flat, these terrain  
10 features/water bodies may result in significant variations in wind patterns over relatively  
11 short distances (POLA/POLB, 2010). POLA and POLB currently operate monitoring  
12 programs that includes the collection of meteorological data from several locations within  
13 port boundaries (POLA, 2004). The data sets contain 8,760 hourly observations of wind  
14 speed, wind direction, temperature, atmospheric stability, and mixing height recorded at  
15 each of the monitoring stations in the network.

16 The meteorological data stations to the west of the Palos Verdes Hills and within  
17 approximately 5 kilometers of the San Pedro Bay generally exhibit predominant winds  
18 from the northwest and from the south or southeast. The consistency of the predominant  
19 winds among these stations indicates that the Palo Verdes Hills are channeling the winds  
20 from the northwest and that the San Pedro Bay and shipping channels influence the winds  
21 from the south and southeast (POLA/POLB, 2010).

22 Because all of the Long Beach area stations indicate the same general wind patterns (i.e.,  
23 predominant winds from the northwest and south/southeast), and due to data quality  
24 issues identified for most other stations in this area, the Saints Peter and Paul Elementary  
25 School (SPPS) meteorological station in Wilmington, about 2.5 miles southwest of the  
26 project site, and the Terminal Island Treatment Plant (TITP) meteorological station,  
27 about 4 miles southwest of the project site, were selected as representative meteorological  
28 stations for the on-Port emissions and out-of-Port truck emissions on major freeways and  
29 locomotive emissions on the Alameda Corridor in the northern part of Long Beach, as  
30 discussed in more detail below. The Berth 47 (B47) station is located at the southern tip  
31 of the Port of Los Angeles, where the winds appear to be heavily influenced by the San  
32 Pedro Bay and predominant winds are from the southwest. The B47 station is  
33 characterized by higher wind speeds and less variation in wind direction than patterns  
34 further inland (POLA/POLB, 2010).

35 To account for the unique wind patterns in the project area, the modeling domain for this  
36 analysis was split into inner, middle and outer harbor regions. The inner harbor zone is  
37 north of the East Basin Channel, Cerritos Channel, and Vincent Thomas Bridge, and  
38 bounded by Interstate 110 on west, Interstate 710 on the east, and an approximate east-  
39 west line created by Interstate 405 and 223<sup>rd</sup> Street in the northern part of Long Beach on  
40 the north. The middle harbor zone is the majority of Terminal Island and San Pedro. The  
41 outer harbor zone is the terminals on the southern end of Terminal Island and inside  
42 breakwater. Emission sources located in the inner harbor region, which includes  
43 construction sources and most operational sources, were modeled with the SPPS  
44 meteorological data. Emission sources located in the middle and outer harbor region,  
45 which includes trucks traffic between the project site and the terminals, were modeled  
46 with the TITP meteorological data. Emission sources located in the outer harbor region,  
47 which include truck traffic near the breakwater, were not included based on the results of  
48 a sensitivity analysis that showed that sources in the outer harbor region contributed less

1 than 0.6% of the risk from diesel particulate matter (DPM) at the expected maximally  
 2 exposed individual resident (MEIR), as described in Section 4.2 of Appendix E3. As a  
 3 result, the B47 meteorological station was not used in the analysis. The modeling results  
 4 were then summed at each common receptor point.

5 The meteorological data were processed using the USEPA's approved AERMET (version  
 6 06341) meteorological data preprocessor for the AERMOD dispersion model. AERMET  
 7 uses three steps to preprocess and combine the surface and upper-air soundings to output  
 8 the data in a format which is compatible with the AERMOD model. The first step  
 9 extracts the data and performs a brief quality assurance check of the data. The second  
 10 step merges the meteorological data sets. The third step creates an AERMOD-  
 11 compatible format while also incorporating surface characteristics surrounding the  
 12 collection or application site.

13 The output from the AERMET model consists of two separate files: the surface  
 14 conditions file and a vertical profile dataset. AERMOD utilizes these two files in the  
 15 dispersion modeling algorithm to predict pollutant concentrations resulting from a  
 16 source's emissions.

### 17 2.3.3 Model Options

18 Technical options selected for the AERMOD model used regulatory default. Use of these  
 19 options follows the USEPA modeling guidance (40 CFR, Appendix W; November 2005).

20 The following temporal distribution of emissions was modeled for peak 1-hour, peak 8-  
 21 hour, peak 24-hour, and annual average concentrations:

Source Type	Emissions Schedule
Construction (SCIG)	Uniform distribution of emissions 8am – 6pm
Offsite Trucks and Gasoline Vehicles (SCIG), Locomotives (SCIG), Cargo Handling Equipment (SCIG), Emergency Generator (SCIG), Onsite Gasoline Vehicles (SCIG)	Uniform distribution of emissions 24 hr/day
Offsite Gasoline Vehicles (Tenants), Offsite Trucks (California Cartage and Fastlane)	Uniform distribution of emissions 6am – 6pm
Offsite Trucks (All Tenants Other Than California Cartage and Fastlane)	Uniform distribution of emissions 8am – 4pm
Construction (Tenants)	Uniform distribution of emissions 9am – 5pm
Onsite Sources (Tenants)	Variable by Tenant Operation Schedule, Uniform distribution of emissions during operating hours

22  
 23 These emission distributions are based on the Baseline and Proposed Project operation  
 24 schedules of SCIG and the affected tenants.

### 25 2.3.4 Receptor Locations Used in the AERMOD

26 Receptor and source base elevations were determined from USGS National Elevation  
 27 Dataset (NED) using the 1 arc-second format (i.e., 30-meter spacing between grid nodes).  
 28 All coordinates were referenced to UTM North American Datum 1983 (NAD-83), zone  
 29 11.

Cartesian coordinate receptor grids were used to provide adequate spatial coverage surrounding the project area to assess ground-level pollution concentrations, to identify the extent of significant impacts, and to identify maximum-impact locations. For construction and operational emission modeling:

- a 50-meter spacing fine receptor grid covered the area that extended outwards to 250 meters (m) from the boundaries of the Project, relocated tenants, ICTF facility, and the segment of highway I-710 between West Ocean Blvd and CA-91,
- a 500-m spacing medium receptor grid extended up to approximately 48,000 m from the fine grid, and
- a 1000-m spacing coarse receptor grid extended up to approximately 16 km from the medium grid.

The grid receptors on water were not included in the dispersion analysis (SCAQMD, 2005).

AERMAP, version 09040, was used to calculate source elevations, receptor elevations and the controlling hill height for each receptor.

## 2.4 Significance Criteria for Project Air Quality Impacts

The SCAQMD has established thresholds to determine the significance of ambient air quality impacts from proposed land use development projects (SCAQMD, 2011). The criteria for project construction and operation are listed in Tables C2.4-1 and C2.4-2, respectively.

**Table C2.4-1. SCAQMD Thresholds for Ambient Air Quality Concentrations Associated with Project Construction.**

Air Pollutant	Ambient Concentration Threshold
Nitrogen Dioxide (NO <sub>2</sub> ) <sup>a</sup>	
1-hour average	0.18 ppm (338 µg/m <sup>3</sup> )
1-hour average <sup>b</sup>	0.100 ppm (189 µg/m <sup>3</sup> )
Annual average	0.03 ppm (56 µg/m <sup>3</sup> )
Sulfur Dioxide (SO <sub>2</sub> ) <sup>a</sup>	
1-hour average	0.25 ppm (655 µg/m <sup>3</sup> )
1-hour average <sup>c</sup>	0.075 ppm (196 µg/m <sup>3</sup> )
24-hour average	0.04 ppm (105 µg/m <sup>3</sup> )
Carbon Monoxide (CO) <sup>a</sup>	
1-hour average	20 ppm (23,000 µg/m <sup>3</sup> )
8-hour average	9 ppm (10,000 µg/m <sup>3</sup> )
Particulates (PM <sub>10</sub> ) <sup>d</sup>	
24-hour average	10.4 µg/m <sup>3</sup>
Annual average	1.0 µg/m <sup>3</sup>
Particulates (PM <sub>2.5</sub> ) <sup>d</sup>	
24-hour average	10.4 µg/m <sup>3</sup>

<sup>a</sup> The NO<sub>2</sub> and CO thresholds are absolute thresholds; the maximum predicted impact from proposed project operations is added to the background concentration for the Project vicinity and compared to the threshold.

<sup>b</sup> This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 98<sup>th</sup> percentile threshold.

<sup>c</sup> This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 99<sup>th</sup> percentile threshold.

<sup>d</sup> The PM<sub>10</sub> and PM<sub>2.5</sub> thresholds are incremental thresholds. For significance, the maximum increase in concentration relative to the 2005 Baseline (i.e., Project impact minus Baseline impact) is compared to each threshold.

<sup>e</sup> The SCAQMD has also established thresholds for sulfates, but is currently not requiring a quantitative comparison to this threshold (SCAQMD, 2005).  
 µg/m<sup>3</sup> micrograms per cubic meter  
 Source: SCAQMD, 2011.

**Table C2.4-2. SCAQMD Thresholds for Ambient Air Quality Concentrations Associated with Project Operation.**

Air Pollutant	Ambient Concentration Threshold
Nitrogen Dioxide (NO <sub>2</sub> ) <sup>a</sup>	
1-hour average	0.18 ppm (338 µg/m <sup>3</sup> )
1-hour average <sup>b</sup>	0.100 ppm (189 µg/m <sup>3</sup> )
Annual average	0.03 ppm (56 µg/m <sup>3</sup> )
Sulfur Dioxide (SO <sub>2</sub> ) <sup>a</sup>	
1-hour average	0.25 ppm (655 µg/m <sup>3</sup> )
1-hour average <sup>c</sup>	0.075 ppm (196 µg/m <sup>3</sup> )
24-hour average	0.04 ppm (105 µg/m <sup>3</sup> )
Carbon Monoxide (CO) <sup>a</sup>	
1-hour average	20 ppm (23,000 µg/m <sup>3</sup> )
8-hour average	9 ppm (10,000 µg/m <sup>3</sup> )
Particulates (PM <sub>10</sub> ) <sup>d</sup>	
24-hour average	2.5 µg/m <sup>3</sup>
Annual average	1.0 µg/m <sup>3</sup>
Particulates (PM <sub>2.5</sub> ) <sup>d</sup>	
24-hour average	2.5 µg/m <sup>3</sup>

<sup>a</sup> The NO<sub>2</sub> and CO thresholds are absolute thresholds; the maximum predicted impact from proposed project operations is added to the background concentration for the Project vicinity and compared to the threshold.

<sup>b</sup> This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 98<sup>th</sup> percentile threshold.

<sup>c</sup> This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 99<sup>th</sup> percentile threshold.

<sup>d</sup> The PM<sub>10</sub> and PM<sub>2.5</sub> thresholds are incremental thresholds. For significance, the maximum increase in concentration relative to the 2005 Baseline (i.e., Project impact minus Baseline impact) is compared to each threshold.

<sup>e</sup> The SCAQMD has also established thresholds for sulfates, but is currently not requiring a quantitative comparison to this threshold (SCAQMD, 2005).  
 µg/m<sup>3</sup> micrograms per cubic meter  
 Source: SCAQMD, 2011.

In this analysis, annual NO<sub>2</sub> concentrations were estimated from the AERMOD-predicted NO<sub>x</sub> concentrations using a 75% conversion rate for the annual averaging period and an 80% conversion rate for the hourly averaging period (USEPA, 2011). For construction and operational emissions, NO<sub>2</sub>, SO<sub>2</sub>, and CO ground-level concentrations that were predicted by AERMOD for each project alternative were added to the background concentrations of each pollutant, and the total concentrations were compared to the SCAQMD thresholds. To assess the significance of construction and operational PM<sub>10</sub> and PM<sub>2.5</sub> impacts, the incremental increase in PM<sub>10</sub> and PM<sub>2.5</sub> concentrations relative to Baseline concentrations were determined. The PM<sub>10</sub> and PM<sub>2.5</sub> incremental concentration

1 increases (e.g., unmitigated proposed Project minus Baseline) were compared to the  
2 SCAQMD incremental PM<sub>10</sub> and PM<sub>2.5</sub> thresholds, respectively.

## 3 **2.5 Predicted Air Quality Impacts**

### 4 **2.5.1 Construction Impacts**

5 Construction impacts were evaluated for the unmitigated proposed Project, the mitigated  
6 proposed Project, the unmitigated Reduced Project Alternative, and the mitigated  
7 Reduced Project Alternative.

#### 8 **2.5.1.1 Unmitigated Proposed Project**

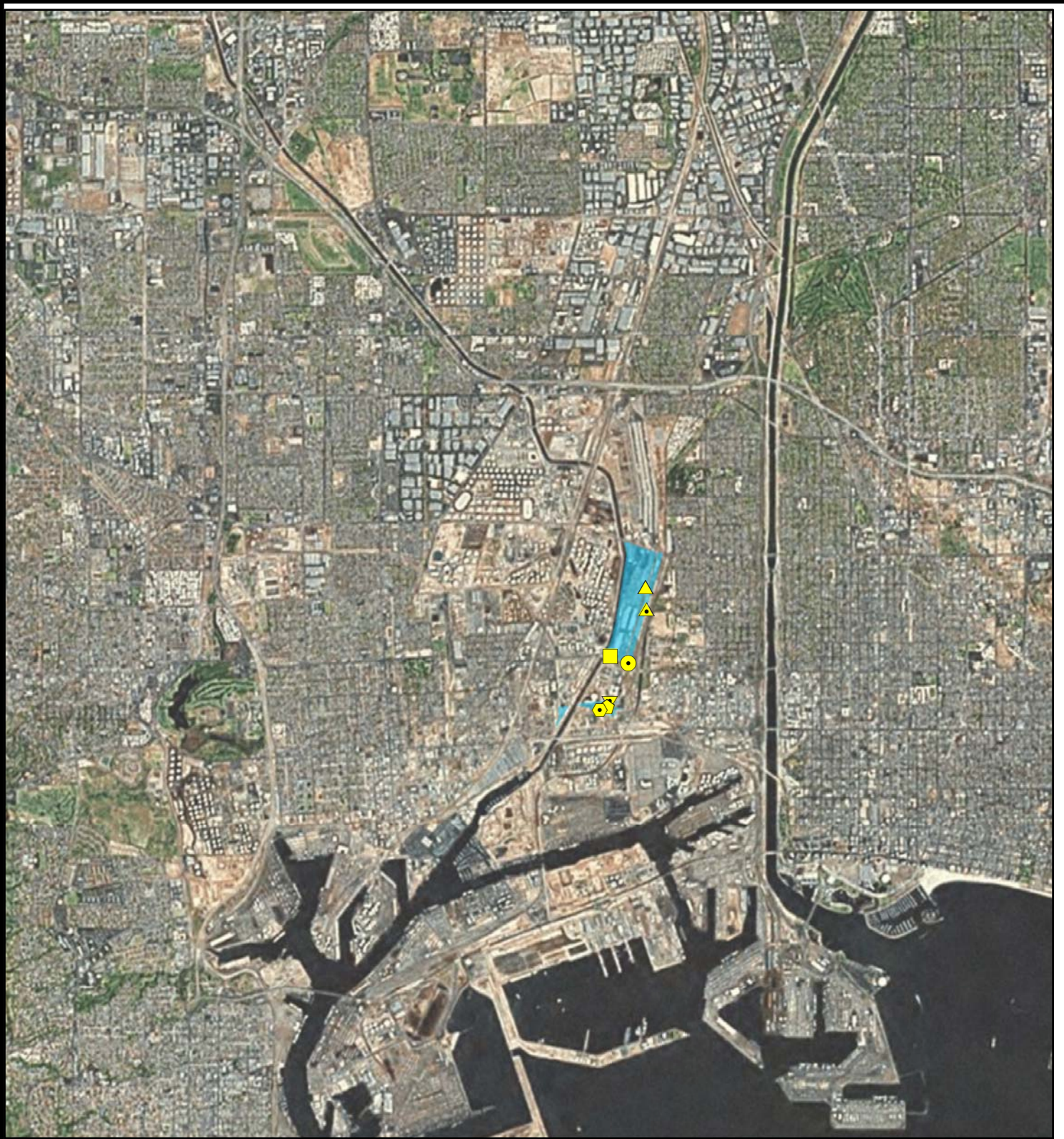
9 Tables C2.5-1 and C2.5-2 summarize the AERMOD modeling results of unmitigated  
10 proposed Project construction emissions, including relocated tenant operational  
11 emissions. With the exception of the federal 1-hour NO<sub>2</sub> and SO<sub>2</sub> National Ambient Air  
12 Quality Standard (NAAQS) comparisons, the NO<sub>2</sub> and SO<sub>2</sub> concentrations due to  
13 construction were added to the maximum background concentrations monitored at North  
14 Long Beach Station during the last 3 years (2007 through 2009). The federal 1-hour NO<sub>2</sub>  
15 and SO<sub>2</sub> NAAQS are 98<sup>th</sup> and 99<sup>th</sup> percentile thresholds, respectively; therefore, the  
16 concentrations due to construction were added to the 3-year average of the 8<sup>th</sup> or 4<sup>th</sup>  
17 highest daily maximum 1-hour concentration, respectively, over the years 2007-2009.  
18 The CO concentrations due to construction were added to the projected future year values  
19 for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020  
20 (all identical). The total ground-level concentrations were compared with the SCAQMD  
21 thresholds. The AERMOD modeling results for PM<sub>10</sub> and PM<sub>2.5</sub>, which represent the  
22 incremental increases relative to the Baseline (which is assumed to be zero for  
23 construction impacts), were compared directly to the PM<sub>10</sub> and PM<sub>2.5</sub> thresholds without  
24 adding a background concentration.

25 Locations of the maximum NO<sub>2</sub>, CO, and SO<sub>2</sub> concentrations, as well as the locations of  
26 the maximum PM<sub>10</sub> and PM<sub>2.5</sub> increments, for unmitigated proposed Project construction  
27 are shown in Figure C2.5-1.

28 Table C2.5-1 shows that the maximum 1-hour NO<sub>2</sub> concentration of 1,371 micrograms  
29 per cubic meter (µg/m<sup>3</sup>) exceeds the SCAQMD threshold for construction and that the  
30 maximum annual NO<sub>2</sub> concentration of 74 µg/m<sup>3</sup> exceeds the SCAQMD threshold for  
31 construction. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of 1,272 µg/m<sup>3</sup> would also  
32 exceed the NAAQS of 189 µg/m<sup>3</sup>, a standard not yet adopted as a threshold of  
33 significance by SCAQMD. Both 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub>  
34 concentrations are below the SCAQMD thresholds. The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub>  
35 concentration of 55 µg/m<sup>3</sup> would also be below the NAAQS of 196 µg/m<sup>3</sup>, a standard not  
36 yet adopted by SCAQMD.

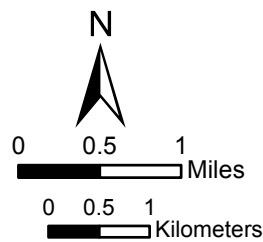
37 Table C2.5-2 shows that the maximum 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments  
38 due to construction are 39.3 µg/m<sup>3</sup> and 11.4 µg/m<sup>3</sup> respectively. The PM<sub>10</sub> and PM<sub>2.5</sub>  
39 concentration increments exceed the SCAQMD-recommended PM<sub>10</sub> and PM<sub>2.5</sub>  
40 significance thresholds of 10.4 µg/m<sup>3</sup> for construction. The maximum annual PM<sub>10</sub>  
41 concentration of 8.2 µg/m<sup>3</sup> would exceed the SCAQMD significance threshold of 1.0  
42 µg/m<sup>3</sup>.

43



**Legend**

- Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- Max. Annual NO<sub>2</sub> Impact
- Max. 1-hr CO Impact
- ◆ Max. 24-hr SO<sub>2</sub> / 8-hr CO Impact
- ▲ Max. 24-hr PM<sub>10</sub> Impact
- ▲ Max. Annual PM<sub>10</sub> Impact
- ▼ Max. 24-hr PM<sub>2.5</sub> Impact
- Site



**Figure C2.5-1  
Maximum Air Quality Impact  
Locations**

**Construction (without Mitigation)**

DRAFT

1 **Table C2.5-1. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Construction of**  
 2 **the Unmitigated Proposed Project and the Unmitigated Reduced Project Alternative (With Tenant**  
 3 **Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	1,126	245	<b>1,371</b>	338
	1-hour <sup>d</sup>	1,126	146	<b>1,272</b>	(189) <sup>f</sup>
	Annual	34	40	<b>74</b>	56
CO	1-hour	1,145	5,842	6,987	23,000
	8-hour	279	4,467	4,746	10,000
SO <sub>2</sub>	1-hour	2.0	288	290	655
	1-hour <sup>e</sup>	2.0	53	55	(196) <sup>f</sup>
	24-hour	0.3	31	32	105

4 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute unmitigated  
 5 proposed Project concentrations

6 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
 7 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
 8 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

9 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
 10 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

11 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 12 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

13 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-  
 14 year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

15 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.

