Appendix C2 Dispersion Modeling of Criteria Pollutants for the Southern California International Gateway Project

(Tables and figures in Appendix C2 (Dispersion Modeling of Criteria Pollutants) have all been updated according to the revised No Project Alternative analysis in the FEIR. Changes in emissions are reflected in Hobart-bound trucks and locomotive sources.)

2

3

5

6

7

8

9

10

11

12 13

14

15

16

17

21

22

23

24

25

26

27

28

Appendix C2 Dispersion Modeling of Criteria Pollutants for the Southern California International Gateway Project

4 2.1 Introduction

This document describes the methods and results of air dispersion modeling that predict the ground-level concentrations of criteria pollutants resulting from construction and operation of the Port of Los Angeles (POLA) Southern California International Gateway (SCIG) Project.

The air dispersion modeling was performed using the U.S. Environmental Protection Agency's (USEPA) AERMOD Modeling System, version 09292, based on the Guideline on Air Quality Models (USEPA, 2005). Criteria pollutants, including nitrogen dioxide (NO₂), carbon monoxide (CO), sulfur dioxide (SO₂), particulate matter equal or less than 10 microns in diameter (PM₁₀), particulate matter equal or less than 2.5 microns in diameter (PM_{2.5}) were modeled for the Baseline and Project alternatives. The predicted ground-level concentrations were compared to the relevant South Coast Air Quality Management District (SCAQMD) air quality significance thresholds to determine the air quality impacts of the project.

2.2 Development of Emission Scenarios Used in the Air Dispersion Modeling

20 **2.2.1 Construction Emission Sources**

Project construction activities would involve the use of:

- Construction off-road equipment
- Construction on-road trucks and worker vehicles
- Construction rail locomotives
 - General cargo ships and tug boats
 - Cargo-handling equipment of alternate business sites
 - On-road trucks and worker vehicles of alternate business sites
 - Locomotives of alternate business sites

In accordance with SCAQMD guidance, only onsite construction emission sources were
 modeled for criteria pollutant impacts (SCAQMD, 2005). Onsite emissions sources
 included fugitive dust, onsite construction equipment, onsite haul trucks, rail locomotive
 delivery of materials, and worker vehicles. General cargo ships and tugs (for delivery of

- 1the rail-mounted wide-span electric cranes) were considered an off-site construction2source and thus not modeled as part of the dispersion modeling for construction. Off-site3truck hauling, and off-site worker trips are considered off-site activities which were not4modeled for construction.
- 5 The dispersion modeling of construction also considered that businesses would continue 6 to operate during the construction period of their respective alternatesites, and during the 7 SCIG construction period. In 2013, businesses at alternate sites were assumed to 8 continue to operate at their existing locations while the alternate sites were constructed, 9 and in 2014 and 2015 the businesses were assumed to operate at thealternate sites. 10 Activities of the businesses at alternate sites included on-site cargo-handling equipment, on-site drayage truck and worker vehicles, and on-site locomotive visits. Off-site truck. 11 worker vehicle and locomotive activities were not modeled for construction as these were 12 13 considered off-site activities.
- 14The construction modeling was performed both with and without the overlap of the15business operations in order to present the construction-only impacts, and the total16impacts during the construction period which include both construction and alternate17business operational activities. Construction modeling was performed with and without18mitigation for both the construction only scenario and construction overlapped with19construction of alternate business sites.

20 2.2.2 Construction Emissions

- *Maximum 24-hour Emissions:* Maximum daily (24-hour) emissions from construction were calculated by first calculating daily emissions from individual construction activities and elements (i.e., site construction, Dominguez Channel Bridge construction, Sepulveda Bridge construction, Pacific Coast Highway grade separation construction, lead track construction). Maximum daily emissions then were determined by summing emissions from overlapping construction activities as indicated in the proposed construction schedule (Figure 2-6 of the EIR).
- 28 Maximum 1-hour and 8-hour Emissions: The construction schedule is assumed to be 10 29 hours per day, 6 days per week, and 52 weeks per year for SCIG site construction, and 10 30 hours per day, 5 days per week and 52 weeks per year for alternate business site construction. Daily construction activities were assumed to be constant throughout the 31 32 workday. Therefore, the maximum 1-hour emissions were estimated by dividing the 33 maximum daily emission rates by 10 hours. The same emission rates, on a per-hour 34 basis, were used for the 8-hour averaging period. The averaging period for operations at 35 alternate business sites in the overlap scenarios are described below in Section C2.1.4 36 under operational emissions.
- A summary of the construction emissions used in the AERMOD modeling for the
 Unmitigated Project and Unmitigated Reduced Project Alternative is provided in Table
 C2.2-1. Construction emissions used for the Mitigated Project and Mitigated Reduced
 Project Alternative are provided in Table C2.2-2. The emissions used in this AERMOD
 modeling differ from the construction emissions summarized in Section 3.2 of the EIR
 because the off-site emissions were not included in the AERMOD dispersion modeling.
- 43

21

22

23

24

25 26

1	Table C2.2-1. Peak Construction Emissions Associated with the Unmitigated Project and the
2	Unmitigated Reduced Project Alternative.

Fmission	1-hour NOx	Annual NOx	1-hour	8-hour	1-hour SO2	24-hr SO2	24-hr PM ₁₀	Annual PM ₁₀	24-hr PMa <i>r</i>
Source	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Construction	1.1E+02	9.4E+01	6.1E+01	4.8E+02	1.6E-01	1.6E+00	5.6E+02	4.1E+01	1.1E+02
Alternate Business Location CHE	1.1E+01	1.8E+01	3.8E+01	3.0E+02	1.5E-02	1.7E-01	4.1E+00	5.8E-01	3.7E+00
Alternate Business Location Onsite Trucks	5.5E+00	8.8E+00	2.6E+00	2.1E+01	5.1E-03	5.8E-02	2.8E+00	4.0E-01	1.1E+00
Alternate Business Location Construction	4.3E+00	3.9E+00	2.7E+00	2.1E+01	0.0E+00	0.0E+00	0.0E+00	2.0E+00	1.8E+00
Alternate Business Location Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
Alternate Business Location Onsite Gasoline Vehicles	1.1E-02	1.8E-02	1.4E-01	1.1E+00	1.9E-04	2.1E-03	2.9E-01	4.4E-02	7.8E-02
Total - All Sources	1.3E+02	1.2E+02	1.0E+02	8.3E+02	1.9E-01	1.8E+00	5.7E+02	4.4E+01	1.2E+02

Emission	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO ₂	24-hr SO ₂	24-hr PM ₁₀	Annual PM ₁₀	24-hr PM _{2.5}
Source	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Construction	1.1E+02	8.6E+01	6.0E+01	4.8E+02	1.6E-01	1.6E+00	3.1E+02	1.8E+01	3.9E+01
Alternate Business Location CHE	1.1E+01	1.8E+01	3.8E+01	3.0E+02	1.5E-02	1.7E-01	4.1E+00	5.8E-01	3.7E+00
Alternate Business Location Onsite Trucks	5.5E+00	8.8E+00	2.6E+00	2.1E+01	5.1E-03	5.8E-02	2.8E+00	4.0E-01	1.1E+00
Alternate Business Location Construction	4.3E+00	3.9E+00	2.7E+00	2.1E+01	0.0E+00	0.0E+00	2.9E+01	1.5E+00	6.2E+00
Alternate Business Location Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
Alternate Business Location Onsite Gasoline Vehicles	1.1E-02	1.8E-02	1.4E-01	1.1E+00	1.9E-04	2.1E-03	2.9E-01	4.4E-02	7.8E-02
Total - All Sources	1.3E+02	1.2E+02	1.0E+02	8.2E+02	1.9E-01	1.8E+00	3.5E+02	2.0E+01	5.0E+01

1 Table C2.2-2. Peak Construction Emissions Associated with the Mitigated Project and the 2 Mitigated Reduced Project Alternative.

3

5

6

7

8

9

10

4 2.2.3 Operational Emission Sources

Both on-site and off-site emission sources were included in the modeling of operational emissions, including both SCIG emission sources and alternate business emission sources. The following operational emission sources were included in the air dispersion modeling for NO₂, CO, PM₁₀, PM_{2.5}, and SO₂. Detailed descriptions of the sources and their emissions are discussed in Section 2 of Appendix C3 (Health Risk Assessment Report) and Section 3.2.4 of the EIR.

11 **Truck** emissions from off-site and on-site driving, and idling at the SCIG facility and 12 for the alternate business sites. A sensitivity analysis was performed to examine 13 potential impacts from trucks traveling on roadways farther from the facility than the links described above. The sensitivity analysis showed that each roadway segment at 14 15 these distances contributes no greater than 0.2 percent to the total risks from all 16 Project sources at the maximum residential and occupational receptors, as discussed 17 in the health risk assessment Appendix C3. Therefore, emissions from roadways 18 farther from the Project site, including I-110 north of I-405, CA-91 more than one 19 kilometer west of I-710, I-710 more than two kilometers north of CA-91, and trucks 20 traveling in what is defined in Section 4.2 of Appendix C3 as the outer harbor region,

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

have negligible impacts compared to the other sources at or near the Project site and, therefore, were not included in the air dispersion modeling.

• **Cargo Handling Equipment**, including yard hostlers, wheel change-out machines, top picks and forklifts on-site at either SCIG or alternate business sites.

• **Locomotives** movement and idling on the SCIG site by linehaul locomotives, limited switching locomotive activity at the SCIG site, and limited switching locomotive activity at alternate business sites. Off-site locomotives movement associated with the SCIG project were included in the modeling for travel along the Alameda Corridor, up to the intersection with CA-91, or a distance of approximately 4.6 miles from the Project site, to be consistent with the truck source domain, as described above.

- **Gasoline vehicles**, including SCIG on-site service trucks, and SCIG and alternate business on-site and off-site worker commute vehicles. The off-site emissions of gasoline vehicles were modeled using the same domain used for off-site trucks, described above.
- **Other sources,** including the SCIG site emergency generator, and limited TRU emissions before TRUs are plugged into the electrical outlets were included in the dispersion modeling for the on-site SCIG facility.