17 **Table C2.5-2. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Construction of the**  
 18 **Unmitigated Proposed Project and the Unmitigated Reduced Project Alternative (With Tenant**  
 19 **Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
PM <sub>10</sub>	24-hour	39.3	--	<b>39.3</b>	10.4
	Annual	8.2	--	<b>8.2</b>	1.0
PM <sub>2.5</sub>	24-hour	11.4	--	<b>11.4</b>	10.4

20 <sup>a</sup> Exceedances of the threshold are indicated in bold. The thresholds for PM<sub>10</sub> and PM<sub>2.5</sub> are incremental thresholds; therefore, the  
 21 incremental concentration without background is compared to the threshold.

22 <sup>b</sup> The CEQA Increment represents unmitigated proposed Project minus CEQA baseline. However, because there is no  
 23 construction for the CEQA baseline, the CEQA increment for PM<sub>10</sub> and PM<sub>2.5</sub> is equivalent to the modeled proposed project  
 24 concentration.

26 For informational purposes, Tables C2.5-3 and C2.5-4 present the maximum offsite  
 27 ground level concentrations of criteria pollutants estimated for unmitigated proposed  
 28 Project construction, excluding relocated tenant operations.

1 **Table C2.5-3. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Construction of**  
 2 **the Unmitigated Proposed Project and the Unmitigated Reduced Project Alternative (No Tenant**  
 3 **Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	644	245	<b>888</b>	338
	1-hour <sup>d</sup>	644	146	<b>790</b>	(189) <sup>f</sup>
	Annual	33	40	<b>73</b>	56
CO	1-hour	429	5,842	6,271	23,000
	8-hour	169	4,467	4,636	10,000
SO <sub>2</sub>	1-hour	1.3	288	289	655
	1-hour <sup>e</sup>	1.3	53	55	(196) <sup>f</sup>
	24-hour	0.3	31	32	105

4 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute unmitigated  
 5 proposed Project concentrations

6 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
 7 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
 8 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

9 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
 10 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

11 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 12 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

13 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-  
 14 year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

15 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.

17 **Table C2.5-4. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Construction of the**  
 18 **Unmitigated Proposed Project and the Unmitigated Reduced Project Alternative (No Tenant**  
 19 **Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
PM <sub>10</sub>	24-hour	38.5	--	<b>38.5</b>	10.4
	Annual	6.0	--	<b>6.0</b>	1.0
PM <sub>2.5</sub>	24-hour	10.3	--	10.3	10.4

20 <sup>a</sup> Exceedances of the threshold are indicated in bold. The thresholds for PM<sub>10</sub> and PM<sub>2.5</sub> are incremental thresholds; therefore, the  
 21 incremental concentration without background is compared to the threshold.

22 <sup>b</sup> The CEQA Increment represents unmitigated proposed Project minus CEQA baseline. However, because there is no  
 23 construction for the CEQA baseline, the CEQA increment for PM<sub>10</sub> and PM<sub>2.5</sub> is equivalent to the modeled proposed project  
 24 concentration.



## 2.5.1.2 Mitigated Proposed Project

Tables C2.5-5 and C2.5-6 summarize the AERMOD modeling results of mitigated proposed Project construction emissions. The NO<sub>2</sub>, CO, and SO<sub>2</sub> concentrations due to construction were added to the background concentrations and compared to the SCAQMD thresholds. The AERMOD modeling result for PM<sub>10</sub> and PM<sub>2.5</sub> represent the incremental increase due to the project and was compared directly to the SCAQMD thresholds without adding a background concentration.

Locations of the maximum NO<sub>2</sub>, CO, and SO<sub>2</sub> concentrations, as well as the locations of the maximum PM<sub>10</sub> and PM<sub>2.5</sub> increment for construction of the Mitigated Proposed Project Alternative are shown in Figure C2.5-2.

Table C2.5-5 shows that the maximum 1-hour NO<sub>2</sub> concentration of 1,336 µg/m<sup>3</sup> exceeds the SCAQMD threshold for construction and that the maximum annual NO<sub>2</sub> concentration of 71 µg/m<sup>3</sup> exceeds the SCAQMD threshold for construction. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of 1,238 µg/m<sup>3</sup> would also exceed the NAAQS of 189 µg/m<sup>3</sup>, a standard not yet adopted as a threshold of significance by SCAQMD. Both 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub> concentrations are below the SCAQMD thresholds. The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub> concentration of 55 µg/m<sup>3</sup> would also be below the NAAQS of 196 µg/m<sup>3</sup>, a standard not yet adopted by SCAQMD.

Table C2.5-6 shows that the maximum 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments due to construction are 14.6 µg/m<sup>3</sup> and 6.6 µg/m<sup>3</sup> respectively. The PM<sub>10</sub> concentration increment exceeds the SCAQMD-recommended PM<sub>10</sub> significance threshold of 10.4 µg/m<sup>3</sup> for construction. The maximum annual PM<sub>10</sub> concentration of 1.5 µg/m<sup>3</sup> would exceed the SCAQMD significance threshold of 1.0 µg/m<sup>3</sup>.

**Table C2.5-5. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Construction of the Mitigated Proposed Project and the Mitigated Reduced Project Alternative (With Tenant Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Proposed Project	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	1,092	245	<b>1,336</b>	338
	1-hour <sup>d</sup>	1,092	146	<b>1,238</b>	(189) <sup>f</sup>
	Annual	31	40	<b>71</b>	56
CO	1-hour	1,143	5,842	6,985	23,000
	8-hour	278	4,467	4,746	10,000
SO <sub>2</sub>	1-hour	2.0	288	290	655
	1-hour <sup>e</sup>	2.0	53	55	(196) <sup>f</sup>
	24-hour	0.3	31	32	105

<sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute mitigated proposed Project concentrations

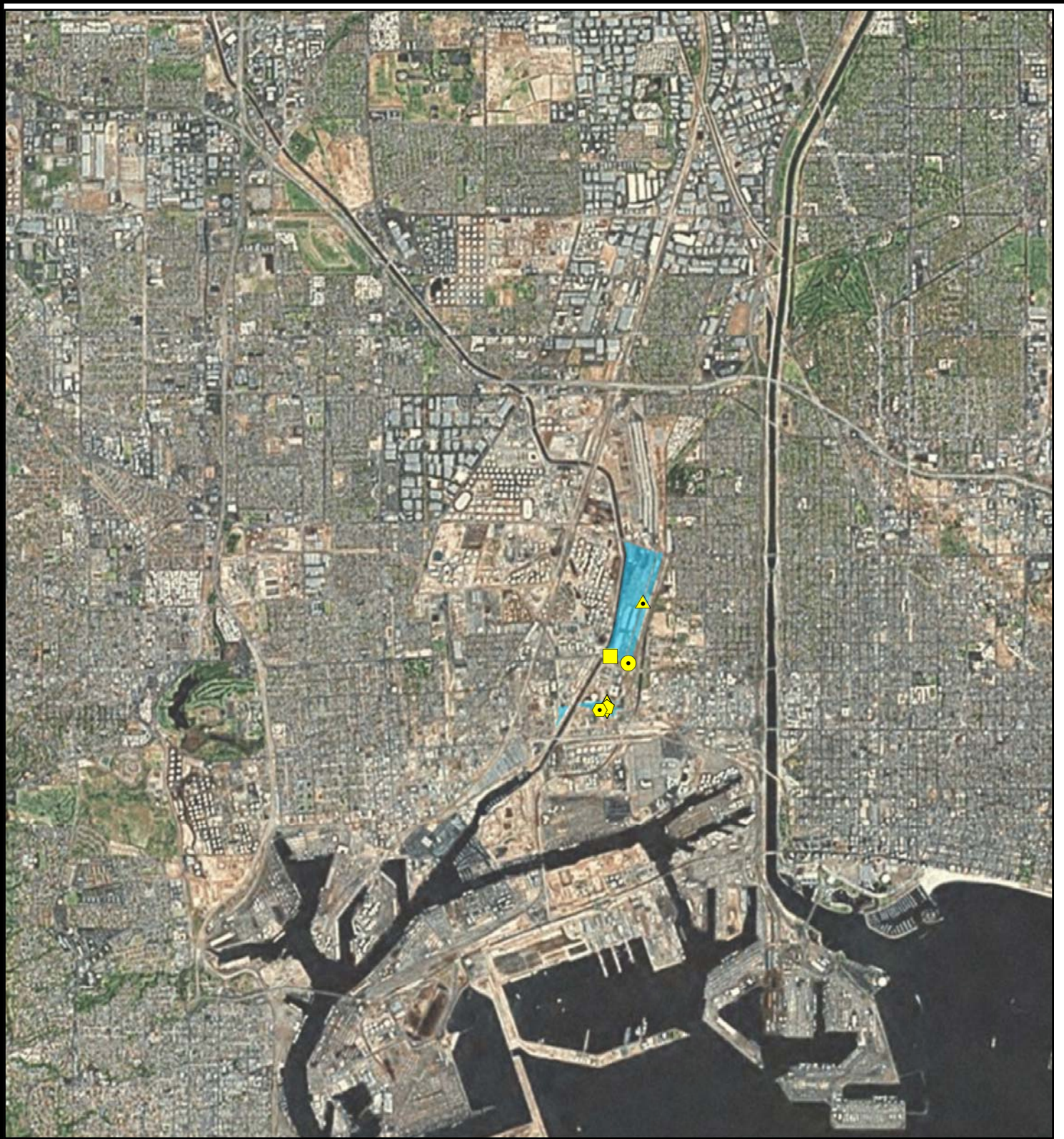
<sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

<sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

<sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

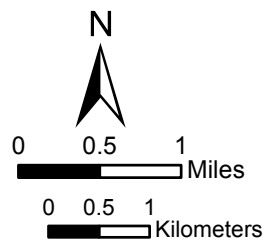
<sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

<sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.



**Legend**

- Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- Max. Annual NO<sub>2</sub> Impact
- ⬠ Max. 24-hr SO<sub>2</sub> / 8-hr CO Impact
- ◆ Max. 1-hr CO Impact
- ▲ Max. 24-hr PM<sub>10</sub> Impact
- ◇ Max. Annual PM<sub>10</sub> / 24-hr PM<sub>2.5</sub> Impact
- Site



**Figure C2.5-2  
Maximum Air Quality Impact  
Locations**

**Construction (with Mitigation)**

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1 **Table C2.5-6. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Construction of the**  
 2 **Mitigated Proposed Project and the Mitigated Reduced Project Alternative (With Tenant**  
 3 **Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Proposed Project <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
PM <sub>10</sub>	24-hour	14.6	--	<b>14.6</b>	10.4
	Annual	1.5	--	<b>1.5</b>	1.0
PM <sub>2.5</sub>	24-hour	6.6	--	6.6	10.4

4 <sup>a</sup> Exceedances of the threshold are indicated in bold. The thresholds for PM<sub>10</sub> and PM<sub>2.5</sub> are incremental thresholds; therefore, the  
 5 incremental concentration without background is compared to the threshold.

6 <sup>b</sup> The CEQA Increment represents mitigated proposed Project minus CEQA baseline. However, because there is no construction  
 7 for the CEQA baseline, the CEQA increment for PM<sub>10</sub> and PM<sub>2.5</sub> is equivalent to the modeled proposed project concentration.  
 8

9 For informational purposes, Tables C2.5-7 and C2.5-8 present the maximum offsite  
 10 ground level concentrations of criteria pollutants estimated for mitigated proposed Project  
 11 construction, excluding relocated tenant operations.

12 **Table C2.5-7. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Construction of**  
 13 **the Mitigated Proposed Project and the Mitigated Reduced Project Alternative (No Tenant**  
 14 **Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Proposed Project	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
NO <sub>2</sub> <sup>c</sup>	1-hour	604	245	<b>849</b>	338
	1-hour <sup>d</sup>	604	146	<b>750</b>	(189) <sup>f</sup>
	Annual	31	40	<b>71</b>	56
CO	1-hour	426	5,842	6,267	23,000
	8-hour	168	4,467	4,635	10,000

15 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute mitigated  
 16 proposed Project concentrations

17 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
 18 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
 19 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

20 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
 21 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

22 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 23 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

24 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-  
 25 year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

26 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.  
 27  
 28

1 **Table C2.5-8. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Construction of the**  
 2 **Mitigated Proposed Project and the Mitigated Reduced Project Alternative (No Tenant Operations).**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
PM <sub>10</sub>	24-hour	14.3	--	<b>14.3</b>	10.4
	Annual	1.1	--	<b>1.1</b>	1.0
PM <sub>2.5</sub>	24-hour	3.7	--	3.7	10.4

3 <sup>a</sup> Exceedances of the threshold are indicated in bold. The thresholds for PM<sub>10</sub> and PM<sub>2.5</sub> are incremental thresholds; therefore, the  
 4 incremental concentration without background is compared to the threshold.

5 <sup>b</sup> The CEQA Increment represents mitigated proposed Project minus CEQA baseline. However, because there is no construction  
 6 for the CEQA baseline, the CEQA increment for PM<sub>10</sub> and PM<sub>2.5</sub> is equivalent to the modeled proposed project concentration.  
 7

### 8 **2.5.1.3 Unmitigated Reduced Project Alternative**

9 Construction emissions associated with the Unmitigated Reduced Project Alternative are  
 10 identical to those associated with the Unmitigated Proposed Project Alternative.  
 11 Therefore, the conclusions drawn above regarding impacts due to construction of the  
 12 Unmitigated Proposed Project Alternative, as summarized in Tables C2.5-1 through  
 13 C2.5-4, apply to the Unmitigated Reduced Project Alternative.

### 14 **2.5.1.4 Mitigated Reduced Project Alternative**

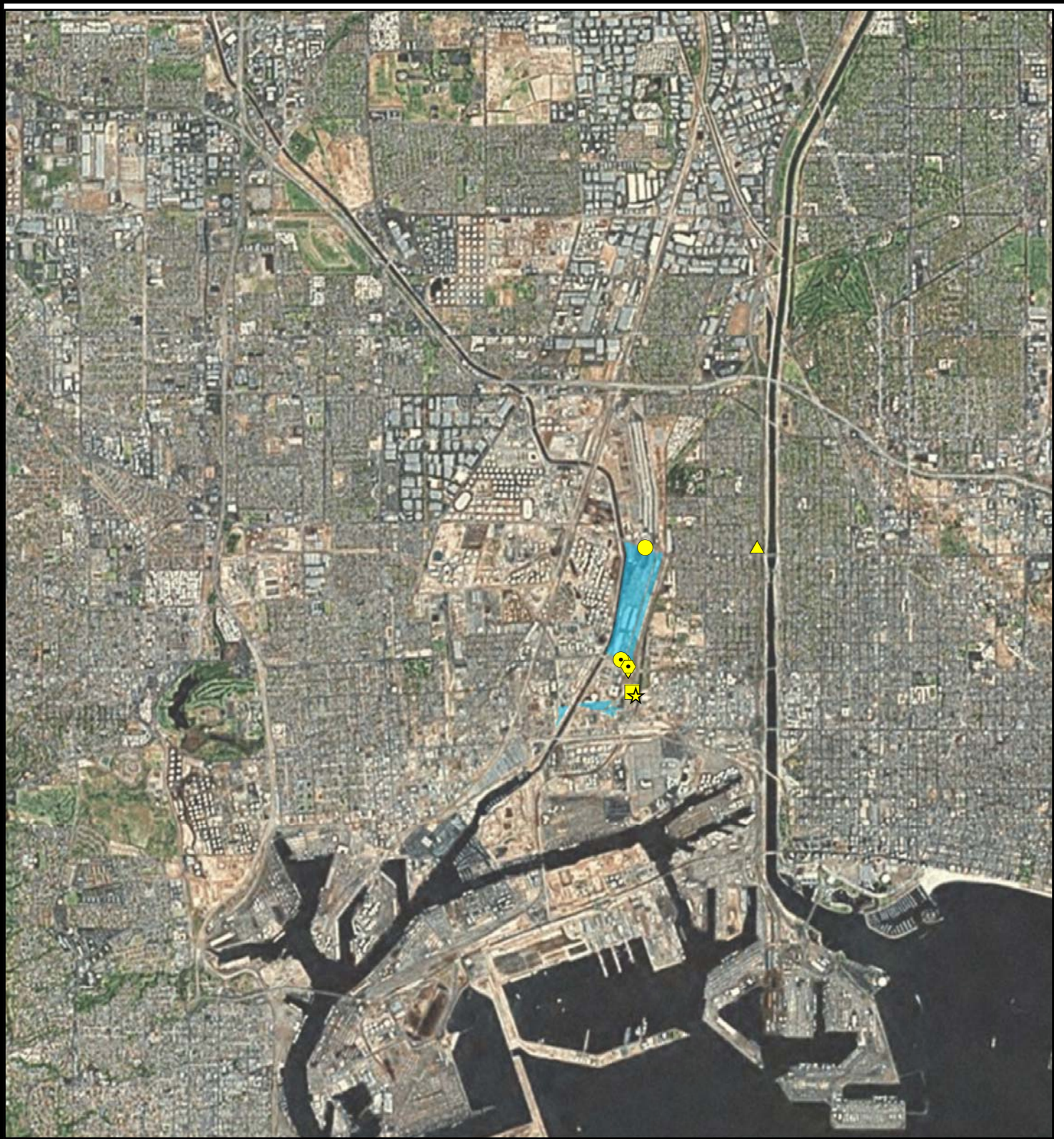
15 Construction emissions associated with the Mitigated Reduced Project Alternative are  
 16 identical to those associated with the Mitigated Proposed Project Alternative. Therefore,  
 17 the conclusions drawn above regarding impacts due to construction of the Mitigated  
 18 Proposed Project Alternative, as summarized in Tables C2.5-5 through C2.5-8, apply to  
 19 the Mitigated Reduced Project Alternative.

## 20 **2.5.2 Operational Impacts**

### 21 **2.5.2.1 Baseline**

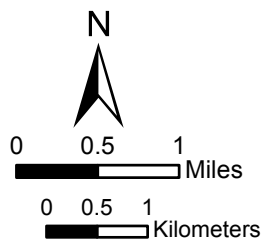
22 Table C2.5-9 summarizes the maximum modeled concentrations of NO<sub>2</sub>, CO, SO<sub>2</sub>, PM<sub>10</sub>,  
 23 and PM<sub>2.5</sub> for the Baseline scenario during operations. Locations of these maximum  
 24 concentrations are shown in Figure C2.5-3.

25 The Baseline concentrations serve as the baseline levels against which the PM<sub>10</sub> and  
 26 PM<sub>2.5</sub> incremental concentrations are determined for the unmitigated proposed Project,  
 27 mitigated Proposed Project, No Project Alternative, Unmitigated Reduced Project  
 28 Alternative, and Mitigated Reduced Project Alternative.  
 29



**Legend**

- Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- Max. 1-hr CO Impact
- Max. Annual NO<sub>2</sub> Impact
- Max. 8-hr CO Impact
- ★ Max. 24-hr SO<sub>2</sub> Impact
- ◆ Max. 24-hr PM<sub>10</sub> and PM<sub>2.5</sub> Impact
- ▲ Max. Annual PM<sub>10</sub> Impact
- Site



**Figure C2.5-3  
Maximum Air Quality Impact  
Locations**

**Baseline Operation**

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**Table C2.5-9. Baseline Ground-Level Concentrations during Operation.**

Pollutant	Averaging Time	Maximum Modeled Concentration of CEQA Baseline	Background Concentration <sup>a</sup>	Total Ground Level Concentration
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
NO <sub>2</sub> <sup>b</sup>	1-hour	2,230	245	2,475
	1-hour <sup>c</sup>	2,230	146	2,376
	Annual	54	40	94
CO	1-hour	2,936	5,842	8,778
	8-hour	775	4,467	5,242
SO <sub>2</sub>	1-hour	16.0	288	304
	1-hour <sup>d</sup>	16.0	53	69
	24-hour	1.9	31	33
PM <sub>10</sub>	24-hour	21.4	--	21.4
	Annual	6.3	--	6.3
PM <sub>2.5</sub>	24-hour	12.5	--	12.5

<sup>a</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

<sup>b</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

<sup>c</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

<sup>d</sup> This <sup>comparison</sup> is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

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## 15 2.5.2.2 Unmitigated Proposed Project

16 Tables C2.5-10 and C2.5-11 present a summary of the maximum ground-level  
17 concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO due to operational emissions of the proposed  
18 Project. With the exception of the federal 1-hour NO<sub>2</sub> and SO<sub>2</sub> NAAQS comparisons, the  
19 NO<sub>2</sub> and SO<sub>2</sub> concentrations due to operation were added to the maximum background  
20 concentrations monitored at North Long Beach Station during the last 3 years (2007  
21 through 2009). The federal 1-hour NO<sub>2</sub> and SO<sub>2</sub> NAAQS are 98<sup>th</sup> and 99<sup>th</sup> percentile  
22 thresholds, respectively; therefore, the concentrations due to operation were added to the  
23 3-year average of the 8<sup>th</sup> or 4<sup>th</sup> highest daily maximum 1-hour concentration, respectively,  
24 over the years 2007-2009. The CO concentrations due to operation were added to the  
25 projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
26 years 2010, 2015, and 2020 (all identical). The total ground-level concentrations were  
27 compared with SCAQMD thresholds.