19 2.2.4 Operational Emissions

- 20 To evaluate the air quality impacts of project operations, peak operational emissions were 21 calculated for the project analysis years of 2013, 2014, and 2015 (for alternate business 22 sites only), and 2016, 2023, 2035, 2046 and 2066 (for SCIG and alternate business sites), 23 corresponding to the opening year (2016), the full facility throughput year (2035), and the 24 lease termination year (2066). To ensure the evaluation of maximum potential 25 concentrations, the highest emissions from each type of source, such as trucks or cargo 26 handling equipment, for example, were conservatively modeled together in AERMOD, 27 even if the emissions would occur in different analysis years for different sources.
- The dispersion modeling analysis for project operations did not include construction activities. Since the SCIG facility is a new facility, there would be no overlap of construction of the SCIG facility with its operations. The overlap of alternate business operations and SCIG and alternate business site construction was treated as part of the construction dispersion modeling, as discussed earlier. Dispersion modeling for project operations also included the emissions from alternate business locations.
- 34 Operational emissions for the various modeled averaging times were derived as follows:

35 2.2.4.1 SCIG On-Site Equipment and Locomotives

- Annual Emissions: Annual emissions from rail yard equipment, locomotives, and trains
 were estimated following the methodologies described in Section 3.2.4.1: Methodology
 for Determining Operational Emissions of the EIR, based on the projected annual activity
 levels and emission factors of the analysis years.
- 40Maximum 24-Hour Emissions: Due to the physical constraints of the SCIG facility and41throughput capacity, the linehaul locomotive visits were assumed to be limited to 8 trains42per day. Maximum 24-hour emissions were determined by using the emission factors of43the oldest locomotives in the linehaul locomotive fleet for all 8 trains visiting the facility.

2

3

35

36 37

38

For yard hostlers, maximum 24-hour emissions were developed using a peaking factor of 1.1 which represents a peak level of container cargo activity at Port terminals determined as part of the 2004 POLA baseline transportation study conducted by the Port.

- 4 Maximum 24-hour emissions for TRUs and the on-site emergency generator assumed
 5 activity for the entire 24-hour duration. For other on-site equipment, maximum 24-hour
 6 emissions were assumed to be equivalent to average daily emissions.
- *Maximum 1-Hour Emissions:* Maximum 1-hour emissions for locomotives at the SCIG
 facility were derived from the detailed locomotive movement emissions, which track
 every step in the entry, breakdown, build and departure of trains. The movements were
 analyzed to determine the series of movements representing the maximum 1-hour
 emissions from all movements. Maximum 1-hour emissions for all other sources were
 determined from the maximum 24-hour emissions of those sources.
- *Maximum 8-Hour Emissions:* For all on-site sources, maximum 8-hour emissions were
 determined from the maximum 24-hour emissions of those sources.
- 15The Reduced Project emissions (Alternative 2), utilized the same methodology for16determining annual and maximum emissions as for the Project.

17 2.2.4.2 SCIG Drayage Trucks

- 18 Emissions from SCIG drayage trucks include driving and idling on-site, and driving off-19 site.
- 20Annual Emissions: Annual emissions from SCIG drayage trucks were estimated21following the methodologies described in Section 3.2.4.1: Methodology for Determining22Operational Emissions of the EIR, based on the projected annual activity levels and23emission factors of the analysis years.
- 24Maximum 24-Hour Emissions: Maximum 24-hour emissions were derived from the25annual emissions, using a peaking factor of 1.1 which represents a peak level of container26cargo activity at Port terminals determined as part of the 2004 POLA baseline27transportation study conducted by the Port.
- 28 *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions for
 29 drayage trucks at the SCIG facility were derived from the annual emissions.
- 30The Reduced Project (Alternative 2) emissions, utilized the same methodology for31determining annual and maximum emissions as for the Project.

32 2.2.4.3 Other Drayage Trucks

- Emissions from drayage trucks traveling between the Hobart Yard in downtown LosAngeles and the Port terminals include off-site driving.
 - Annual Emissions: Annual emissions from drayage trucks traveling between Hobart Yard and the Ports were estimated following the methodologies described in Section 3.2.4.1: Methodology for Determining Operational Emissions of the EIR, based on the projected annual activity levels and emission factors of the analysis years.
- 39Maximum 24-Hour Emissions: Maximum 24-hour emissions were derived from the40annual emissions, using a peaking factor of 1.1 which represents a peak level of container41cargo activity at Port terminals determined as part of the 2004 POLA baseline42transportation study conducted by the Port.

- 1Maximum 1-Hour and 8-Hour Emissions: Maximum 1-hour and 8-hour emissions for2drayage trucks traveling between the Hobart Yard and the Ports were derived from the3annual emissions.
- 4 The No Project Alternative and Baseline scenarios utilized this methodology for 5 determining annual and maximum emissions.

6 2.2.4.4 SCIG Service and Employee Vehicles

- 7 Emissions from SCIG service trucks and employee vehicles include driving and idling8 on-site, and employee vehicles driving off-site.
- 9 Annual Emissions: Annual emissions from service trucks and employee vehicles were
 10 estimated using the methodologies described in Section 3.2.4.1: Methodology for
 11 Determining Operational Emissions of the EIR, based on the number of vehicles and
 12 emission factors of the analysis years.
- *Maximum 24-Hour Emissions:* Maximum 24-hour emissions were determined from the annual emissions.
- *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions
 were determined from the maximum 24-hour emissions
- 17 The Reduced Project (Alternative 2) emissions, utilized the same methodology for18 determining annual and maximum emissions as for the Project.