28 Modeling results of maximum PM<sub>10</sub> and PM<sub>2.5</sub> concentrations for the unmitigated  
29 proposed Project and Baseline, as well as the increment (Project minus Baseline) are  
30 shown in Table C2.5-11. Worst-case increments of PM<sub>10</sub> and PM<sub>2.5</sub> concentrations were  
31 obtained by subtracting the concentrations due to Baseline from the concentrations due to  
32 the unmitigated proposed Project at each common receptor, and then selecting the  
33 receptor with the highest difference. The maximum increments among all receptors were  
34 compared to the SCAQMD thresholds. The results in Tables C2.5-10 and C2.5-11  
35 represent the maximum impacts predicted for the unmitigated proposed Project at the

1 maximum impacted receptor locations. The impacts at all other receptors would be less  
2 than these values.

3 The receptor locations of maximum NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations and the PM<sub>10</sub> and  
4 PM<sub>2.5</sub> increments for the Unmitigated Proposed Project Alternative are shown in Figure  
5 C2.5-4. The locations of maximum incremental increases of PM<sub>10</sub> and PM<sub>2.5</sub>  
6 concentrations are not necessarily at the same locations as the maximum concentrations  
7 due to the unmitigated proposed Project or Baseline alone.

8 **Table C2.5-10. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Operation of**  
9 **the Unmitigated Proposed Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	966	245	<b>1,211</b>	338
	1-hour <sup>d</sup>	966	146	<b>1,112</b>	(189) <sup>f</sup>
	Annual	57	40	<b>97</b>	56
CO	1-hour	1,011	5,842	6,853	23,000
	8-hour	256	4,467	4,723	10,000
SO <sub>2</sub>	1-hour	1.9	288	290	655
	1-hour <sup>e</sup>	1.9	53	55	(196) <sup>f</sup>
	24-hour	0.4	31	32	105

10 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute unmitigated  
11 proposed Project concentrations

12 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
13 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
14 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

15 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
16 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

17 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
18 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

19 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-  
20 year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

21 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.

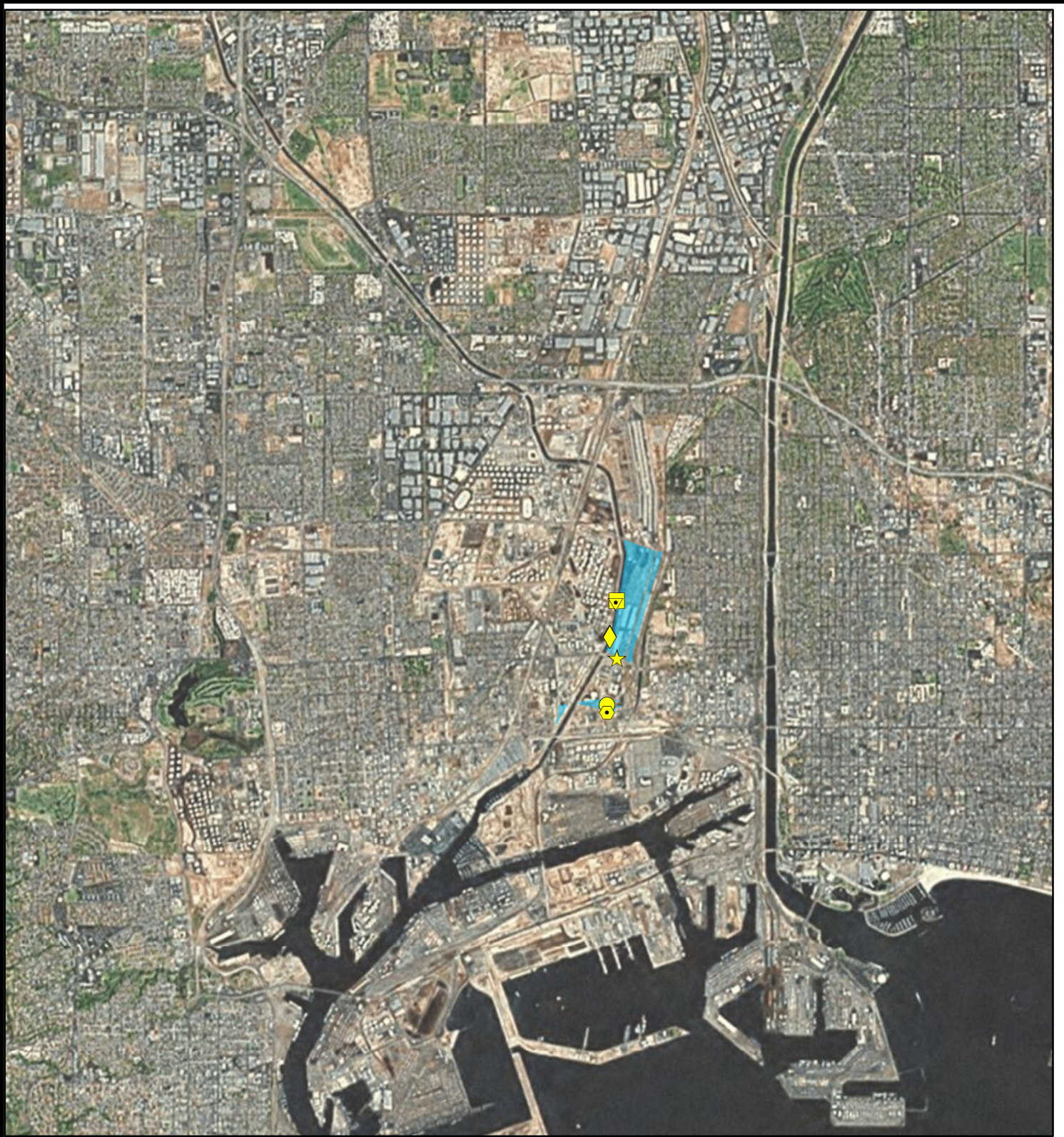
23 **Table C2.5-11. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Operation of the**  
24 **Unmitigated Proposed Project.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Proposed Project <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b,c</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
PM <sub>10</sub>	24-hour	65.6	21.4	<b>59.5</b>	2.5
	Annual	34.8	6.3	<b>33.3</b>	1.0
PM <sub>2.5</sub>	24-hour	10.0	12.5	<b>7.6</b>	2.5

25 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute unmitigated  
26 proposed Project concentrations.

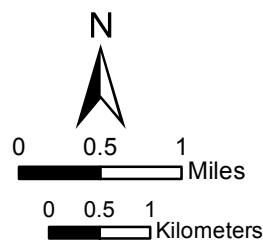
27 <sup>b</sup> The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This  
28 means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the  
29 unmitigated proposed Project concentration.

30 <sup>c</sup> The CEQA Increment represents Unmitigated Proposed Project Alternative minus CEQA baseline.



**Legend**

- Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- Max. 1-hr / 8-hr CO Impact
- Max. Annual NO<sub>2</sub> Impact
- ★ Max. 24-hr SO<sub>2</sub> Impact
- ◆ Max. 24-hr / Annual PM<sub>10</sub> Impact
- ▼ Max. 24-hr PM<sub>2.5</sub> Impact
- Site



**Figure C2.5-4  
Maximum Air Quality Impact  
Locations**

**Unmitigated Proposed Project  
Operation**

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Tables C2.5-10 and C2.5-11 show that the maximum 1-hour and annual concentrations of NO<sub>2</sub> associated with proposed Project operations are 1,211 and 97 µg/m<sup>3</sup>, respectively. The 1-hour and annual concentrations exceed the SCAQMD significance thresholds. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of 1,112 µg/m<sup>3</sup> would also exceed the NAAQS of 189 µg/m<sup>3</sup>, a standard not yet adopted as a threshold of significance by SCAQMD.

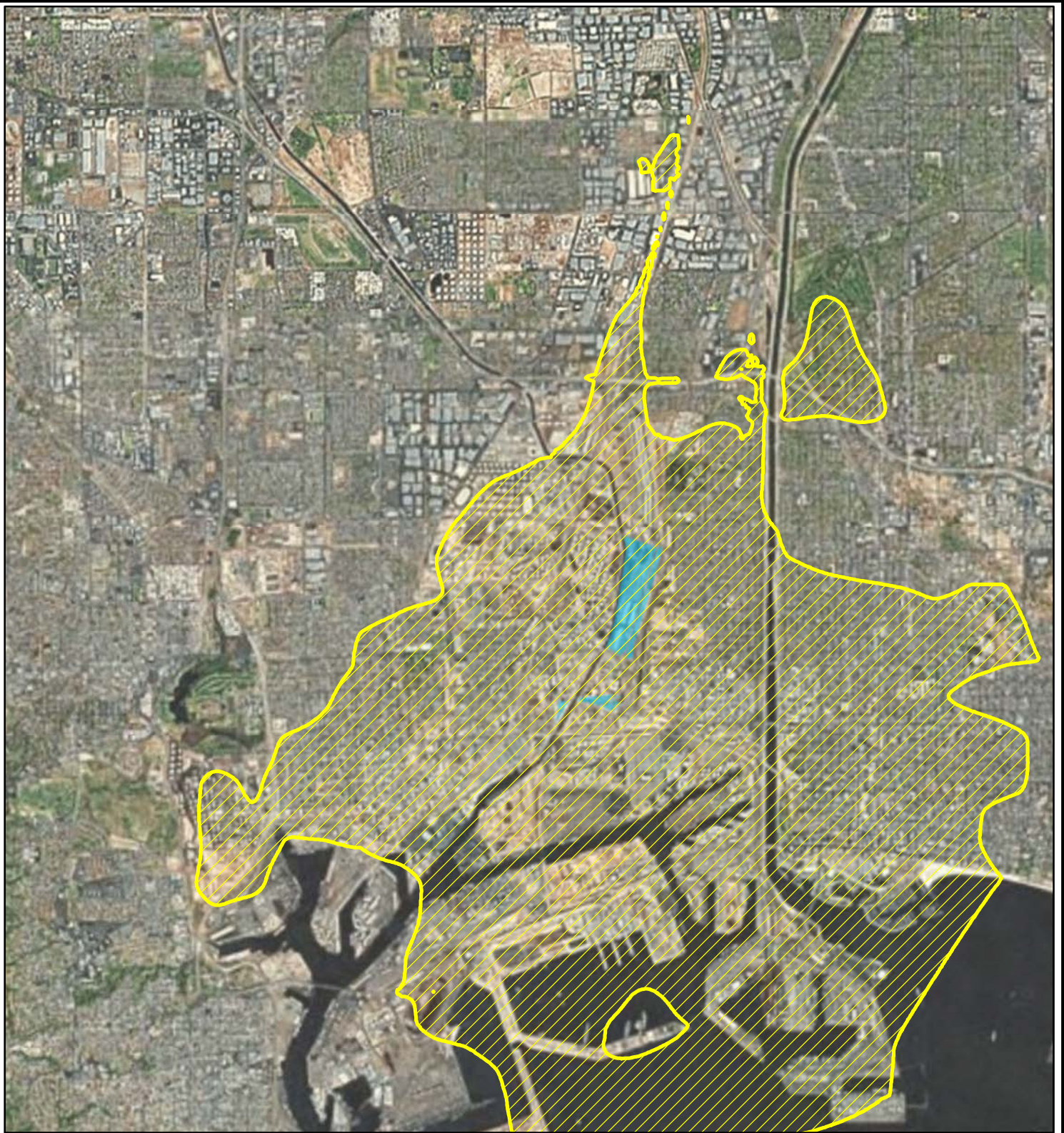
The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub> concentrations due to the unmitigated proposed Project are well below the SCAQMD significance thresholds. The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub> concentration of 55 µg/m<sup>3</sup> would also be below the NAAQS of 196 µg/m<sup>3</sup>, a standard not yet adopted by SCAQMD.

The 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> increments associated with unmitigated proposed Project operations are predicted to be 59.5 and 7.6 µg/m<sup>3</sup>, respectively. The increments exceed the SCAQMD 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> thresholds of 2.5 µg/m<sup>3</sup> for project operations. The annual PM<sub>10</sub> increment associated with unmitigated proposed Project operations is predicted to be 33.3 µg/m<sup>3</sup>, which exceeds the SCAQMD annual PM<sub>10</sub> threshold of 1.0 µg/m<sup>3</sup>.



Figure C2.5-5 shows the area over which the unmitigated proposed Project 1-hour NO<sub>2</sub> concentrations exceed the NAAQS. Similarly, Figures C2.5-6, C2.5-7, C2.5-8, and C2.5-9 show the areas over which the unmitigated proposed Project concentrations exceed the SCAQMD thresholds for annual NO<sub>2</sub>, 24-hour PM<sub>10</sub>, annual PM<sub>10</sub>, and 24-hour PM<sub>2.5</sub>, respectively. Table C2.5-12 contains the source contributions at the location of the maximum modeled concentration of the unmitigated proposed Project for the pollutants and averaging periods that are significant.

**Table C2.5-12. Source Contributions at the Maximum Modeled Concentration of the Unmitigated Proposed Project.**

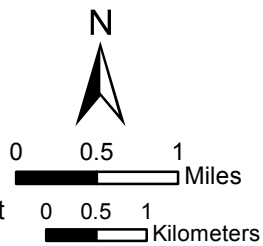
Emission Source	Criteria Pollutants				
	1-Hour NO <sub>2</sub>	Annual NO <sub>2</sub>	24-Hour PM <sub>10</sub>	Annual PM <sub>10</sub>	24-Hour PM <sub>2.5</sub>
Tenant Onsite Trucks	50.5%	0.1%	0.3%	<0.1%	0.3%
Tenant CHE	38.4%	0.3%	<0.1%	<0.1%	0.5%
SCIG Onsite Trucks	4.1%	96.6%	96.3%	98.0%	93.6%
SCIG Offsite Trucks	2.0%	1.1%	2.1%	1.4%	1.3%
Tenant Offsite Trucks	1.9%	0.1%	0.2%	<0.1%	0.2%
SCIG Onsite Locomotives	1.8%	0.4%	0.1%	<0.1%	1.1%
SCIG Offsite Locomotives	0.6%	0.9%	<0.1%	<0.1%	0.3%
SCIG CHE/TRU	0.2%	<0.1%	<0.1%	<0.1%	0.6%
Hostler	0.2%	0.4%	0.2%	<0.1%	1.2%
Emergency Generator	0.1%	<0.1%	<0.1%	<0.1%	0.4%
Three Rivers Underpass	<0.1%	<0.1%	<0.1%	<0.1%	0.2%
Tenant Offsite Gasoline Vehicles	<0.1%	<0.1%	0.1%	<0.1%	<0.1%
Tenant Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
Tenant Onsite	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%



**Legend**

-  Exceeds significance threshold of 189 µg/m<sup>3</sup>
-  Site

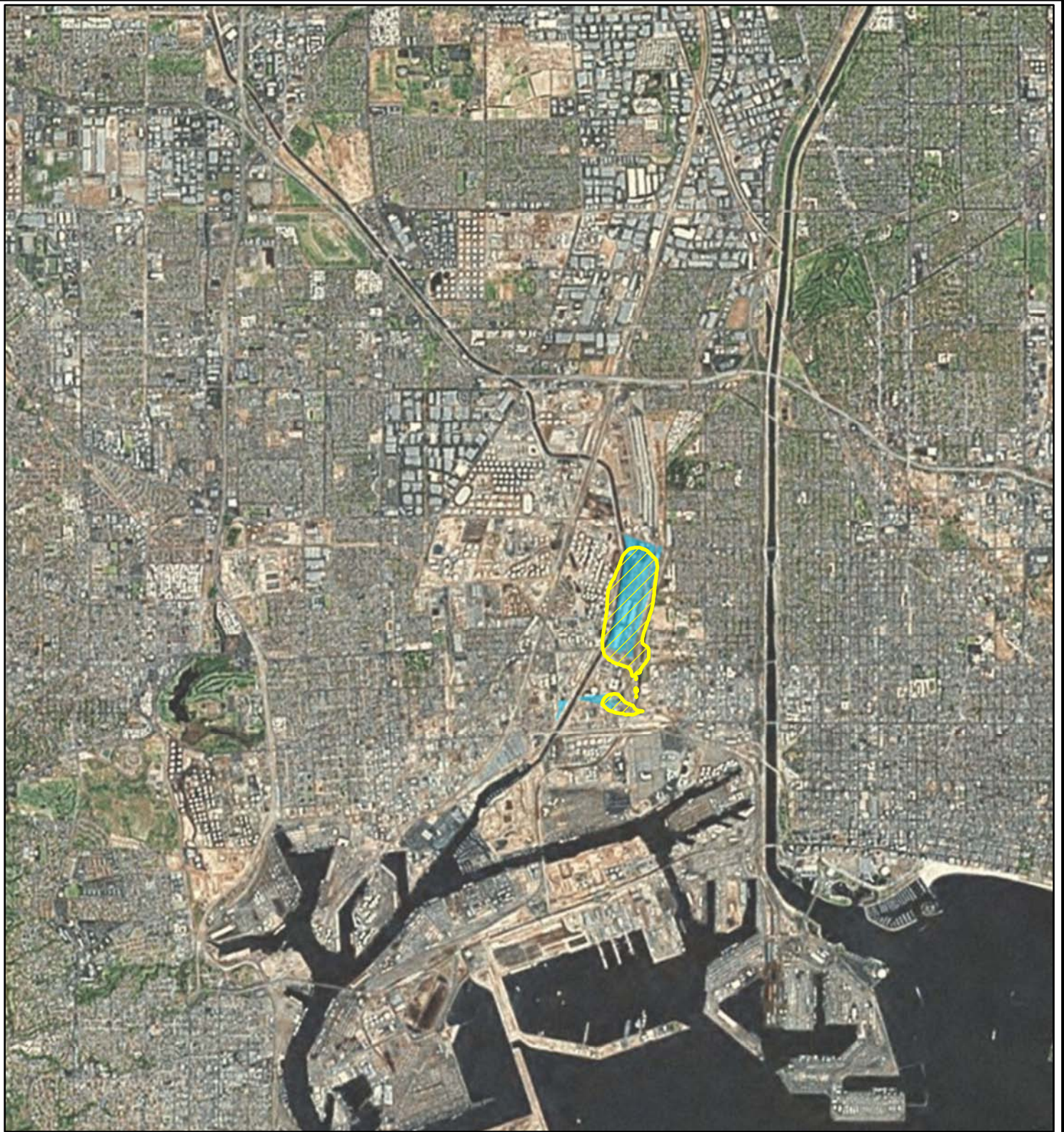
**Note:** The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO<sub>2</sub> concentrations were calculated assuming an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub>. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.





**Figure C2.5-5  
Unmitigated Proposed Project  
plus Background**

**Ground-Level Concentration  
1-hour NO<sub>2</sub>**

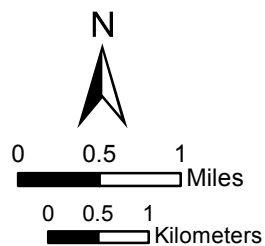
DRAFT



**Legend**

-  Exceeds significance threshold of 56 µg/m<sup>3</sup>
-  Site

Note: NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub>. Background concentrations were obtained from the North Long Beach Monitoring Station. The maximum concentrations during the years of 2007, 2008, and 2009 were used.





**Figure C2.5-6**  
**Unmitigated Proposed Project**  
**plus Background**

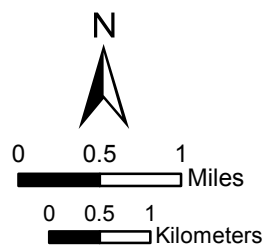
**Ground-Level Concentration**  
**Annual NO<sub>2</sub>**

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**Legend**

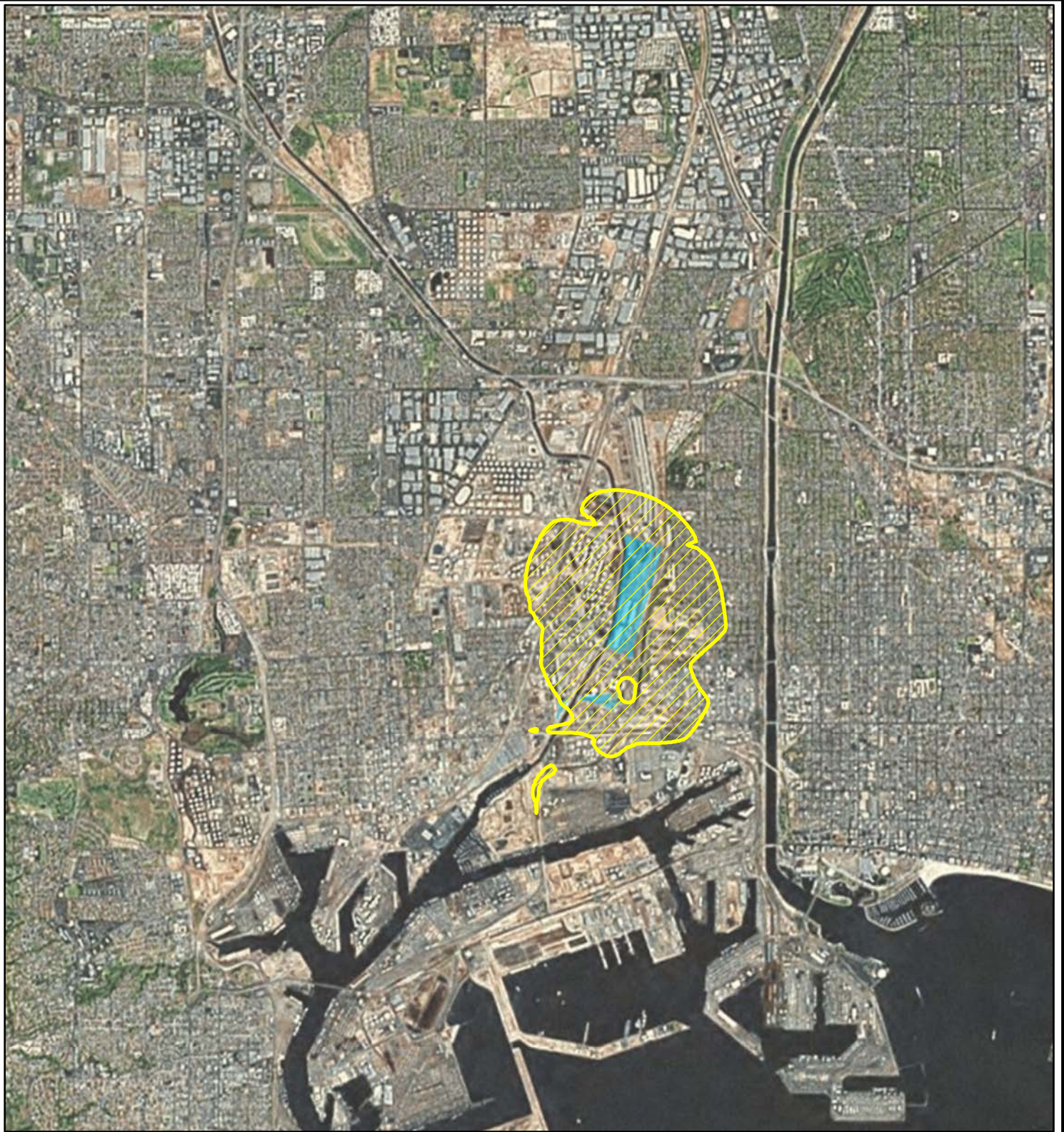
-  Exceeds significance threshold of  $2.5 \mu\text{g}/\text{m}^3$
-  Site





**Figure C2.5-7**  
**Unmitigated Proposed Project**  
**minus CEQA Baseline**

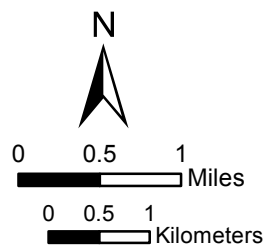
**Ground-Level Concentration**  
**24-hour  $\text{PM}_{10}$**

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**Legend**

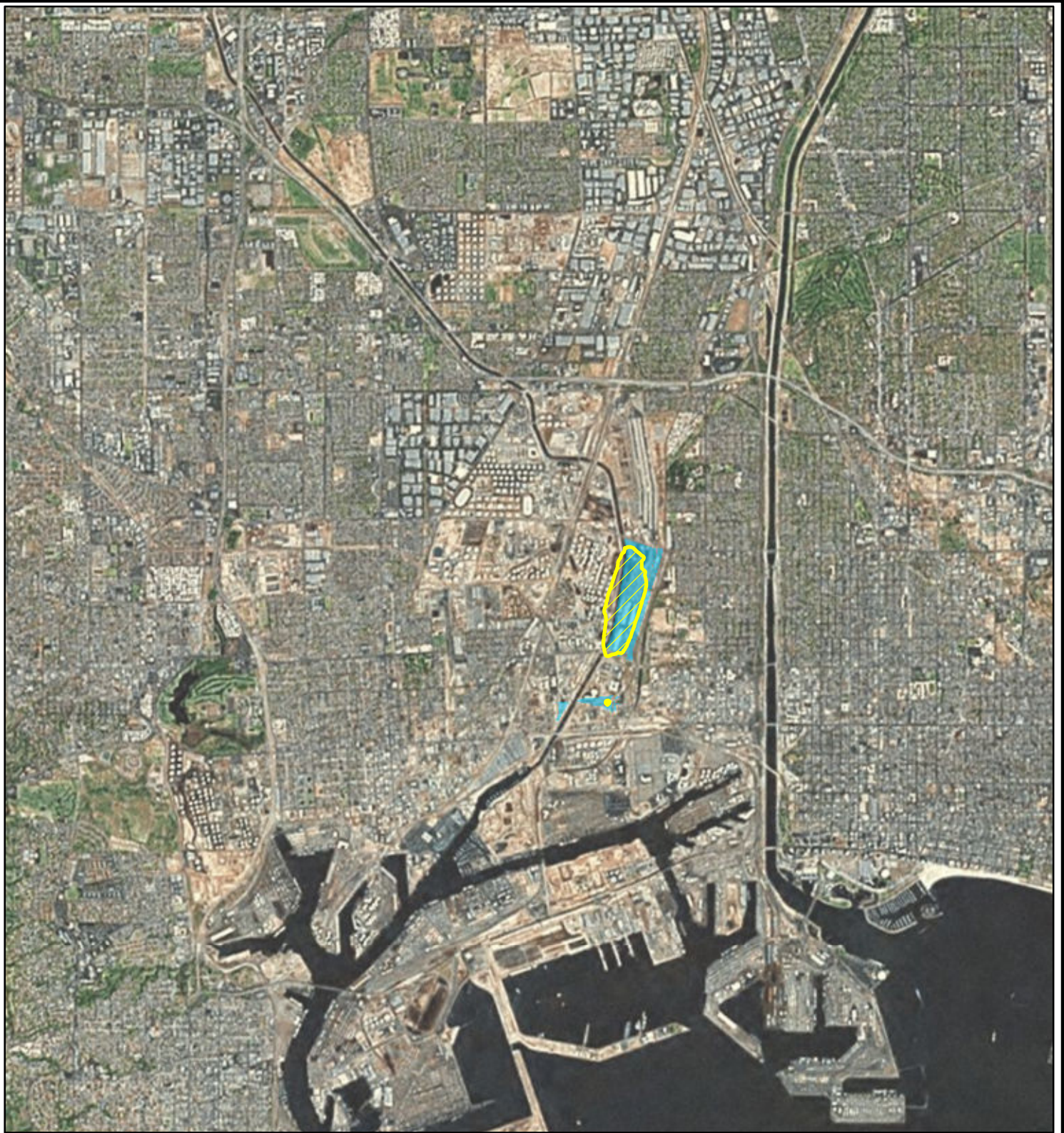
-  Exceeds significance threshold of  $1.0 \mu\text{g}/\text{m}^3$
-  Site





**Figure C2.5-8**  
**Unmitigated Proposed Project**  
**minus CEQA Baseline**

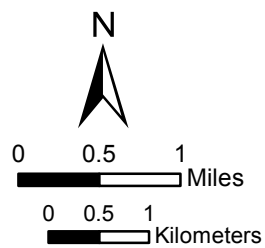
**Ground-Level Concentration**  
**Annual  $\text{PM}_{10}$**

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**Legend**

-  Exceeds significance threshold of  $2.5 \mu\text{g}/\text{m}^3$
-  Site



**Figure C2.5-9**  
**Unmitigated Proposed Project**  
**minus CEQA Baseline**

**Ground-Level Concentration**  
**24-hour  $\text{PM}_{2.5}$**

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Emission Source	Criteria Pollutants				
	1-Hour NO <sub>2</sub>	Annual NO <sub>2</sub>	24-Hour PM <sub>10</sub>	Annual PM <sub>10</sub>	24-Hour PM <sub>2.5</sub>
Locomotives					
SCIG Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	0.2%
SCIG Offsite Gasoline Vehicles	<0.1%	<0.1%	0.2%	0.2%	<0.1%
Onsite Refueling Trucks	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%

<sup>a</sup> The maximum modeled concentrations for different criteria pollutants of differing averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-10 and C2.5-11.

### 2.5.2.3 Mitigated Proposed Project

Tables C2.5-13 and C2.5-14 present a summary of the maximum ground-level concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO, and the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments due to the mitigated proposed Project operations. The mitigation measures for project operations are discussed in Section 3.2.4.3 of the EIR. The NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations, as well as the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments, were evaluated using the same methodologies that were used for the unmitigated proposed Project.

Locations of the maximum NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations and the PM<sub>10</sub> and PM<sub>2.5</sub> increments for the mitigated proposed Project are shown in Figure C2.5-10.

**Table C2.5-13. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Operation of the Mitigated Proposed Project.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Proposed Project	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	966	245	<b>1,211</b>	338
	1-hour <sup>d</sup>	966	146	<b>1,112</b>	(189) <sup>f</sup>
	Annual	57	40	<b>97</b>	56
CO	1-hour	1,011	5,842	6,853	23,000
	8-hour	256	4,467	4,723	10,000
SO <sub>2</sub>	1-hour	1.9	288	290	655
	1-hour <sup>e</sup>	1.9	53	55	(196) <sup>f</sup>
	24-hour	0.4	31	32	105

<sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute mitigated proposed Project concentrations

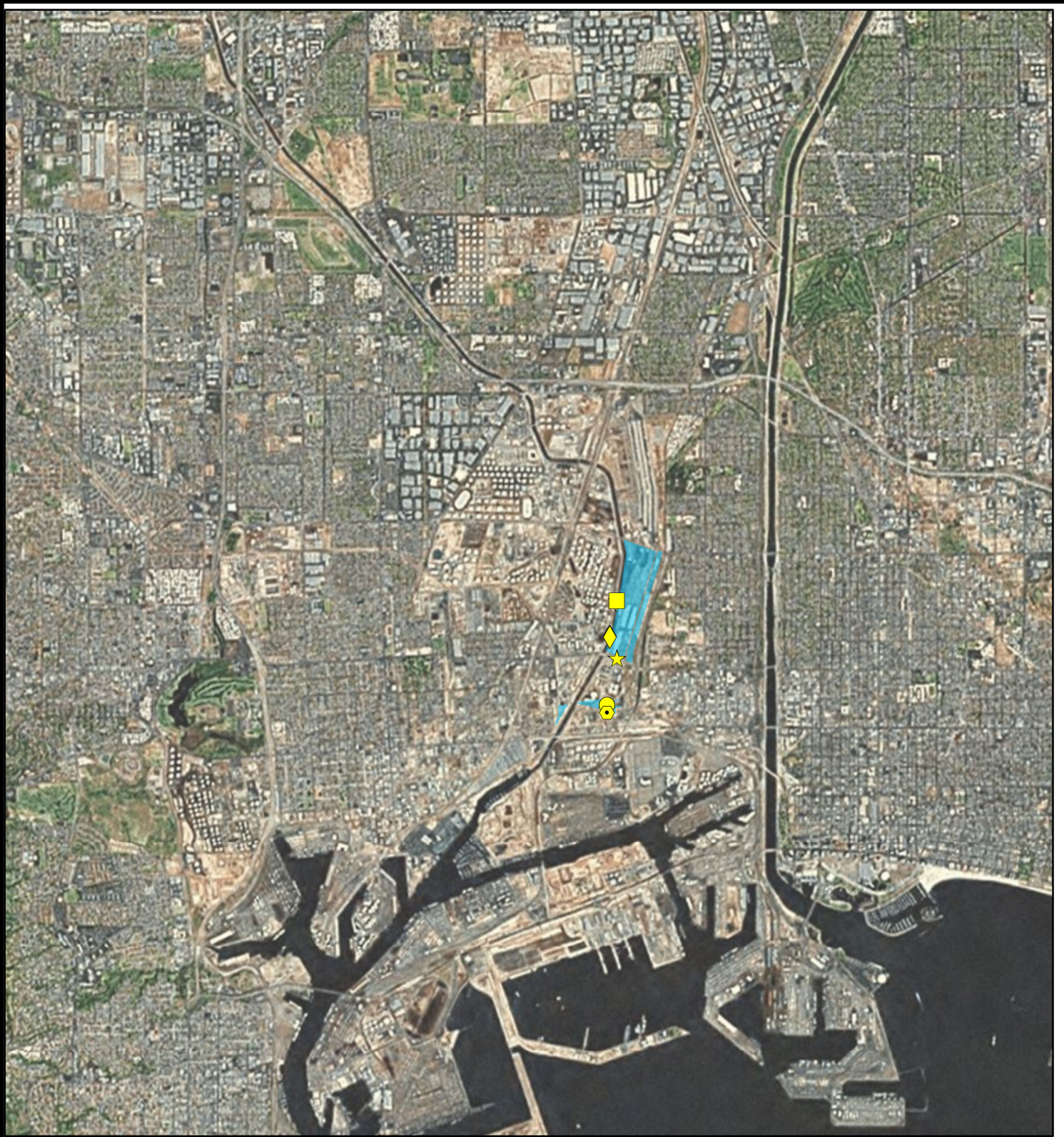
<sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

<sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

<sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

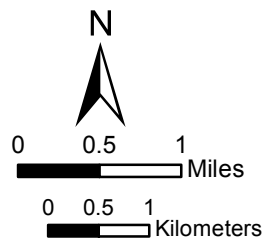
<sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

<sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.



**Legend**

- Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- Max. 1-hr / 8-hr CO Impact
- Max. Annual NO<sub>2</sub> Impact
- ★ Max. 24-hr SO<sub>2</sub> Impact
- ◆ Max. 24-hr / Annual PM<sub>10</sub> Impact
- ▼ Max. 24-hr PM<sub>2.5</sub> Impact
- Site



**Figure C2.5-10  
Maximum Air Quality Impact  
Locations**

**Mitigated Proposed Project  
Operation**

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1

2 **Table C2.5-14. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Operation of the**  
 3 **Mitigated Proposed Project.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Proposed Project <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b,c</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
PM <sub>10</sub>	24-hour	51.7	21.4	<b>43.6</b>	2.5
	Annual	27.1	6.3	<b>24.6</b>	1.0
PM <sub>2.5</sub>	24-hour	8.2	12.5	<b>5.4</b>	2.5

4 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute mitigated  
 5 proposed Project concentrations.

6 <sup>b</sup> The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This  
 7 means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the mitigated  
 8 proposed Project concentration.

9 <sup>c</sup> The CEQA Increment represents mitigated proposed Project minus CEQA baseline.

10

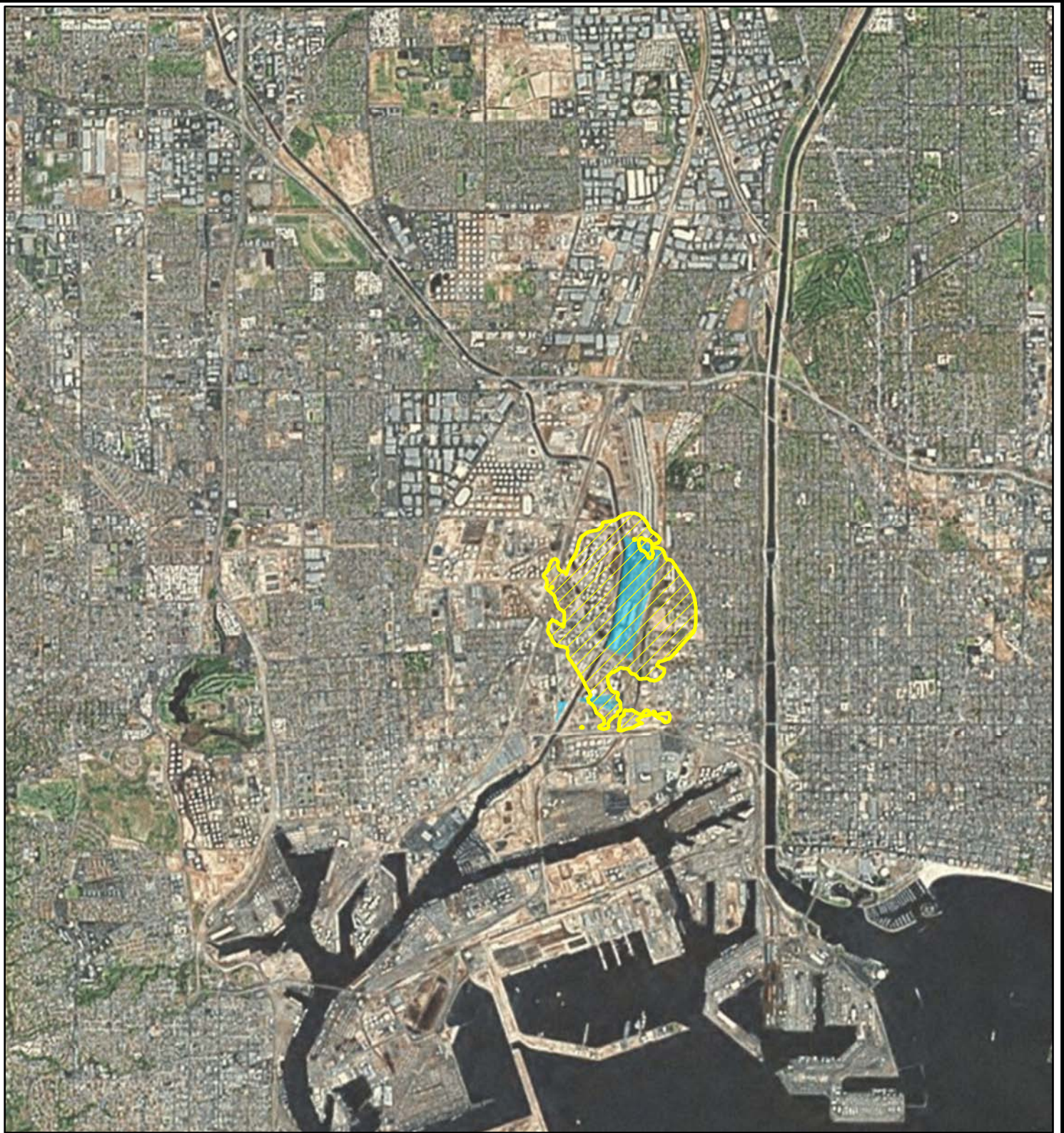
11 The data in Tables C2.5-13 and C2.5-14 show that the maximum 1-hour and annual  
 12 concentrations of NO<sub>2</sub> associated with the mitigated proposed Project are 1,211 and 97  
 13  $\mu\text{g}/\text{m}^3$ , respectively. The 1-hour and annual NO<sub>2</sub> concentrations exceed the SCAQMD  
 14 significance thresholds. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of 1,112  $\mu\text{g}/\text{m}^3$   
 15 would also exceed the NAAQS of 189  $\mu\text{g}/\text{m}^3$ , a standard not yet adopted as a threshold of  
 16 significance by SCAQMD.

17 The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub> concentrations due to  
 18 the mitigated proposed Project are well below the SCAQMD significance thresholds.  
 19 The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub> concentration of 55  $\mu\text{g}/\text{m}^3$  would also be below the  
 20 NAAQS of 196  $\mu\text{g}/\text{m}^3$ , a standard not yet adopted by SCAQMD.