19 **2.2.4.5 On-Site Equipment at Alternate Business Locations**

- 20Annual Emissions:Annual emissions from on-site equipment (cargo-handling21equipment) at alternate business sites were estimated using the methodologies described22in Section 3.2.4.1: Methodology for Determining Operational Emissions of the EIR,23based on the projected annual activity at each alternate business site and emission factors24of the analysis years.
- 25 *Maximum 24-Hour Emissions:* A peaking factor of 1.1 was applied to business on-site
 26 equipment activities, as these activities were assumed to be linked with the truck traffic to
 27 and from the facilities.
- 28 *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions
 29 were determined from the maximum 24-hour emissions.
- 30The same methodology used to determine peak equipment emissions at alternate business31sites for the Project scenarios were also used for the Baseline, Reduced Project and No32Project scenarios.

33 **2.2.4.6 Vehicles at Alternate Business Locations**

- 34Annual Emissions:Annual emissions from trucks and employee vehicles at alternate35business sites included driving and idling on-site at each alternate business site, and off-36site driving. Emissions were estimated using the methodologies described in Section373.2.4.1: Methodology for Determining Operational Emissions of the EIR, based on the38projected annual activity at each alternate business site and emission factors of the39analysis years.
- 40Maximum 24-Hour Emissions:A peaking factor of 1.1 was applied to business on-site41and off-site truck and employee vehicle activities, similar to the methodology described42above for SCIG drayage trucks.

- *Maximum 1-Hour and 8-Hour Emissions:* Maximum 1-hour and 8-hour emissions
 were determined from the maximum 24-hour emissions.
- The same methodology used to determine peak day equipment emissions at alternate
 business sites for the Project scenarios were also used for the Baseline, Reduced Project
 and No Project scenarios.
- 6 2.2.4.7 Summary of Operational Emissions
 - Tables C2.2-3 through C2.2-8 present the operational emissions by source for the:
 - Unmitigated Project,
 - Mitigated Project,
 - No Project Alternative,
 - Unmitigated Reduced Project Alternative,
- Mitigated Reduced Project Alternative, and
- Baseline, respectively.

7

8

9

10

1	Table C2.2-3. Peak NOx, CO, SO ₂ , PM ₁₀ , and PM _{2.5} Operational Emissions by Source - Unmitigated
2	Project.

Emission	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO ₂	24-hr SO ₂	24-hr PM ₁₀	Annual PM ₁₀	24-hr PM _{2 5}
Source	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Alternate Business Location Offsite Trucks	1.2E+01	2.0E+01	2.5E+00	2.0E+01	2.6E-02	2.9E-01	1.1E+01	1.6E+00	4.5E+00
SCIG Offsite Trucks	8.3E+00	3.2E+01	2.9E+00	2.3E+01	4.4E-02	1.1E+00	3.8E+01	6.1E+00	1.3E+01
SCIG Offsite Locomotives	2.7E+00	1.2E+01	7.3E-01	5.9E+00	7.3E-03	1.7E-01	1.2E+00	2.1E-01	1.1E+00
Alternate Business Location CHE	1.1E+01	1.8E+01	3.8E+01	3.0E+02	1.5E-02	1.7E-01	4.1E+00	5.8E-01	3.7E+00
Alternate Business Location Onsite Trucks	5.5E+00	8.8E+00	2.6E+00	2.1E+01	5.1E-03	5.8E-02	2.8E+00	4.0E-01	1.1E+00
SCIG Onsite Trucks	1.0E+01	3.9E+01	7.0E+00	5.6E+01	2.6E-02	6.2E-01	4.6E+01	7.4E+00	1.3E+01
Emergency Generator	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
SCIG CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	3.9E-01	1.5E+00	4.3E+01	3.4E+02	0.0E+00	0.0E+00	1.4E-01	2.3E-02	1.3E-01
SCIG Onsite Locomotives	1.4E+00	6.0E+00	4.5E-01	3.6E+00	3.2E-03	7.6E-02	7.0E-01	1.3E-01	6.4E-01
Alternate Business Location Offsite Gasoline Vehicles	1.2E-01	2.0E-01	1.3E+00	1.0E+01	3.4E-03	3.9E-02	5.0E+00	7.8E-01	1.3E+00
SCIG Offsite Gasoline Vehicles	2.7E-02	1.2E-01	3.0E-01	2.4E+00	1.9E-03	4.6E-02	5.9E+00	1.1E+00	1.6E+00
Alternate Business Location Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
SCIG Onsite Gasoline Vehicles	1.8E-02	7.7E-02	6.7E-01	5.3E+00	1.6E-04	3.8E-03	7.9E-01	1.4E-01	2.7E-01
Alternate Business Location Onsite Gasoline Vehicles	1.1E-02	1.8E-02	1.4E-01	1.1E+00	1.9E-04	2.1E-03	2.9E-01	4.4E-02	7.8E-02
Onsite Refueling Trucks	3.2E-02	1.4E-01	3.4E-02	2.7E-01	5.7E-05	1.4E-03	1.1E-02	2.0E-03	4.4E-03
Total - All Sources	5.3E+01	1.4E+02	1.1E+02	8.4E+02	1.4E-01	2.8E+00	1.2E+02	1.8E+01	4.2E+01

1 Table C2.2-4. Peak NOx, CO, SO₂, PM₁₀, and PM_{2.5} Operational Emissions by Source - Mitigated 2 Project.

Emission	1-hour NOx	Annual NOx	1-hour CO	8-hour	1-hour SO2	24-hr SO2	24-hr PM ₁₀	Annual PM ₁₀	24-hr PMac
Source	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/dav)	(lb/dav)	(ton/vr)	(lb/dav)
Alternate	(10,111)	(0011/j1)	(10,111)	(10,0 11)	(10,111)	(10, 44)	(10/445)	(0011/j1)	(10/ 44)
Business	1.00.01	0.01	2 5 1 0 0	0.05.01	0 (E 00	0.01	1.15.01	1 (5 00	4.515.00
Location	1.2E+01	2.0E+01	2.5E+00	2.0E+01	2.6E-02	2.9E-01	1.1E+01	1.6E+00	4.5E+00
Offsite Trucks									
SCIG Offsite	9.2E+00	2.2001	2.05.00	2.2E+01	4 4E 02	1.1E+00	2.95+01	6 1E+00	$1.2E \pm 0.1$
Trucks	8.3E+00	3.2E+01	2.9E+00	2.3E+01	4.4E-02	1.1E+00	3.8E+01	0.1E+00	1.3E+01
SCIG Offsite	$2.7E \pm 0.0$	1.2E + 0.1	7 3E 01	5.0E+00	7 3E 03	1 7E 01	$1.2E \pm 0.0$	2 1E 01	1 1E+00
Locomotives	2.76+00	1.2L+01	7.5E-01	5.9E+00	7.5E-05	1.72-01	1.2E+00	2.112-01	1.1E+00
Alternate									
Business	1.1E+01	1.8E+01	3.8E+01	3.0E+02	1.5E-02	1.7E-01	4.1E+00	5.8E-01	3.7E+00
Location CHE									
Alternate									
Business	5.5E+00	8.8E+00	2.6E+00	2.1E+01	5.1E-03	5.8E-02	2.8E+00	4.0E-01	1.1E+00
Location Onsite									
Trucks									
SCIG Onsite	1.0E+01	3.9E+01	7.0E+00	5.6E+01	2.6E-02	6.2E-01	3.5E+01	5.6E+00	1.1E+01
Trucks									
Emergency	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
SCIG									
CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	3 9E-01	1 5E+00	4 3E+01	34E+02	0.0E+00	0.0E+00	1 4E-01	2 3E-02	1 3E-01
SCIG Onsite	5.512 01	1.51100	1.511101	5.111.02	0.01100	0.01100	1.112 01	2.51 02	1.512 01
Locomotives	1.4E+00	6.0E+00	4.5E-01	3.6E+00	3.2E-03	7.6E-02	7.0E-01	1.3E-01	6.4E-01
Alternate									
Business									
Location	1 05 01	2.05.01	1.20.00	1.05.01	2 45 02	2.05.02	5.05.00	7.05.01	1.25.00
Offsite	1.2E-01	2.0E-01	1.3E+00	1.0E+01	3.4E-03	3.9E-02	5.0E+00	7.8E-01	1.3E+00
Gasoline									
Vehicles									
SCIG Offsite									
Gasoline	2.7E-02	1.2E-01	3.0E-01	2.4E+00	1.9E-03	4.6E-02	5.9E+00	1.1E+00	1.6E+00
Vehicles									
Alternate									
Business	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
Location Onsite								,	
Locomotives									
SCIG Onsite	1.00.00	7 75 02	C 7E 01	5 25 . 00	1 (E 04	2.00.02	C 2E 01	1 10 01	2 25 01
Vahialaa	1.8E-02	7.7E-02	0./E-01	5.3E+00	1.0E-04	3.8E-03	0.2E-01	1.1E-01	2.3E-01
Venicles Alternate									
Business									
Location Onsite	1 1E 02	1.8E.02	1 /E 01	1 1E+00	1 OF 04	2 1E 03	2 OF 01	4 4E 02	7.8E 02
Gasoline	1.112-02	1.6L-02	1.412-01	1.111+00	1.915-04	2.112-05	2.91-01	4.4L-02	7.6E-02
Vehicles									
Onsite									
Refueling	3.2E-02	1.4E-01	3.4E-02	2.7E-01	5.7E-05	1.4E-03	8.8E-03	1.6E-03	3.9E-03
Trucks	5.22 02	1.1.2 01	5		2.1.2.00	1.12 00	5.02 00	1.02 00	2.72 00
Total - All		1 (7)	1 17	0.475.65	1 (1) 01		4 4 7	1	2.07.01
Sources	5.3E+01	1.4E+02	1.1E+02	8.4E+02	1.4E-01	2.8E+00	1.1E+02	1.7E+01	3.9E+01