21 The 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> increments associated with mitigated proposed Project  
 22 operations are predicted to be 43.6 and 5.4  $\mu\text{g}/\text{m}^3$ , respectively. The increments exceed  
 23 the SCAQMD 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> thresholds of 2.5  $\mu\text{g}/\text{m}^3$  for operations. The  
 24 annual PM<sub>10</sub> increment associated with mitigated proposed Project operations is predicted  
 25 to be 24.6  $\mu\text{g}/\text{m}^3$ , which exceeds the SCAQMD annual PM<sub>10</sub> threshold of 1.0  $\mu\text{g}/\text{m}^3$ .

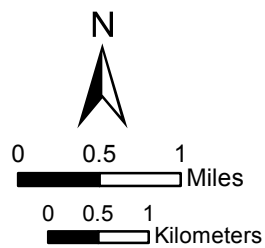
26 Similarly, Figures C2.5-11, C2.5-12, and C2.5-13 show the areas over which the  
 27 mitigated proposed Project concentrations exceed the SCAQMD thresholds for 24-hour  
 28 PM<sub>10</sub>, annual PM<sub>10</sub>, and 24-hour PM<sub>2.5</sub>, respectively. Table C2.5-15 contains the source  
 29 contributions at the location of the maximum modeled concentration of the mitigated  
 30 proposed Project for the pollutants and averaging periods that are significant.

31



**Legend**

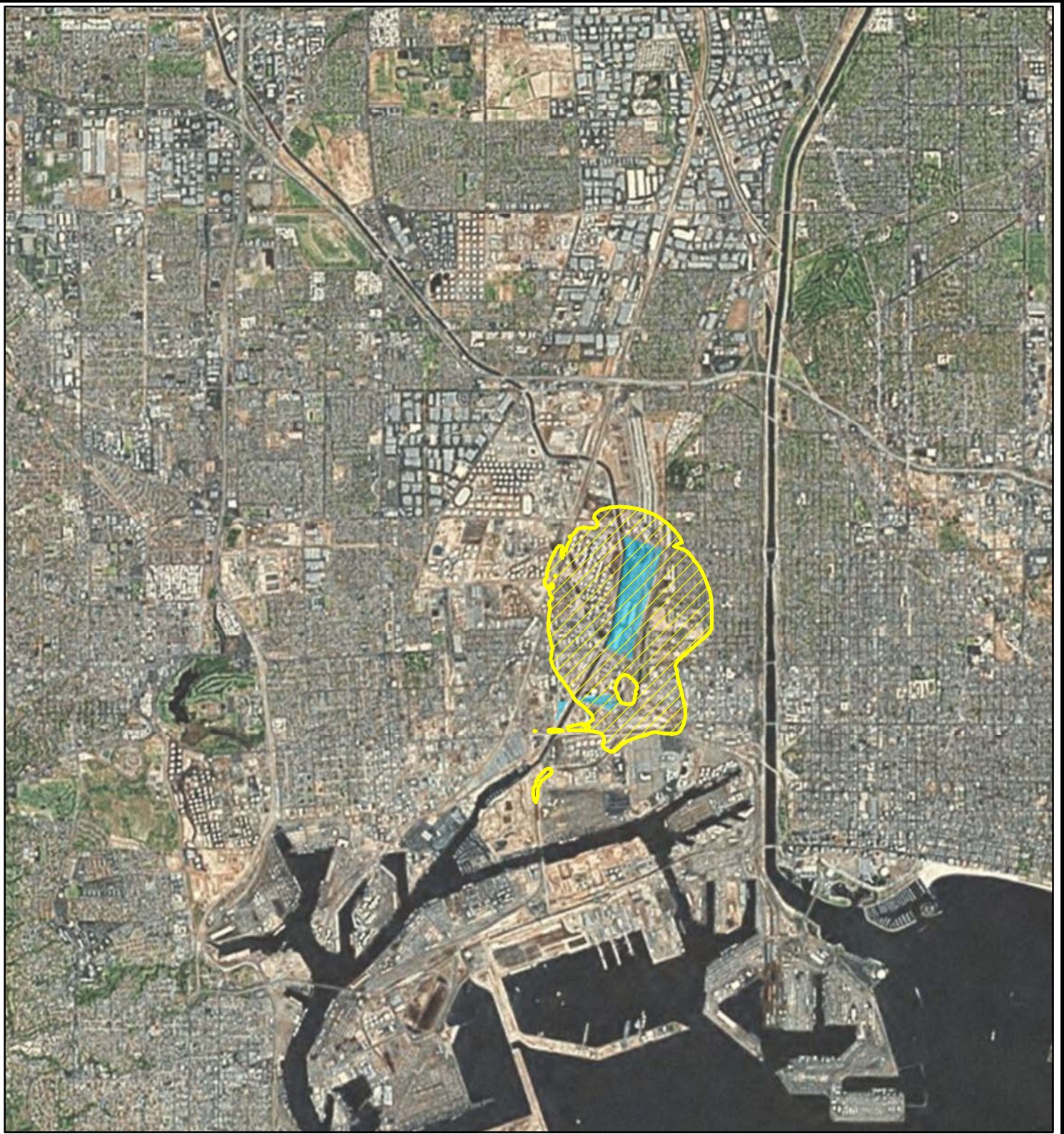
-  Exceeds significance threshold of  $2.5 \mu\text{g}/\text{m}^3$
-  Site





**Figure C2.5-11**  
**Mitigated Proposed Project**  
**minus CEQA Baseline**

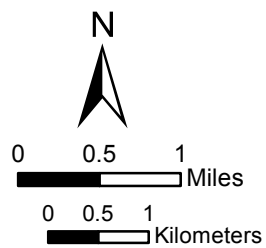
**Ground-Level Concentration**  
**24-hour  $\text{PM}_{10}$**

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**Legend**

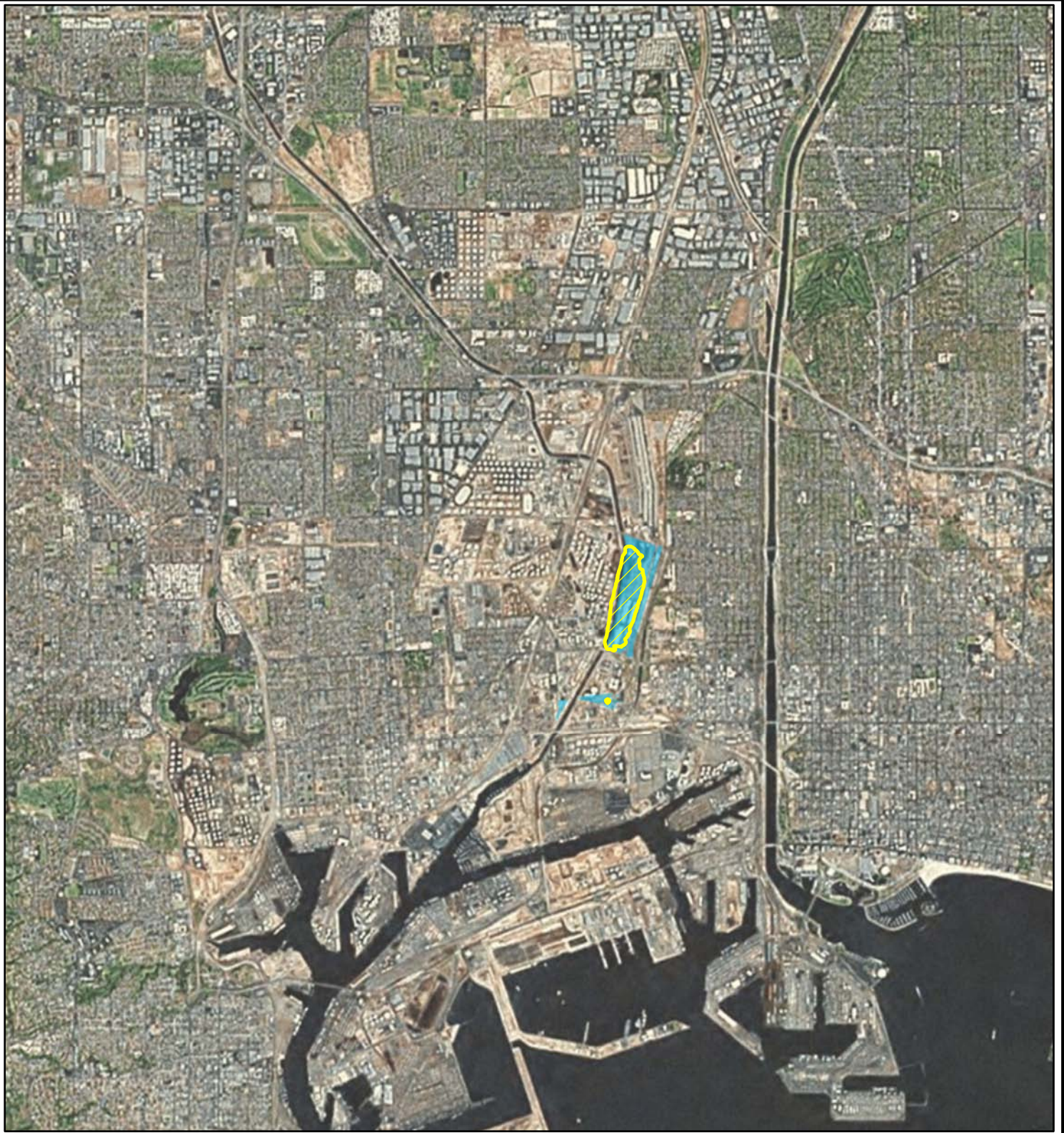
-  Exceeds significance threshold of  $1.0 \mu\text{g}/\text{m}^3$
-  Site





**Figure C2.5-12**  
**Mitigated Proposed Project**  
**minus CEQA Baseline**

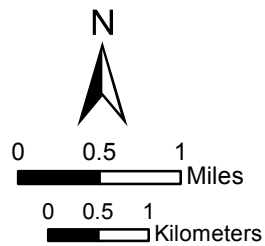
**Ground-Level Concentration**  
**Annual  $\text{PM}_{10}$**

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**Legend**

-  Exceeds significance threshold of  $2.5 \mu\text{g}/\text{m}^3$
-  Site



**Figure C2.5-13**  
**Mitigated Proposed Project**  
**minus CEQA Baseline**

**Ground-Level Concentration**  
**24-hour  $\text{PM}_{2.5}$**

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1 **Table C2.5-15. Source Contributions at the Maximum Modeled Concentration of the Mitigated**  
 2 **Proposed Project.**

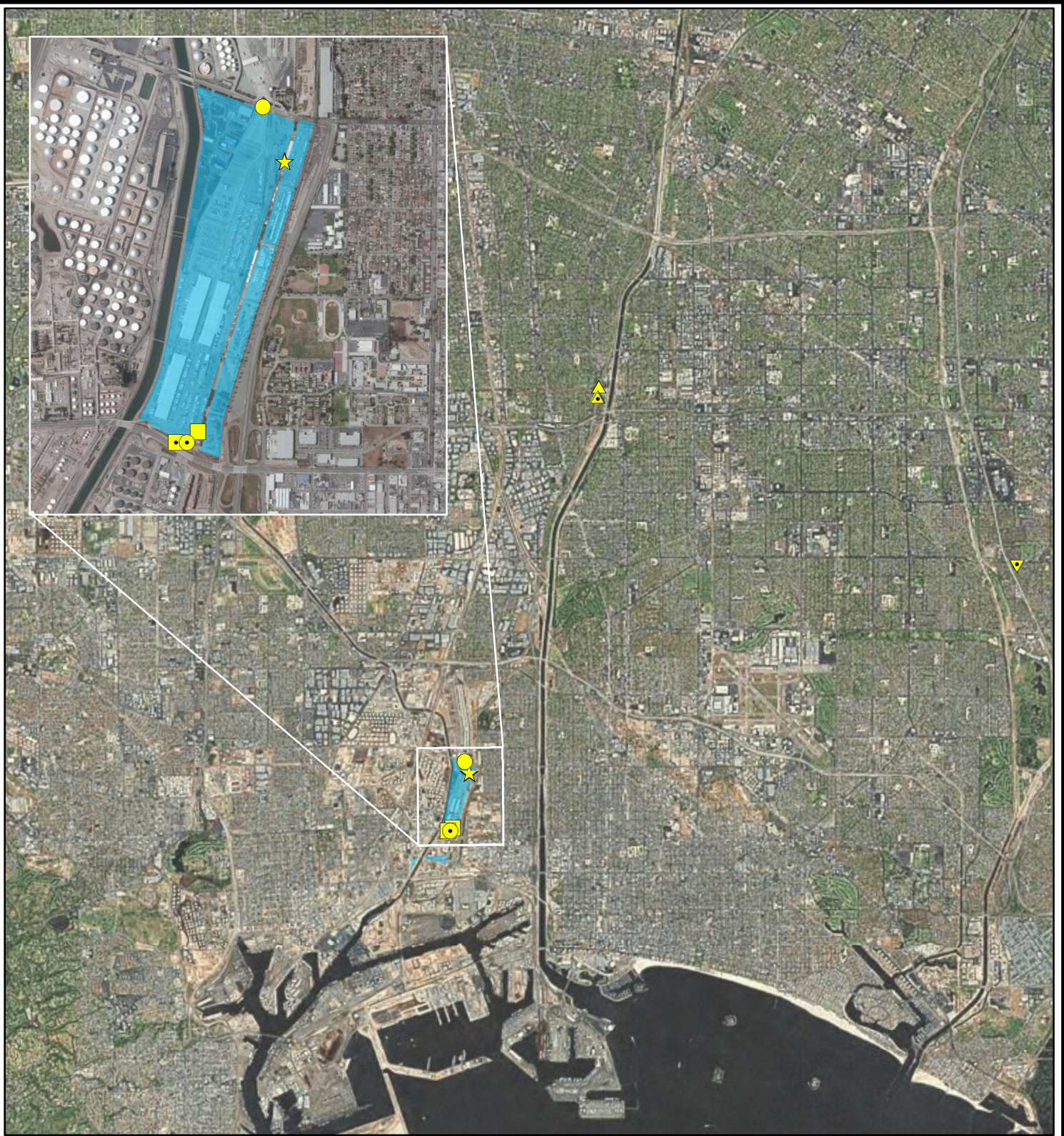
Emission Source	Criteria Pollutants				
	1-Hour NO <sub>2</sub>	Annual NO <sub>2</sub>	24-Hour PM <sub>10</sub>	Annual PM <sub>10</sub>	24-Hour PM <sub>2.5</sub>
Tenant Onsite Trucks	50.5%	0.1%	0.4%	<0.1%	0.4%
Tenant CHE	38.4%	0.3%	0.1%	<0.1%	0.6%
SCIG Onsite Trucks	4.1%	96.6%	95.1%	97.3%	91.8%
Tenant Offsite Trucks	1.9%	0.1%	0.2%	<0.1%	0.2%
SCIG Onsite Locomotives	1.8%	0.4%	0.2%	<0.1%	1.4%
SCIG Offsite Trucks	2.0%	1.1%	2.8%	1.9%	1.7%
SCIG Offsite Locomotives	0.6%	0.9%	<0.1%	<0.1%	0.4%
SCIG CHE/TRU	0.2%	<0.1%	0.1%	<0.1%	0.8%
Hostler	0.2%	0.4%	0.3%	0.1%	1.6%
Emergency Generator	0.1%	<0.1%	<0.1%	<0.1%	0.5%
Three Rivers Underpass	<0.1%	<0.1%	<0.1%	<0.1%	0.2%
Tenant Offsite Gasoline Vehicles	<0.1%	<0.1%	0.1%	<0.1%	0.1%
Tenant Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
Tenant Onsite Locomotives	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
SCIG Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	0.3%
SCIG Offsite Gasoline Vehicles	<0.1%	<0.1%	0.3%	0.2%	<0.1%
Onsite Refueling Trucks	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%

3 <sup>a</sup> The maximum modeled concentrations for different criteria pollutants of differing averaging periods do not necessarily occur at  
 4 the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations  
 5 in Tables C2.5-13 and C2.5-14.  
 6

## 7 2.5.2.4 No Project Alternative

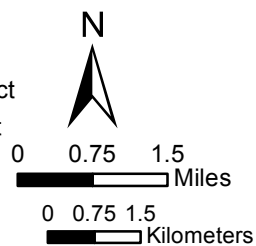
8 Tables C2.5-16 and C2.5-17 present a summary of the maximum ground-level  
 9 concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO, and the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments  
 10 due to the No Project Alternative operations. The NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations, as  
 11 well as the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments, were evaluated using the same  
 12 methodologies that were used for the Unmitigated Proposed Project Alternative.

13 Locations of the maximum NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations and the PM<sub>10</sub> and PM<sub>2.5</sub>  
 14 increments for the No Project Alternative are shown in Figure C2.5-14.



**Legend**

- |  |                                       |
|--|---------------------------------------|
| ■ Max. 1-hr NO <sub>2</sub> Impact         | ▲ Max. 24-hr PM <sub>10</sub> Impact  |
| ■ Max. Annual NO <sub>2</sub> Impact       | ▲ Max. Annual PM <sub>10</sub> Impact |
| ● Max. 1-hr CO Impact                      | ▼ Max. 24-hr PM <sub>2.5</sub> Impact |
| ● Max. 8-hr CO Impact                      | ■ Site                                |
| ★ Max. 1-hr / 24-hr SO <sub>2</sub> Impact |                                       |



**Figure C2.5-14  
Maximum Air Quality Impact  
Locations**

**No Project Alternative  
Operation**

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1 **Table C2.5-16. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Operation of**  
 2 **the No Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of No Project Alternative	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
NO <sub>2</sub> <sup>c</sup>	1-hour	1,194	245	<b>1,438</b>	338
	1-hour <sup>d</sup>	1,194	146	<b>1,340</b>	(189) <sup>f</sup>
	Annual	24	40	<b>64</b>	56
CO	1-hour	2,938	5,842	8,780	23,000
	8-hour	793	4,467	5,260	10,000
SO <sub>2</sub>	1-hour	7.4	288	296	655
	1-hour <sup>e</sup>	7.4	53	61	(196) <sup>f</sup>
	24-hour	1.1	31	33	105

3 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute Unmitigated  
 4 Proposed Project Alternative concentrations

5 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
 6 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
 7 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

8 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
 9 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

10 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 11 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

12 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 13 average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

14 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.  
 15

16 **Table C2.5-17. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Operation of the**  
 17 **No Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of No Project Alternative <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b,c</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
PM <sub>10</sub>	24-hour	16.1	21.4	2.3	2.5
	Annual	6.7	6.3	<b>1.2</b>	1.0
PM <sub>2.5</sub>	24-hour	3.5	12.5	-0.1	2.5

18 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute Unmitigated No  
 19 Project Alternative concentrations.

20 <sup>b</sup> The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This  
 21 means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the  
 22 Unmitigated No Project Alternative concentration.

23 <sup>c</sup> The CEQA Increment represents Unmitigated No Project Alternative minus CEQA baseline.  
 24

25 The data in Tables C2.5-16 and C2.5-17 show that the maximum 1-hour and annual  
 26 concentrations of NO<sub>2</sub> associated with the No Project Alternative are 1,438 and 64  $\mu\text{g}/\text{m}^3$ ,  
 27 respectively. The 1-hour and annual NO<sub>2</sub> concentrations exceed the SCAQMD  
 28 significance thresholds. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of 1,340  $\mu\text{g}/\text{m}^3$

would also exceed the NAAQS of  $189 \mu\text{g}/\text{m}^3$ , a standard not yet adopted as a threshold of significance by SCAQMD.

The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub> concentrations due to the No Project Alternative are well below the SCAQMD significance thresholds. The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub> concentration of  $61 \mu\text{g}/\text{m}^3$  would also be below the NAAQS of  $196 \mu\text{g}/\text{m}^3$ , a standard not yet adopted by SCAQMD.

The 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> increments associated with No Project Alternative operations are predicted to be 2.3 and  $-0.1 \mu\text{g}/\text{m}^3$ , respectively. The increments are below the SCAQMD 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> thresholds of  $2.5 \mu\text{g}/\text{m}^3$  for operations. The annual PM<sub>10</sub> increment associated with No Project Alternative operations is predicted to be  $1.2 \mu\text{g}/\text{m}^3$ , which exceeds the SCAQMD annual PM<sub>10</sub> threshold of  $1.0 \mu\text{g}/\text{m}^3$ .

Figure C2.5-15 shows the area over which the No Project Alternative 1-hour NO<sub>2</sub> concentrations exceed the NAAQS. Similarly, Figures C2.5-16 and C2.5-17 show the areas over which the No Project Alternative concentrations exceed the SCAQMD thresholds for annual NO<sub>2</sub> and annual PM<sub>10</sub>, respectively. As discussed earlier, the 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> thresholds are not exceeded and therefore no figures are presented. Table C2.5-18 contains the source contributions at the location of the maximum modeled concentration of the No Project Alternative for the pollutants and averaging periods that are significant.