Emission	1-hour NOx	Annual NOx	1-hour CO	8-hour CO	1-hour SO ₂	24-hr SO ₂	24-hr PM ₁₀	Annual PM ₁₀	24-hr PM _{2.5}
Source	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
Business									
Offsite	3.1E+01	4.9E+01	7.4E+00	5.9E+01	7.0E-02	7.8E-01	2.9E+01	4.2E+00	1.2E+01
Trucks									
Hobart	2.1E+01	8.2E+01	8.1E+00	6.5E+01	1.2E-01	3.0E+00	1.1E+02	1.7E+01	3.8E+01
Trucks	2012 01	0.22.01	0.112100	0.02.01	11212 01	0102100	1112:02	11,2:01	0.02101
Business									
Offsite	5.2E-01	7.6E-01	5.8E+00	4.6E+01	1.6E-02	1.6E-01	2.1E+01	3.0E+00	5.5E+00
Gasoline									
Vehicles									
Business	3.2E+01	5.2E+01	1.5E+02	1.2E+03	1.3E-01	1.2E+00	1.1E+01	1.5E+00	9.8E+00
CHE									
Business	1.1E+01	1.7E+01	5.8E+00	4.7E+01	1.1E-02	1.2E-01	6.5E+00	9.1E-01	2.7E+00
Disite Trucks									
Business	2.7E 01	2 (E 01	4 1E 02	2.2E.01	0 DE 02	7 (E 02	5 1E 02	7 45 02	4 75 02
Locomotivos	2./E-01	3.0E-01	4.1E-02	5.5E-01	0.2E-05	7.0E-02	5.1E-02	7.4E-05	4./E-02
Dusinasa									
Onsito									
Gasoline	4.8E-02	6.8E-02	6.7E-01	5.4E+00	9.5E-04	9.4E-03	1.4E+00	2.0E-01	3.7E-01
Vahicles									
Total - All									
Sources	9.7E+01	2.0E+02	1.8E+02	1.4E+03	3.6E-01	5.3E+00	1.8E+02	2.7E+01	6.8E+01
3	1	1	I	1	1	1	1	1	I

Table C2.2-5. Peak NOx, CO, SO₂, PM₁₀, and PM_{2.5} Operational Emissions by Source - No Project Alternative.

1	Table C2.2	2-6. Peak	NOx, CO, S	SO ₂ , PM ₁₀ ,	and PM _{2.5}	Operation	al Emissio	ns by Sou	urce - Unmi	tigated
2	Reduced I	Project Al	ternative.							

	1 hour	Annual	1 hour	8 hour	1 hour	24 hr	24 hr	Annual	24 hr
T!	1-nour Now	Annual	1-nour	8-nour	1-nour	24-nr	24-nr DM	Annuai	24-nr DM
Emission		NUX (tom/sur)		$(\mathbf{h}/\mathbf{g},\mathbf{h},\mathbf{r})$	50_2	50_2	PM_{10}	PNI_{10}	$PIVI_{2.5}$
Source	(10/117)	(ton/yr)	(10/11/)	(10/8-117)	(10/11/)	(ID/day)	(10/day)	(ton/yr)	(10/day)
SCIG Offsite	5.7E+00	2.2E+01	2.0E+00	1.6E+01	2.9E-02	7.0E-01	2.5E+01	4.1E+00	8.8E+00
Irucks									
Alternate									
Business	1.2E+01	2.0E+01	2.5E+00	2.0E+01	2.6E-02	2.9E-01	1.1E+01	1.6E+00	4.5E+00
Location Offsite									
Trucks									
Alternate									
Business	1.1E+01	1.8E+01	3.8E+01	3.0E+02	1.5E-02	1.7E-01	4.1E+00	5.8E-01	3.7E+00
Location CHE									
SCIG Offsite	2.5E+00	1.1E+01	5.5E-01	4.4E+00	5.4E-03	1.3E-01	1.2E+00	2.1E-01	1.1E+00
Locomotives									
Alternate									
Business	5.5E+00	8.8E+00	2.6E+00	2.1E+01	5.1E-03	5.8E-02	2.8E+00	4.0E-01	1.1E+00
Location Onsite	5.51100	0.01100	2.02100	2.112+01	5.112 05	5.01 02	2.02100	1.02 01	1.112+00
Trucks									
SCIG Onsite	6 8E+00	2.6E+01	4 7E+00	3 7E+01	1 7E-02	4 1E-01	3 1E+01	4 9E+00	8 9E+00
Trucks	0.01100	2.01101	1.7 11 100	5.711101	1.712 02	1.12 01	5.112+01	1.92100	0.91100
Emergency	9 3E-01	9 3E-02	4 8E+00	3 9E+01	7 9E-03	1 9E-01	9 8E-01	4 1E-03	9 1E-01
Generator	2.52 01	<i>></i> .5 <u></u> 2 0 <u>2</u>	1.02100	5.52101	, <u>.</u>	1.55 01).0E 01	1.12 05).IL 01
SCIG	4 8F-01	1 1E-01	8 3E-01	6.7E+00	1 5E-03	3 5E-02	3 5E-01	3 8E-03	3 3E-01
CHE/TRU	4.01 01	1.112 01	0.52 01	0.711100	1.512 05	5.51 02	5.52 01	5.0E 05	5.51 01
Hostler	2.6E-01	1.0E+00	2.8E+01	2.3E+02	0.0E+00	0.0E+00	9.6E-02	1.5E-02	8.9E-02
Alternate									
Business									
Location Offsite	1.2E-01	2.0E-01	1.3E+00	1.0E+01	3.4E-03	3.9E-02	5.0E+00	7.8E-01	1.3E+00
Gasoline									
Vehicles									
SCIG Onsite	1.3E+00	5.7E+00	3 6F-01	2.9E+00	2 4F-03	5 7E-02	7.0E-01	1 3E-01	64E-01
Locomotives	1.51100	5.711100	5.02 01	2.91100	2.112 03	5.71 02	7.0E 01	1.52 01	0.12.01
SCIG Offsite									
Gasoline	1.8E-02	7.8E-02	2.0E-01	1.6E+00	1.3E-03	3.1E-02	3.9E+00	7.1E-01	1.0E+00
Vehicles									
Alternate									
Business	2 3E-02	4 6E-02	3 6E-03	2 8E-02	7 1E-04	8 5E-03	5 7E-03	94E-04	5 2E-03
Location Onsite	2.31 02	1.01 02	5.02 05	2.02 02	/.1 L 01	0.51 05	5.7 <u>E</u> 05	<i>y</i> .1 <u></u>	0.22 00
Locomotives									
SCIG Onsite									
Gasoline	1.7E-02	7.3E-02	6.6E-01	5.2E+00	1.2E-04	2.9E-03	5.7E-01	1.0E-01	2.1E-01
Vehicles									
Alternate									
Business									
Location Onsite	1.1E-02	1.8E-02	1.4E-01	1.1E+00	1.9E-04	2.1E-03	2.9E-01	4.4E-02	7.8E-02
Gasoline									
Vehicles									
Onsite Refueling	2.4E-02	1.0E-01	2.6E-02	2.0E-01	4.3E-05	1.0E-03	8.1E-03	1.5E-03	3.3E-03
Trucks	2.12.02	1.02 01	2.02.02	2.02.01		1.01 05	0.112 0.0	1.02.00	5.51 05
Total - All	4.7E+01	1.1E+02	8.7E+01	7.0E+02	1.2E-01	2.1E+00	8.7E+01	1.4E+01	3.3E+01
Sources			507 E 1 VI				0	1,12,01	

1	able C2.2-7. Peak NOx, CO, SO ₂ , PM ₁₀ , and PM _{2.5} Operational Emissions by Source - Mitigated
2	educed Project Alternative.

	1-hour	Annual	1-hour	8-hour	1-hour	24-hr	24-hr	Annual	24-hr
Emission	NOx	NOx	CO	CO	SO ₂	SO ₂	PM ₁₀	PM ₁₀	PM _{2.5}
Source	(lb/hr)	(ton/yr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/day)	(lb/day)	(ton/yr)	(lb/day)
SCIG Offsite Trucks	5.7E+00	2.2E+01	2.0E+00	1.6E+01	2.9E-02	7.0E-01	2.5E+01	4.1E+00	8.8E+00
Alternate Business Location Offsite Trucks	1.2E+01	2.0E+01	2.5E+00	2.0E+01	2.6E-02	2.9E-01	1.1E+01	1.6E+00	4.5E+00
Alternate Business Location CHE	1.1E+01	1.8E+01	3.8E+01	3.0E+02	1.5E-02	1.7E-01	4.1E+00	5.8E-01	3.7E+00
SCIG Offsite Locomotives	2.5E+00	1.1E+01	5.5E-01	4.4E+00	5.4E-03	1.3E-01	1.2E+00	2.1E-01	1.1E+00
Alternate Business Location Onsite Trucks	5.5E+00	8.8E+00	2.6E+00	2.1E+01	5.1E-03	5.8E-02	2.8E+00	4.0E-01	1.1E+00
SCIG Onsite Trucks	6.8E+00	2.6E+01	4.7E+00	3.7E+01	1.7E-02	4.1E-01	2.3E+01	3.8E+00	7.1E+00
Emergency Generator	9.3E-01	9.3E-02	4.8E+00	3.9E+01	7.9E-03	1.9E-01	9.8E-01	4.1E-03	9.1E-01
SCIG CHE/TRU	4.8E-01	1.1E-01	8.3E-01	6.7E+00	1.5E-03	3.5E-02	3.5E-01	3.8E-03	3.3E-01
Hostler	2.6E-01	1.0E+00	2.8E+01	2.3E+02	0.0E+00	0.0E+00	9.6E-02	1.5E-02	8.9E-02
Alternate Business Location Offsite Gasoline Vehicles	1.2E-01	2.0E-01	1.3E+00	1.0E+01	3.4E-03	3.9E-02	5.0E+00	7.8E-01	1.3E+00
SCIG Onsite Locomotives	1.3E+00	5.7E+00	3.6E-01	2.9E+00	2.4E-03	5.7E-02	7.0E-01	1.3E-01	6.4E-01
SCIG Offsite Gasoline Vehicles	1.8E-02	7.8E-02	2.0E-01	1.6E+00	1.3E-03	3.1E-02	3.9E+00	7.1E-01	1.0E+00
Alternate Business Location Onsite Locomotives	2.3E-02	4.6E-02	3.6E-03	2.8E-02	7.1E-04	8.5E-03	5.7E-03	9.4E-04	5.2E-03
SCIG Onsite Gasoline Vehicles	1.7E-02	7.3E-02	6.6E-01	5.2E+00	1.2E-04	2.9E-03	4.5E-01	8.1E-02	1.8E-01
Alternate Business Location Onsite Gasoline Vehicles	1.1E-02	1.8E-02	1.4E-01	1.1E+00	1.9E-04	2.1E-03	2.9E-01	4.4E-02	7.8E-02
Onsite Refueling Trucks	2.4E-02	1.0E-01	2.6E-02	2.0E-01	4.3E-05	1.0E-03	6.6E-03	1.2E-03	2.9E-03
Total - All Sources	4.7E+01	1.1E+02	8.7E+01	7.0E+02	1.2E-01	2.1E+00	8.0E+01	1.2E+01	3.1E+01