**Table C2.5-18. Source Contributions at the Maximum Modeled Concentration of the No Project Alternative.**

Emission Source	Criteria Pollutants		
	1-Hour NO <sub>2</sub>	Annual NO <sub>2</sub>	Annual PM <sub>10</sub>
Tenant Onsite Trucks	59.6%	53.9%	<0.1%
Tenant CHE	26.9%	35.2%	<0.1%
Tenant Offsite Trucks	10.8%	6.0%	<0.1%
SCIG Offsite Trucks	1.8%	4.4%	99.9%
Tenant Onsite Locomotives	0.7%	0.4%	<0.1%
Tenant Offsite Gasoline Vehicles	0.1%	<0.1%	<0.1%
Tenant Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%

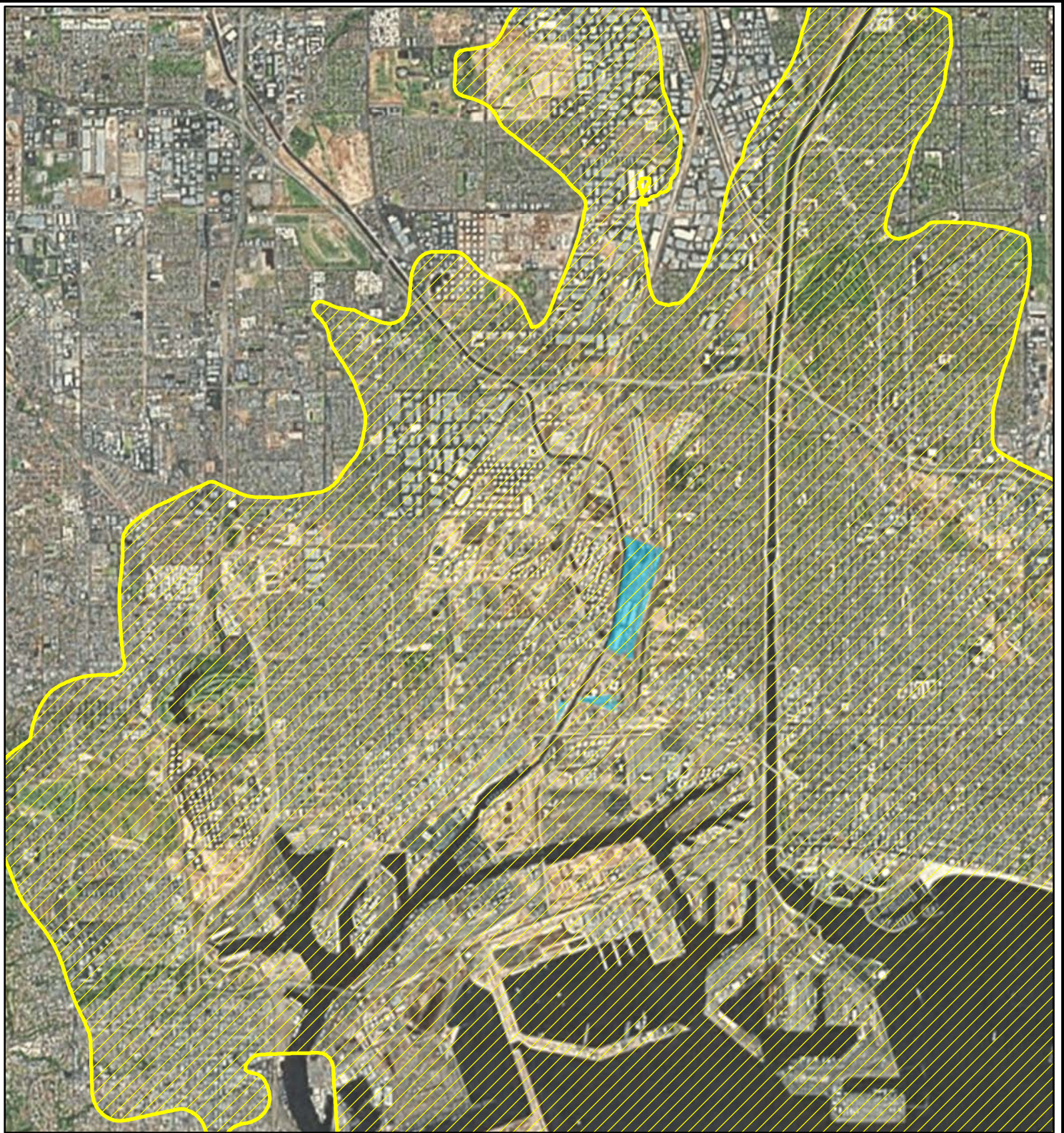
<sup>a</sup> The maximum modeled concentrations for different criteria pollutants of differing averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-16 and C2.5-17.

### 2.5.2.5 Unmitigated Reduced Project Alternative


Tables C2.5-19 and C2.5-20 present a summary of the maximum ground-level concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO, and the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments due to the Unmitigated Reduced Project Alternative operations. The NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations, as well as the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments, were evaluated using the same methodologies that were used for the Unmitigated Proposed Project Alternative.

Locations of the maximum NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations and the PM<sub>10</sub> and PM<sub>2.5</sub> increments for the Unmitigated Reduced Project Alternative are shown in Figure C2.5-18.



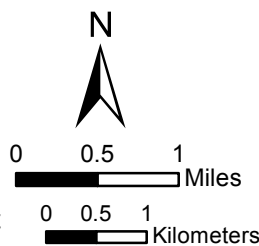


**Legend**

 Exceeds significance threshold of 189 µg/m<sup>3</sup>

 Site

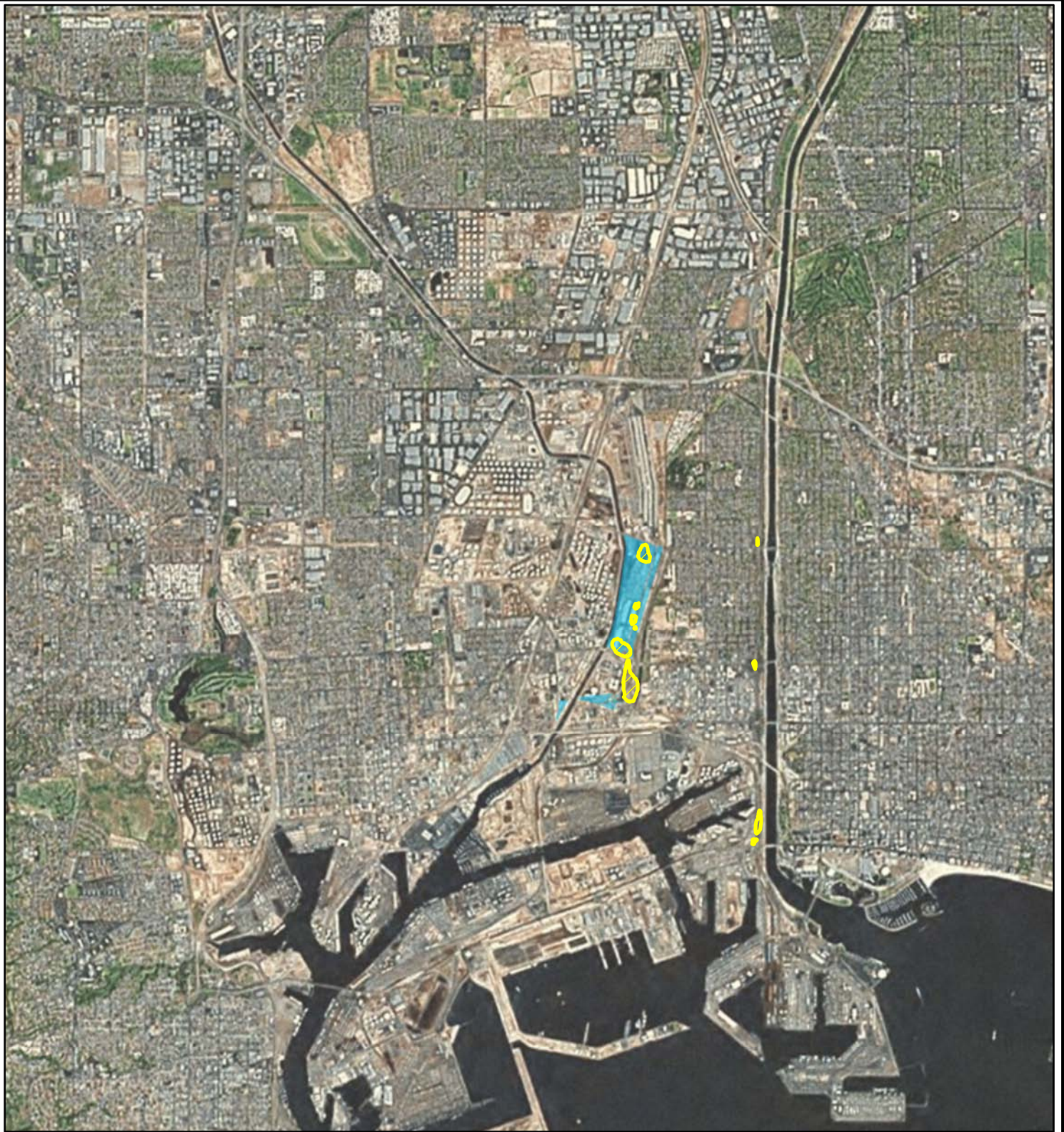
**Note:** The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO<sub>2</sub> concentrations were calculated assuming an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub>. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.





**Figure C2.5-15**  
**No Project Alternative**  
**plus Background**

**Ground-Level Concentration**  
**1-hour NO<sub>2</sub>**

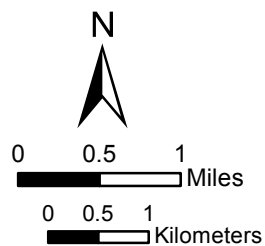
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**Legend**

-  Exceeds significance threshold of  $56 \mu\text{g}/\text{m}^3$
-  Site

Note:  $\text{NO}_2$  concentrations were calculated assuming a 75 percent conversion rate from  $\text{NO}_x$  to  $\text{NO}_2$ . Background concentrations were obtained from the North Long Beach Monitoring Station. The maximum concentrations during the years of 2007, 2008, and 2009 were used.



**Figure C2.5-16**  
**No Project Alternative**  
**plus Background**



**Ground-Level Concentration**  
**Annual  $\text{NO}_2$**

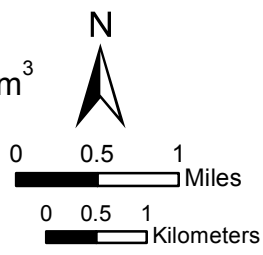
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Note: Only eleven receptors show an exceedance.

**Legend**

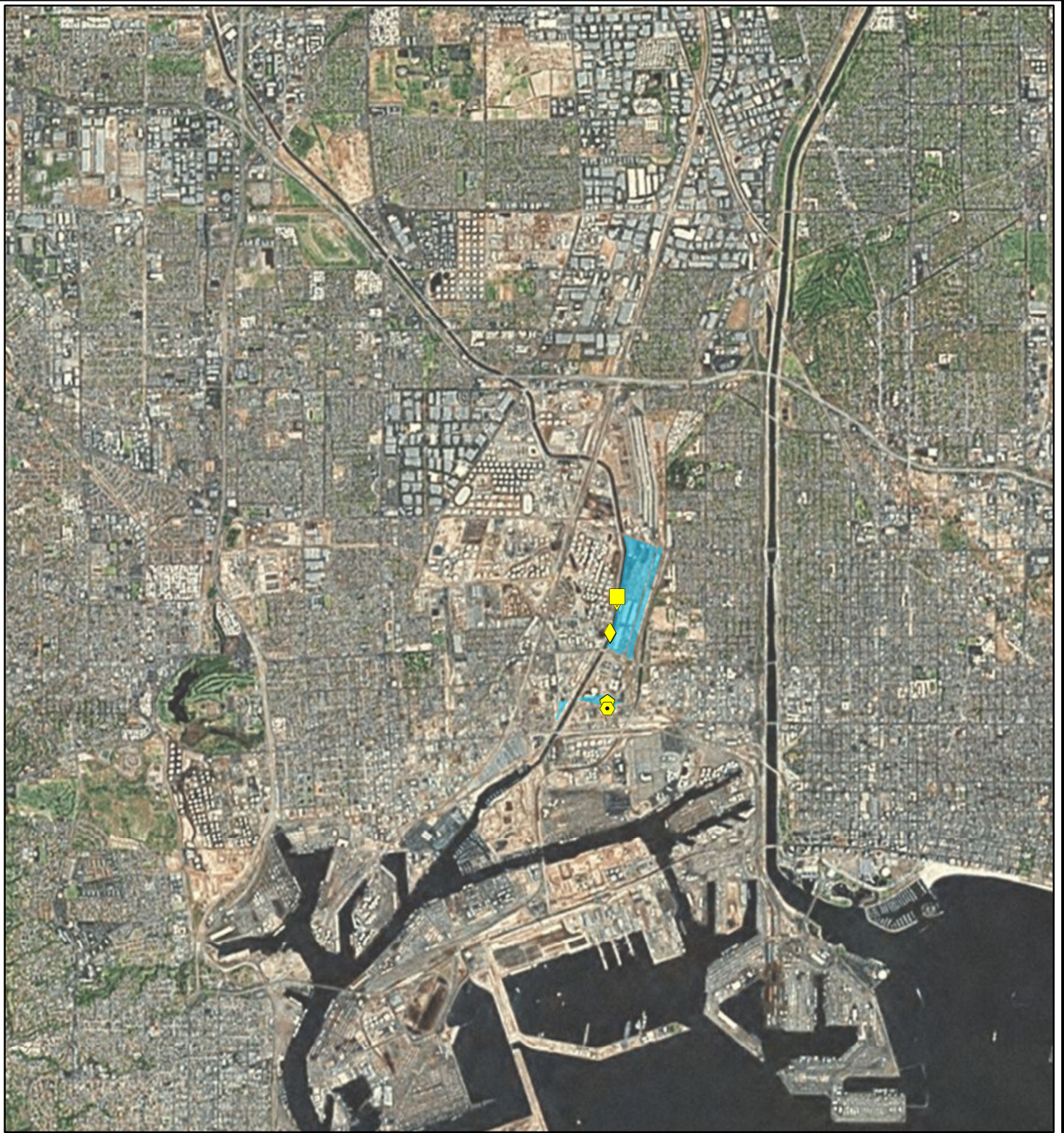
-  Exceeds significance threshold of  $1.0 \mu\text{g}/\text{m}^3$
-  Site



**Figure C2.5-17**  
**No Project Alternative**  
**minus CEQA Baseline**

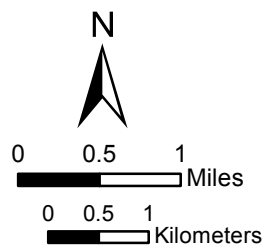
**Ground-Level Concentration**  
**Annual  $\text{PM}_{10}$**

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**Legend**

- 🏠 Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- 🏠 Max. 1-hr / 8-hr CO and 24-hr SO<sub>2</sub> Impact
- Max. Annual NO<sub>2</sub> Impact
- ◆ Max. 24-hr / Annual PM<sub>10</sub> Impact
- ▼ Max. 24-hr PM<sub>2.5</sub> Impact
- Site



**Figure C2.5-18**  
**Maximum Air Quality Impact**  
**Locations**

**Unmitigated Reduced Project Alternative**  
**Operation**

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1 **Table C2.5-19. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Operation of**  
 2 **the Unmitigated Reduced Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Reduced Project Alternative	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	953	245	<b>1,198</b>	338
	1-hour <sup>d</sup>	953	146	<b>1,100</b>	(189) <sup>f</sup>
	Annual	42	40	<b>82</b>	56
CO	1-hour	1,000	5,842	6,842	23,000
	8-hour	252	4,467	4,719	10,000
SO <sub>2</sub>	1-hour	1.9	288	290	655
	1-hour <sup>e</sup>	1.9	53	55	(196) <sup>f</sup>
	24-hour	0.3	31	32	105

3 Notes:

4 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute Unmitigated  
 5 Reduced Project Alternative concentrations

6 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
 7 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
 8 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

9 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
 10 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

11 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 12 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

13 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 14 average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

15 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.

17 **Table C2.5-20. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations Associated with Operation of the**  
 18 **Unmitigated Reduced Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Unmitigated Reduced Project Alternative <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b,c</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
PM <sub>10</sub>	24-hour	44.5	21.4	<b>38.5</b>	2.5
	Annual	23.3	6.3	<b>21.8</b>	1.0
PM <sub>2.5</sub>	24-hour	6.8	12.5	<b>4.5</b>	2.5

19 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute Unmitigated  
 20 Reduced Project Alternative concentrations.

21 <sup>b</sup> The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This  
 22 means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the  
 23 Unmitigated Reduced Project Alternative concentration.

24 <sup>c</sup> The CEQA Increment represents Unmitigated Reduced Project Alternative minus CEQA baseline.

26 The data in Tables C2.5-19 and C2.5-20 show that the maximum 1-hour and annual  
 27 concentrations of NO<sub>2</sub> associated with the Unmitigated Reduced Project Alternative are  
 28 1,198 and 82 µg/m<sup>3</sup>, respectively. The 1-hour and annual NO<sub>2</sub> concentrations exceed the

1 SCAQMD significance thresholds. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of  
 2 1,100 µg/m<sup>3</sup> would also exceed the NAAQS of 189 µg/m<sup>3</sup>, a standard not yet adopted as  
 3 a threshold of significance by SCAQMD.

4 The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub> concentrations due to  
 5 the Unmitigated Reduced Project Alternative are well below the SCAQMD significance  
 6 thresholds. The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub> concentration of 55 µg/m<sup>3</sup> would also be  
 7 below the NAAQS of 196 µg/m<sup>3</sup>, a standard not yet adopted by SCAQMD.

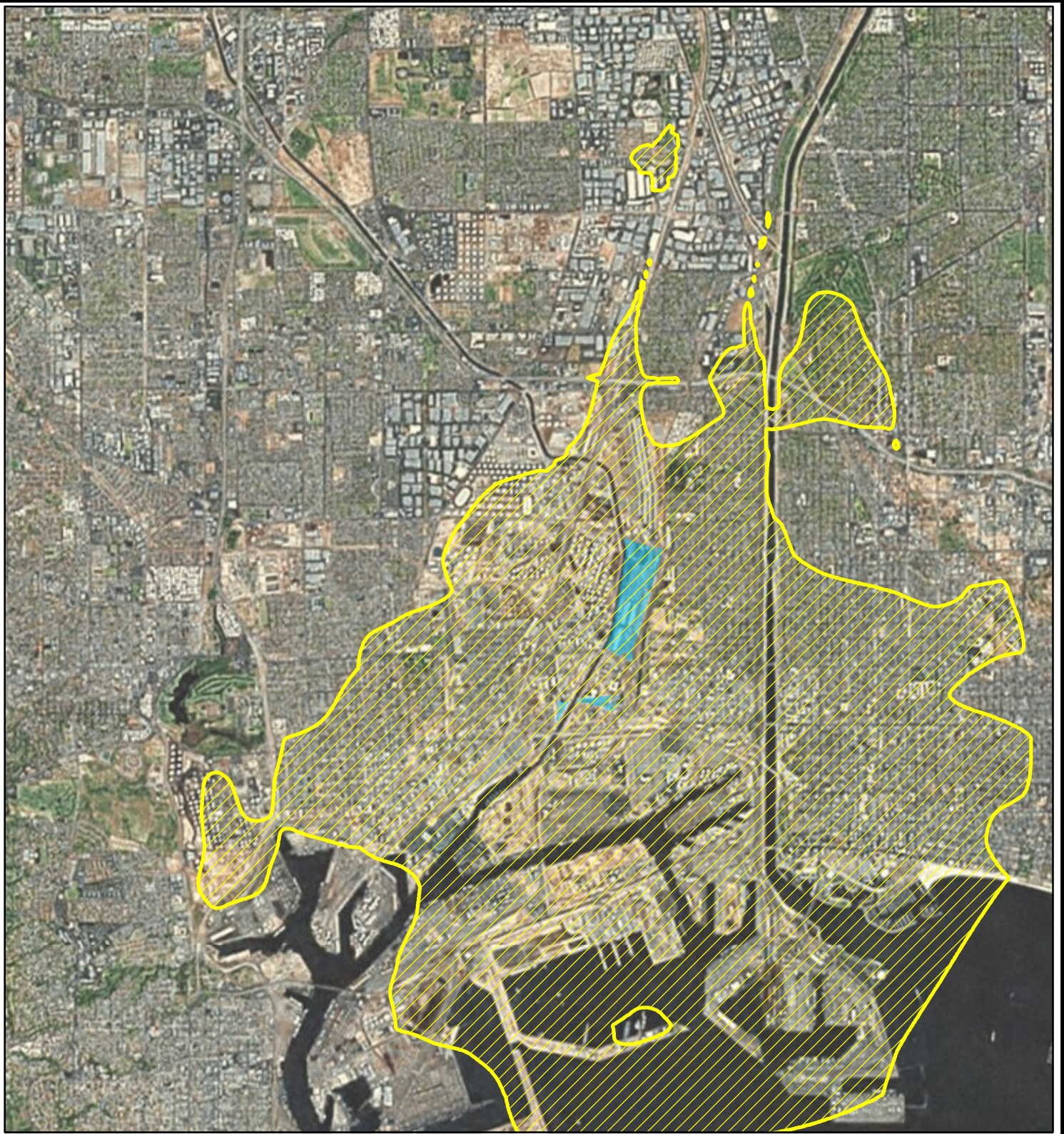
8 The 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> increments associated with Unmitigated Reduced Project  
 9 Alternative operations are predicted to be 38.5 and 4.5 µg/m<sup>3</sup>, respectively. The  
 10 increments exceed the SCAQMD 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> thresholds of 2.5 µg/m<sup>3</sup> for  
 11 operations. The annual PM<sub>10</sub> increment associated with Unmitigated Reduced Project  
 12 Alternative operations is predicted to be 21.8 µg/m<sup>3</sup>, which exceeds the SCAQMD annual  
 13 PM<sub>10</sub> threshold of 1.0 µg/m<sup>3</sup>.

14 Figure C2.5-19 shows the area over which the Unmitigated Reduced Project Alternative  
 15 1-hour NO<sub>2</sub> concentrations exceed the NAAQS. Similarly, Figures C2.5-20, C2.5-21,  
 16 C2.5-22, and C2.5-23 show the areas over which the Unmitigated Reduced Project  
 17 Alternative concentrations exceed the SCAQMD thresholds for annual NO<sub>2</sub>, 24-hour  
 18 PM<sub>10</sub>, annual PM<sub>10</sub>, and 24-hour PM<sub>2.5</sub>, respectively. Table C2.5-21 contains the source  
 19 contributions at the location of the maximum modeled concentration of the Unmitigated  
 20 Reduced Project Alternative for the pollutants and averaging periods that are significant.


21 **Table C2.5-21. Source Contributions at the Maximum Modeled Concentration of the Unmitigated**  
 22 **Reduced Project Alternative.**

Emission Source	Criteria Pollutants				
	1-Hour NO <sub>2</sub>	Annual NO <sub>2</sub>	24-Hour PM <sub>10</sub>	Annual PM <sub>10</sub>	24-Hour PM <sub>2.5</sub>
Tenant Onsite Trucks	51.2%	0.2%	0.5%	0.1%	0.4%
Tenant CHE	38.9%	0.4%	0.1%	<0.1%	0.7%
SCIG Onsite Trucks	3.2%	95.6%	95.3%	97.5%	91.7%
SCIG Offsite Trucks	2.4%	1.7%	2.6%	1.7%	1.9%
Tenant Offsite Trucks	1.9%	0.1%	0.2%	<0.1%	0.3%
SCIG Onsite Locomotives	1.4%	0.5%	0.2%	<0.1%	1.2%
SCIG Offsite Locomotives	0.4%	0.9%	<0.1%	<0.1%	0.4%
SCIG CHE/TRU	0.2%	<0.1%	0.1%	<0.1%	0.9%
Emergency Generator	0.1%	<0.1%	<0.1%	<0.1%	0.5%
Hostler	0.1%	0.4%	0.2%	<0.1%	1.2%
Three Rivers Underpass	<0.1%	<0.1%	0.1%	<0.1%	0.2%
Tenant Offsite Gasoline Vehicles	<0.1%	<0.1%	0.2%	<0.1%	0.1%
Tenant Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
Tenant Onsite Locomotives	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
SCIG Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	0.3%
Onsite Refueling Trucks	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
SCIG Offsite Gasoline Vehicles	<0.1%	<0.1%	0.4%	0.3%	<0.1%

23 <sup>a</sup> The maximum modeled concentrations for different criteria pollutants of differing averaging periods do not necessarily occur at  
 24 the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations  
 25 in Tables C2.5-19 and C2.5-20.

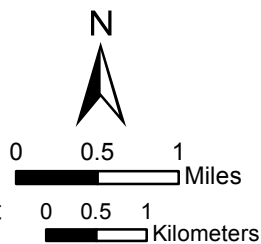


**Legend**

 Exceeds significance threshold of 189 µg/m<sup>3</sup>

 Site

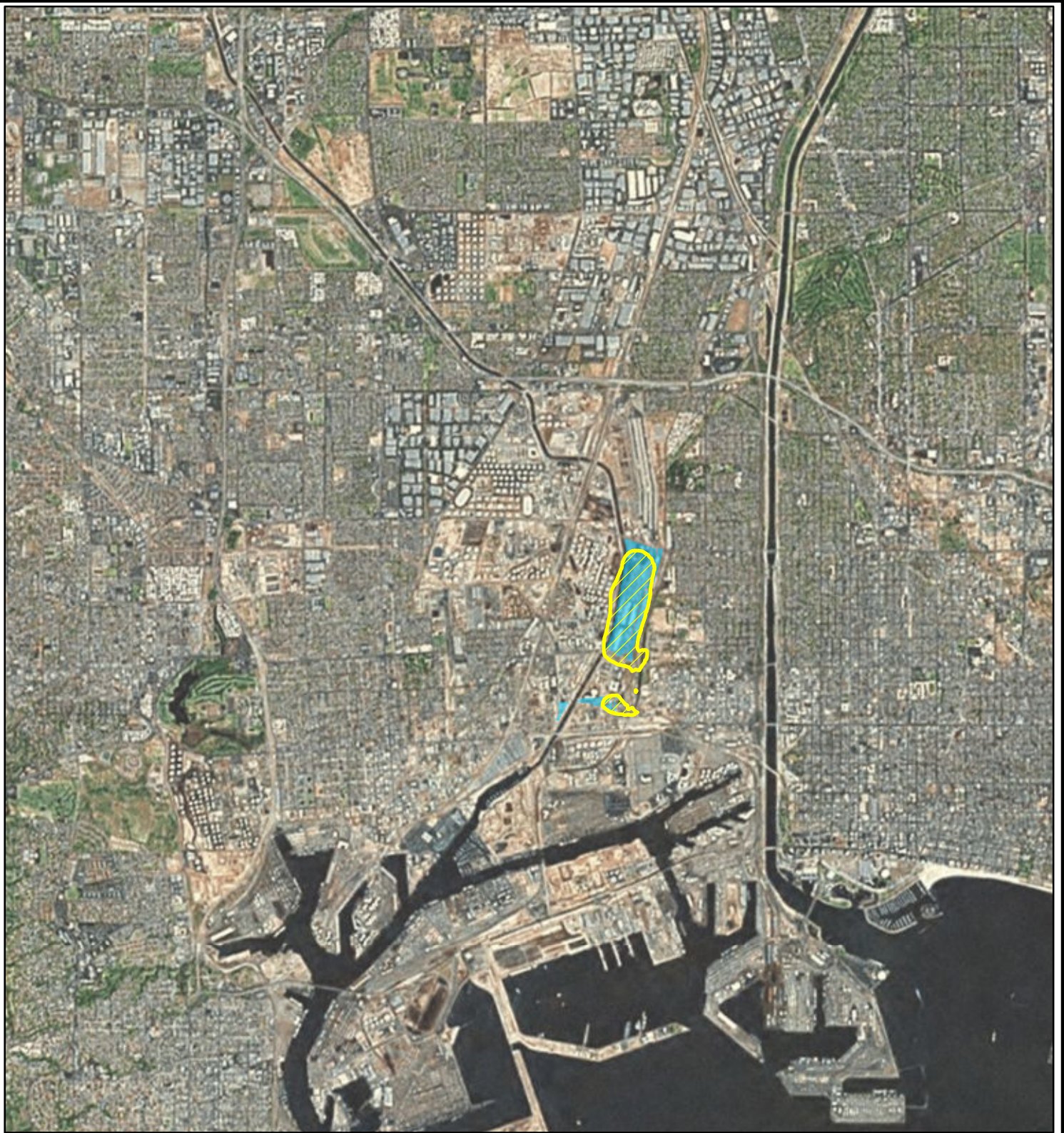
Note: The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO<sub>2</sub> concentrations were calculated assuming an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub>. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.





**Figure C2.5-19**  
**Unmitigated Reduced Project Alternative**  
**plus Background**

**Ground-Level Concentration**  
**1-hour NO<sub>2</sub>**

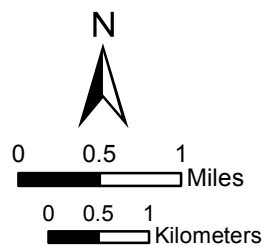
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**Legend**

-  Exceeds significance threshold of 56 µg/m<sup>3</sup>
-  Site

Note: NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub>. Background concentrations were obtained from the North Long Beach Monitoring Station. The maximum concentrations during the years of 2007, 2008, and 2009 were used.



**Figure C2.5-20**  
**Unmitigated Reduced Project Alternative**  
**plus Background**



**Ground-Level Concentration**  
**Annual NO<sub>2</sub>**

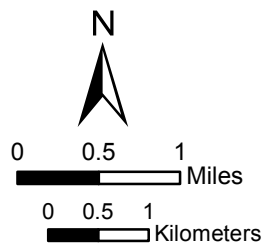
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**Legend**

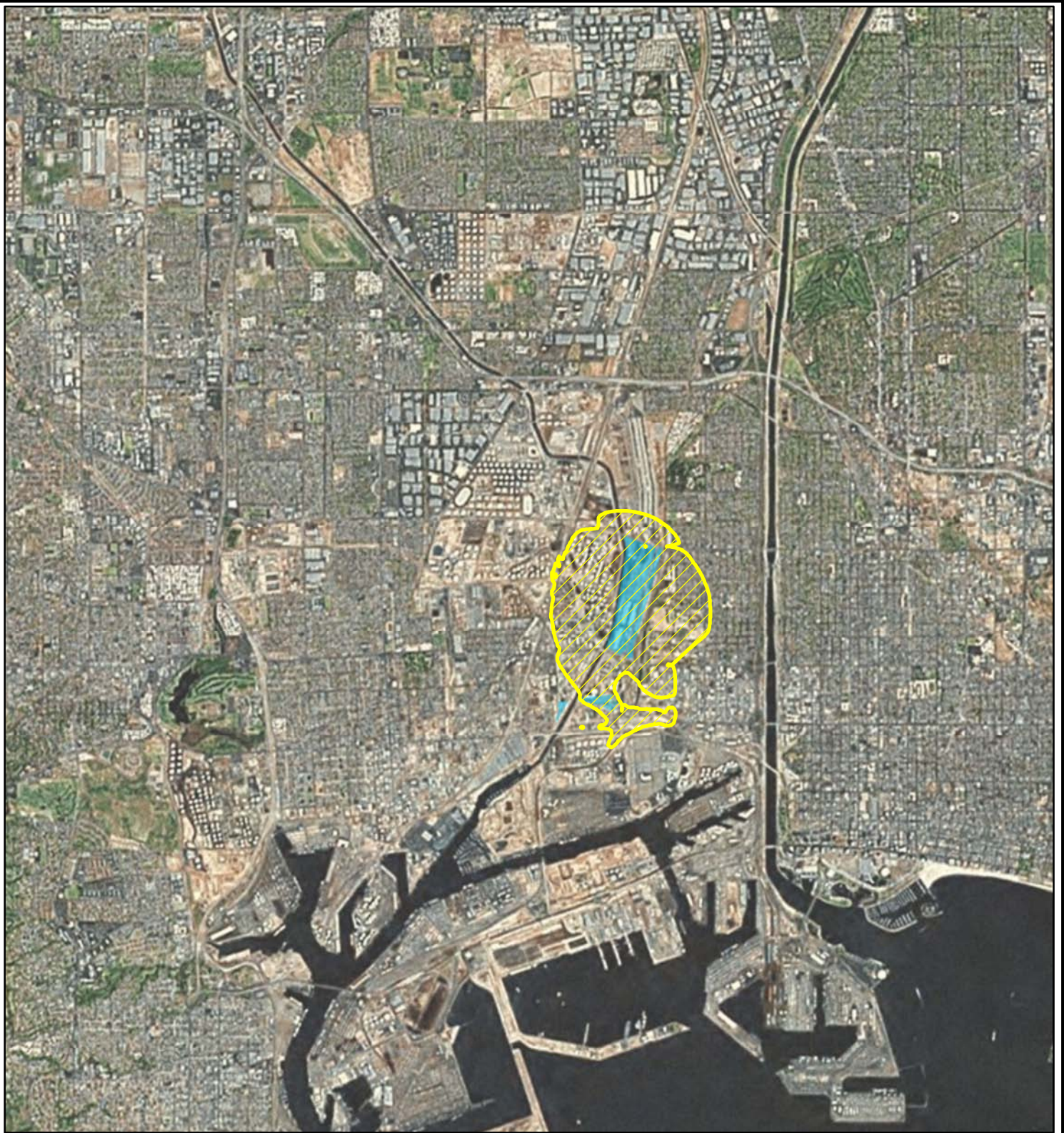
-  Exceeds significance threshold of  $2.5 \mu\text{g}/\text{m}^3$
-  Site





**Figure C2.5-21**  
**Unmitigated Reduced Project Alternative**  
**minus CEQA Baseline**

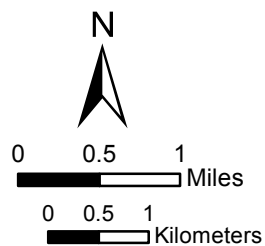
**Ground-Level Concentration**  
**24-hour  $\text{PM}_{10}$**

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**Legend**

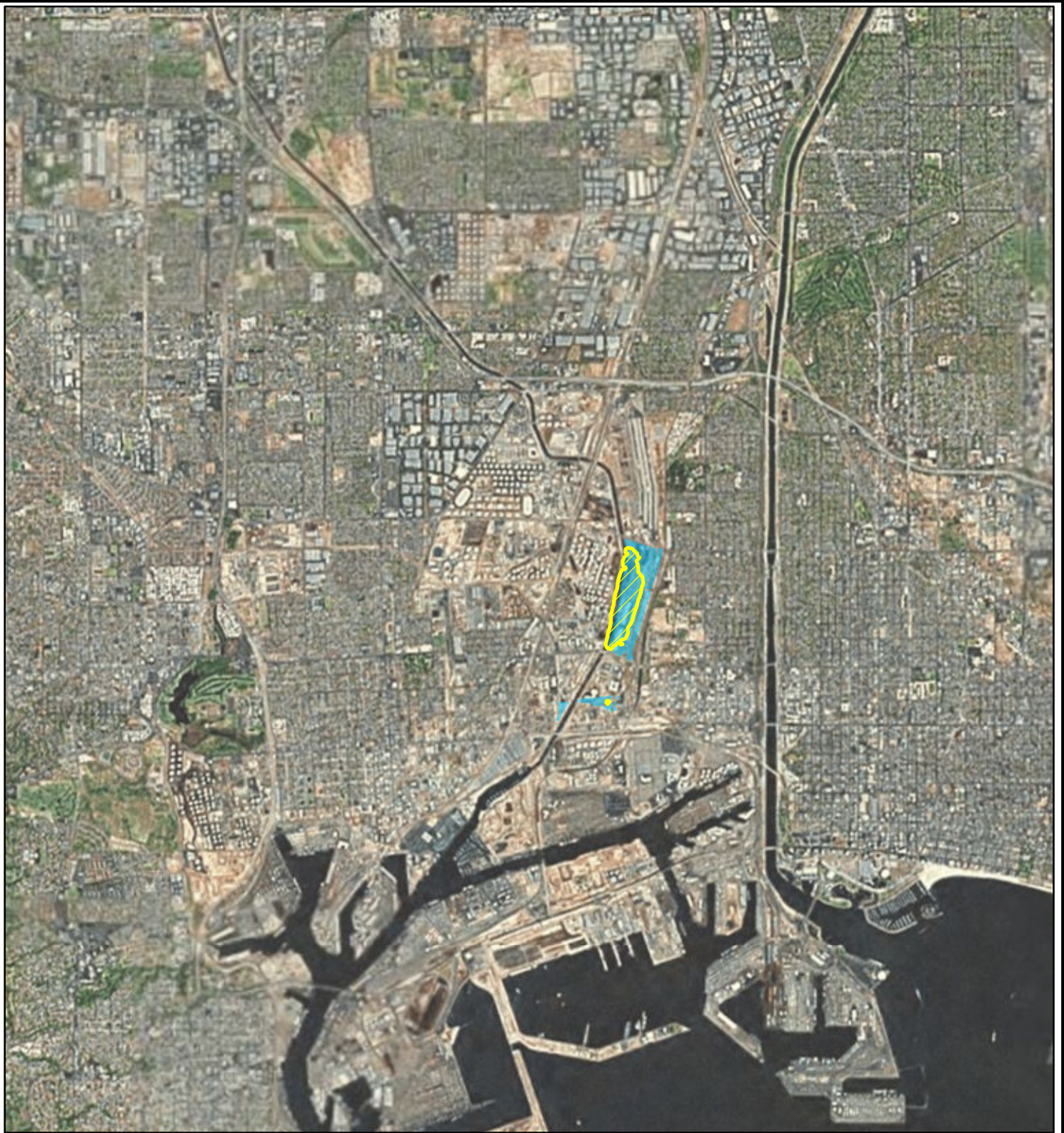
-  Exceeds significance threshold of  $1.0 \mu\text{g}/\text{m}^3$
-  Site





**Figure C2.5-22**  
**Unmitigated Reduced Project Alternative**  
**minus CEQA Baseline**

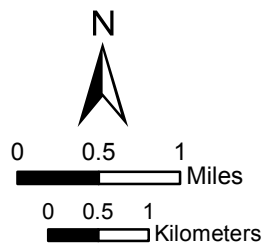
**Ground-Level Concentration**  
**Annual  $\text{PM}_{10}$**

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**Legend**

-  Exceeds significance threshold of  $2.5 \mu\text{g}/\text{m}^3$
-  Site



**Figure C2.5-23**  
**Unmitigated Reduced Project Alternative**  
**minus CEQA Baseline**

**Ground-Level Concentration**  
**24-hour  $\text{PM}_{2.5}$**

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2 **2.5.2.6 Mitigated Reduced Project Alternative**

3 Tables C2.5-22 and C2.5-23 present a summary of the maximum ground-level  
 4 concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO, and the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments  
 5 due to the Mitigated Reduced Project Alternative operations. The NO<sub>2</sub>, SO<sub>2</sub>, and CO  
 6 concentrations, as well as the PM<sub>10</sub> and PM<sub>2.5</sub> concentration increments, were evaluated  
 7 using the same methodologies that were used for the unmitigated proposed Project.

8 Locations of the maximum NO<sub>2</sub>, SO<sub>2</sub>, and CO concentrations and the PM<sub>10</sub> and PM<sub>2.5</sub>  
 9 increments for the Mitigated Reduced Project Alternative are shown in Figure C2.5-24.

10 **Table C2.5-22. Maximum Offsite NO<sub>2</sub>, CO, and SO<sub>2</sub> Concentrations Associated with Operation of**  
 11 **the Mitigated Reduced Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Reduced Project Alternative	Background Concentration <sup>b</sup>	Total Ground Level Concentration <sup>a</sup>	SCAQMD Threshold
		(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )	(µg/m <sup>3</sup> )
NO <sub>2</sub> <sup>c</sup>	1-hour	953	245	<b>1,198</b>	338
	1-hour <sup>d</sup>	953	146	<b>1,100</b>	(189) <sup>f</sup>
	Annual	42	40	<b>82</b>	56
CO	1-hour	1,000	5,842	6,842	23,000
	8-hour	252	4,467	4,719	10,000
SO <sub>2</sub>	1-hour	1.9	288	290	655
	1-hour <sup>e</sup>	1.9	53	55	(196) <sup>f</sup>
	24-hour	0.3	31	32	105

12 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute mitigated  
 13 Reduced Project Alternative concentrations

14 <sup>b</sup> CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for  
 15 years 2010, 2015, and 2020 (all identical). NO<sub>2</sub> and SO<sub>2</sub> background concentrations were obtained from the North Long VBeach  
 16 Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2007, 2008, and 2009 were used.

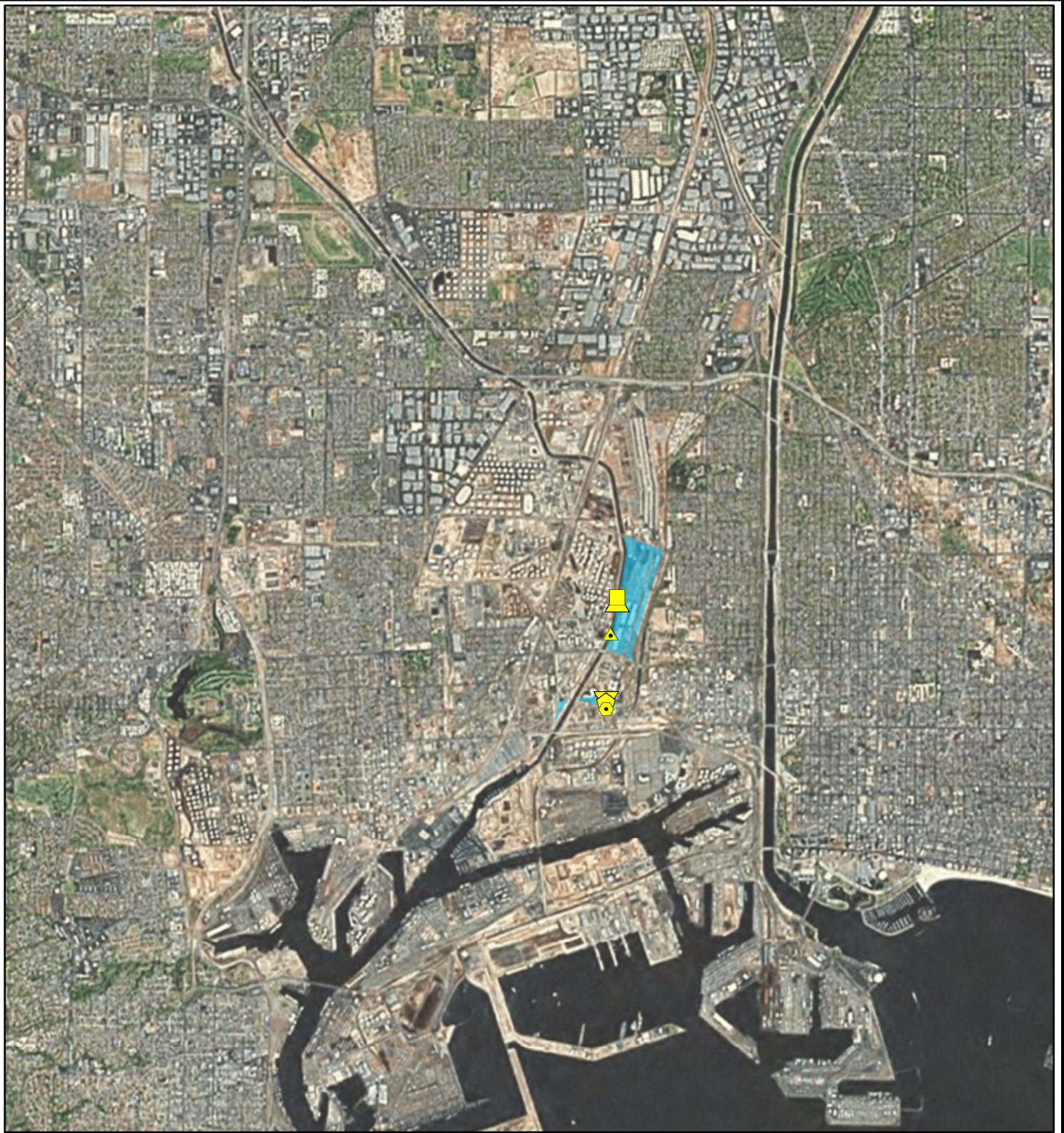
17 <sup>c</sup> NO<sub>2</sub> concentrations were calculated assuming a 75 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the annual averaging period  
 18 and an 80 percent conversion rate from NO<sub>x</sub> to NO<sub>2</sub> for the 1-hour averaging period.

19 <sup>d</sup> This comparison is to the federal NAAQS, which is a 98<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 20 average of the 8<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

21 <sup>e</sup> This comparison is to the federal NAAQS, which is a 99<sup>th</sup> percentile threshold. Here, the background concentration is the 3-year  
 22 average of the 4<sup>th</sup> highest daily maximum 1-hour concentration, over the years 2007, 2008, and 2009.

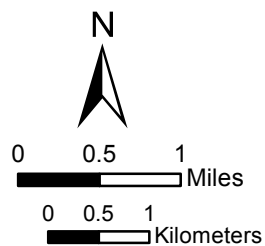
23 <sup>f</sup> A standard not yet adopted as a threshold of significance by SCAQMD.  
 24

25



**Legend**

- ◆ Max. 1-hr SO<sub>2</sub> and NO<sub>2</sub> Impact
- ⬠ Max. 1-hr / 8-hr CO and 24-hr SO<sub>2</sub> Impact
- Max. Annual NO<sub>2</sub> Impact
- ▲ Max. 24-hr PM<sub>10</sub> Impact
- ▲ Max. Annual PM<sub>10</sub> Impact
- ◆ Max. 24-hr PM<sub>2.5</sub> Impact
- Site



**Figure C2.5-24**  
**Maximum Air Quality Impact**  
**Locations**

**Mitigated Reduced Project Alternative**  
**Operation**

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1 **Table C2.5-23. Maximum Offsite PM<sub>10</sub> and PM<sub>2.5</sub> Concentrations As.associated with Operation of the**  
 2 **Mitigated Reduced Project Alternative.**

Pollutant	Averaging Time	Maximum Modeled Concentration of Mitigated Reduced Project Alternative <sup>b</sup>	Maximum Modeled Concentration of CEQA Baseline <sup>b</sup>	Ground-Level Concentration CEQA Increment <sup>a,b,c</sup>	SCAQMD Threshold
		( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )	( $\mu\text{g}/\text{m}^3$ )
PM <sub>10</sub>	24-hour	35.4	21.4	<b>28.0</b>	2.5
	Annual	15.8	6.3	<b>14.3</b>	1.0
PM <sub>2.5</sub>	24-hour	6.1	12.5	<b>3.2</b>	2.5

3 <sup>a</sup> Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO<sub>2</sub>, SO<sub>2</sub>, and CO are absolute mitigated  
 4 Reduced Project Alternative concentrations.

5 <sup>b</sup> The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This  
 6 means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the mitigated  
 7 Reduced Project Alternative concentration.

8 <sup>c</sup> The CEQA Increment represents mitigated Reduced Project Alternative minus CEQA baseline.  
 9

10 The data in Tables C2.5-22 and C2.5-23 show that the maximum 1-hour and annual  
 11 concentrations of NO<sub>2</sub> associated with the mitigated Reduced Project Alternative are  
 12 1,198 and 82  $\mu\text{g}/\text{m}^3$ , respectively. The 1-hour and annual NO<sub>2</sub> concentrations exceed the  
 13 SCAQMD significance thresholds. The 98<sup>th</sup> percentile 1-hour NO<sub>2</sub> concentration of  
 14 1,100  $\mu\text{g}/\text{m}^3$  would also exceed the NAAQS of 189  $\mu\text{g}/\text{m}^3$ , a standard not yet adopted as  
 15 a threshold of significance by SCAQMD.

16 The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO<sub>2</sub> concentrations due to  
 17 the mitigated Reduced Project Alternative are well below the SCAQMD significance  
 18 thresholds. The 99<sup>th</sup> percentile 1-hour SO<sub>2</sub> concentration of 55  $\mu\text{g}/\text{m}^3$  would also be  
 19 below the NAAQS of 196  $\mu\text{g}/\text{m}^3$ , a standard not yet adopted by SCAQMD.



20 The 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> increments associated with mitigated Reduced Project  
 21 Alternative operations are predicted to be 28.0 and 3.2  $\mu\text{g}/\text{m}^3$ , respectively. The  
 22 increments exceed the SCAQMD 24-hour PM<sub>10</sub> and PM<sub>2.5</sub> thresholds of 2.5  $\mu\text{g}/\text{m}^3$  for  
 23 operations. The annual PM<sub>10</sub> increment associated with mitigated Reduced Project  
 24 Alternative operations is predicted to be 14.3  $\mu\text{g}/\text{m}^3$ , which exceeds the SCAQMD annual  
 25 PM<sub>10</sub> threshold of 1.0  $\mu\text{g}/\text{m}^3$ .

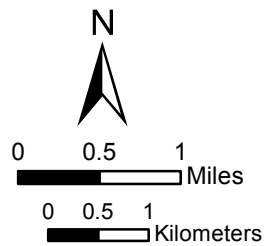
26 Similarly, Figures C2.5-25, C2.5-26, and C2.5-27 show the areas over which the  
 27 Mitigated Reduced Project Alternative concentrations exceed the SCAQMD thresholds  
 28 for 24-hour PM<sub>10</sub>, annual PM<sub>10</sub>, and 24-hour PM<sub>2.5</sub>, respectively. Table C2.5-24 contains  
 29 the source contributions at the location of the maximum modeled concentration of the  
 30 mitigated Reduced Project Alternative for the pollutants and averaging periods that are  
 31 significant.

32



**Legend**

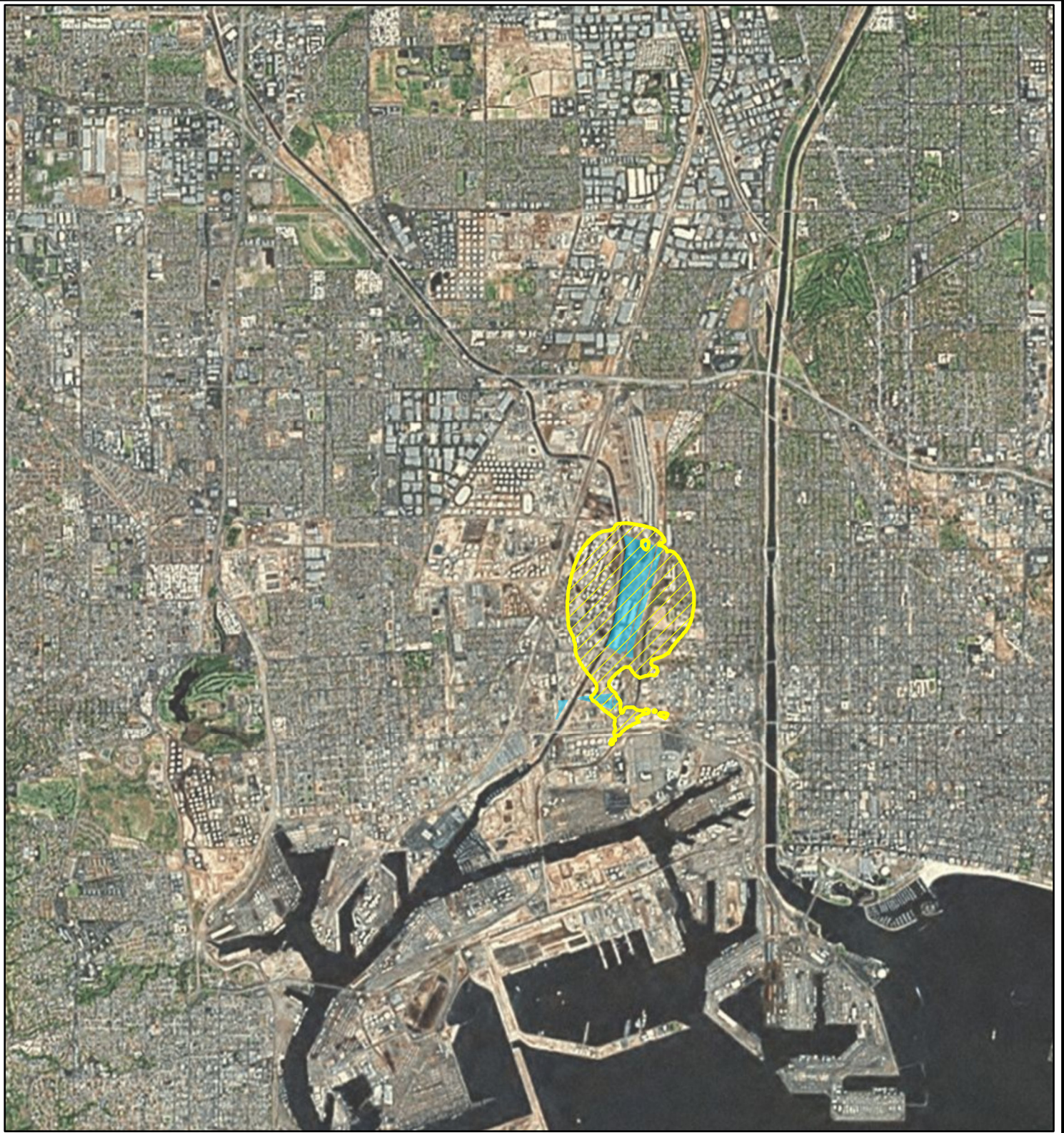
-  Exceeds significance threshold of 2.5 µg/m<sup>3</sup>
-  Site





**Figure C2.5-25**  
**Mitigated Reduced Project Alternative**  
**minus CEQA Baseline**

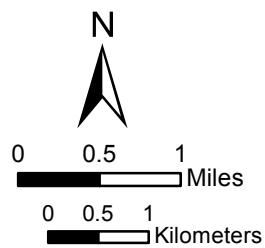
**Ground-Level Concentration**  
**24-hour PM<sub>10</sub>**

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**Legend**

-  Exceeds significance threshold of  $1.0 \mu\text{g}/\text{m}^3$
-  Site

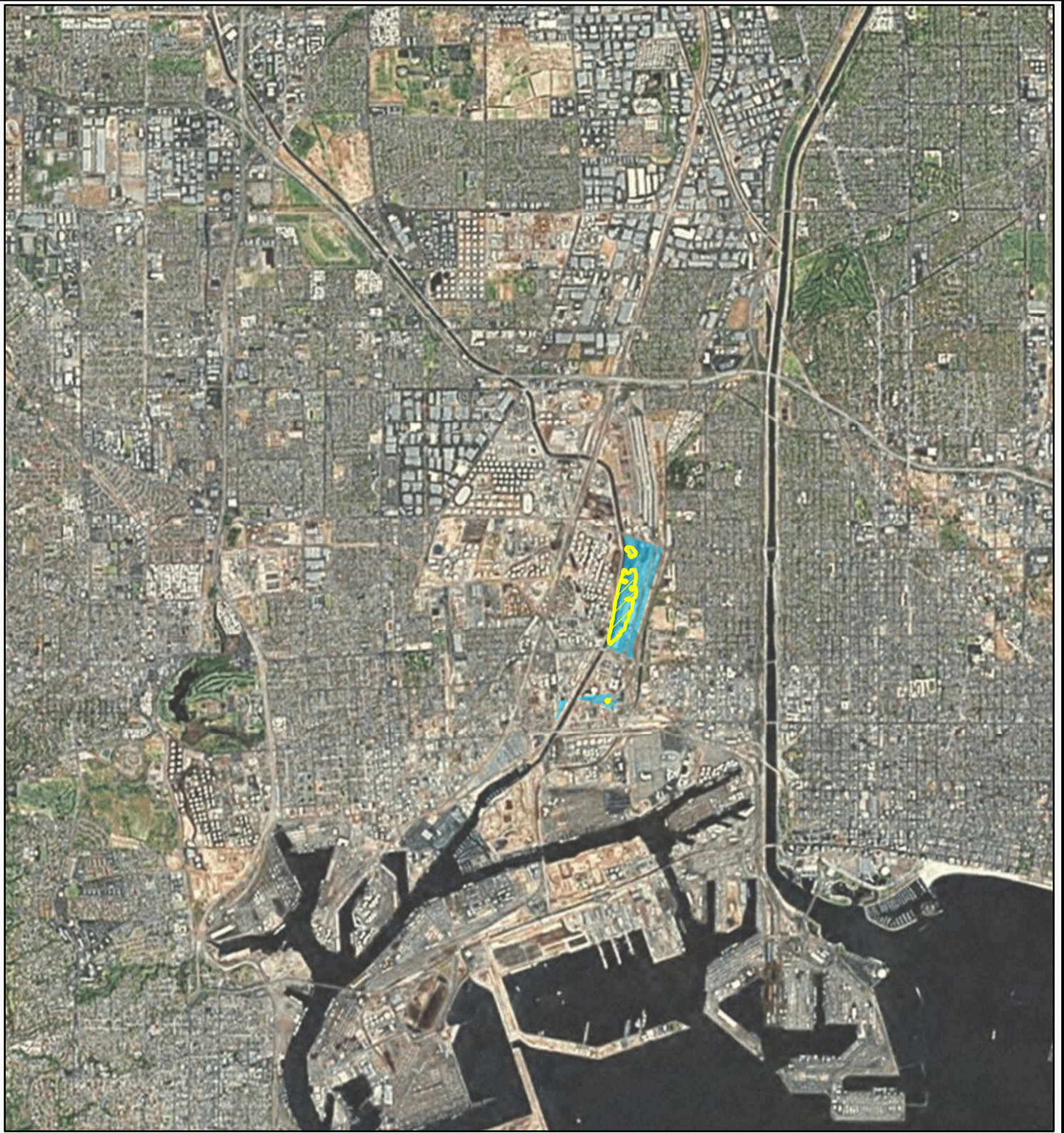


**Figure C2.5-26**  
**Mitigated Reduced Project Alternative**  
**minus CEQA Baseline**



**Ground-Level Concentration**  
**Annual  $\text{PM}_{10}$**

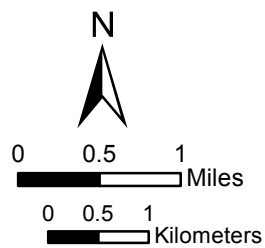
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**Legend**

-  Exceeds significance threshold of 2.5 µg/m<sup>3</sup>
-  Site



**Figure C2.5-27**  
**Mitigated Reduced Project Alternative**  
**minus CEQA Baseline**

**Ground-Level Concentration**  
**24-hour PM<sub>2.5</sub>**

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1 **Table C2.5-24. Source Contributions at the Maximum Modeled Concentration of the Mitigated**  
 2 **Reduced Project Alternative.**

Emission Source	Criteria Pollutants				
	1-Hour NO <sub>2</sub>	Annual NO <sub>2</sub>	24-Hour PM <sub>10</sub>	Annual PM <sub>10</sub>	24-Hour PM <sub>2.5</sub>
Tenant Onsite Trucks	51.2%	0.2%	0.6%	0.1%	34.5%
Tenant CHE	38.9%	0.4%	0.2%	<0.1%	53.2%
SCIG Onsite Trucks	3.2%	95.6%	93.7%	97.9%	4.3%
Tenant Offsite Trucks	1.9%	0.1%	0.3%	<0.1%	0.9%
SCIG Offsite Trucks	2.4%	1.7%	3.4%	1.2%	3.2%
SCIG Onsite Locomotives	1.4%	0.5%	0.2%	<0.1%	1.8%
SCIG Offsite Locomotives	0.4%	0.9%	<0.1%	<0.1%	0.4%
SCIG CHE/TRU	0.2%	<0.1%	0.2%	<0.1%	0.1%
Emergency Generator	0.1%	<0.1%	<0.1%	<0.1%	0.1%
Hostler	0.1%	0.4%	0.3%	0.1%	0.2%
Three Rivers Underpass	<0.1%	<0.1%	0.1%	0.1%	<0.1%
Tenant Offsite Gasoline Vehicles	<0.1%	<0.1%	0.2%	<0.1%	0.4%
Tenant Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	0.6%
Tenant Onsite Locomotives	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
SCIG Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
Onsite Refueling Trucks	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
SCIG Offsite Gasoline Vehicles	<0.1%	<0.1%	0.5%	0.2%	0.1%

3 <sup>a</sup> The maximum modeled concentrations for different criteria pollutants of differing averaging periods do not necessarily occur at  
 4 the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations  
 5 in Tables C2.5-22 and C2.5-23.

6 <sup>b</sup> The maximum modeled concentration of 24-hour PM<sub>2.5</sub> for the mitigated Reduced Project Alternative is near a tenant site,  
 7 while the maximum modeled concentrations of 24-hour PM<sub>2.5</sub> for the unmitigated and mitigated proposed Project and the  
 8 unmitigated Reduced Project Alternative are near the SCIG Site.  
 9

10

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