Emission	1-hour NOx	Annual NOv	1-hour	8-hour	1-hour	24-hr	24-hr PM-0	Annual PM.	24-hr PM
Source	(lb/hr)	(ton/vr)	(lb/hr)	(lb/8-hr)	(lb/hr)	(lb/dav)	(lb/dav)	(ton/vr)	(lb/dav)
Business				((((
Offsite	3.2E+01	5.2E+01	7.6E+00	6.1E+01	5.9E-02	6.6E-01	3.1E+01	4.4E+00	1.5E+01
Trucks									
Hobart	1 8E±01	$7.0E \pm 0.1$	/ 1E±00	3 3E±01	4 OF 02	1.2E+00	$4.6E \pm 0.1$	$7.4E \pm 00$	1 8E±01
Trucks	1.667-01	7.011	4.1L+00	5.5E+01	4.912-02	1.2L+00	4.01	7.4E+00	1.01-01
Business									
Offsite	9 1E-01	1.3E+00	1.0E+01	8 3E+01	1 5E-02	1 5E-01	1 7E+01	2.5E+00	4.8E+00
Gasoline	J.IL 01	1.51100	1.01	0.511101	1.512 02	1.52 01	1.712+01	2.51100	1.01100
Vehicles									
Business	3.5E+01	5.6E+01	1.3E+02	1.0E+03	1.3E-01	1.1E+00	9.6E+00	1.4E+00	8.9E+00
CHE									
Business	1 05 01	0.05.01	5.515 00	4 65 01	0.45.02	1.01	7.05.00	1.15.00	4.15.00
Onsite	1.3E+01	2.0E+01	5.7E+00	4.6E+01	9.4E-03	1.0E-01	7.9E+00	1.1E+00	4.1E+00
1 rucks									
Business	2.2E 01	2 1E 01	2 45 02	2.95.01	C OF 02	6.50.00	4 4E 02	C 4E 02	4.0E.02
Locomotivos	2.3E-01	5.1E-01	5.4E-02	2.8E-01	0.9E-05	0.3E-02	4.4E-02	0.4E-05	4.0E-02
Business									
Onsite									
Gasoline	7.1E-02	1.0E-01	1.0E+00	8.0E+00	7.9E-04	7.9E-03	1.2E+00	1.7E-01	3.3E-01
Vehicles									
Total - All									
Sources	9.9E+01	2.0E+02	1.6E+02	1.3E+03	2.7E-01	3.3E+00	1.1E+02	1.7E+01	5.1E+01

1	Table C2.2-8. Peak NOx, CO, SO ₂ , PM ₁₀ , and PM _{2.5} Operational Emissions by Source – CEQA
2	Baseline (2010).

5

6

7

8

9

10

11 12

13

14

15

16

17

18

19

20

21

4 2

2.3 Dispersion Model Selection and Inputs

The air dispersion modeling was performed using the USEPA AERMOD dispersion model, version 09292, based on the Guideline on Air Quality Models (USEPA, 2005). The AERMOD model is a steady-state, multiple-source, Gaussian dispersion model designed for use with emission sources situated in terrain where ground elevations can exceed the stack heights of the emission sources. The AERMOD model requires hourly meteorological data consisting of wind direction wind speed, temperature, stability class, and mixing height. The AERMOD model allows input of multiple sources and source groupings, eliminating the need for multiple model runs. The selection of the AERMOD model is well suited based on (1) the general acceptance by the modeling community and regulatory agencies of its ability to provide reasonable results for large industrial complexes with multiple emission sources, (2) a consideration of the availability of annual sets of hourly meteorological data for use by AERMOD, and (3) the ability of the model to handle the various physical characteristics of project emission sources, including, "point," "area," and "volume" source types. AERMOD is a USEPA-approved dispersion model; the SCAQMD approves of its use for mobile source analyses, and CARB's Health Risk Assessment Guidance for Rail Yard and Intermodal Facilities (CARB, 2006) recommends its use.

2.3.1 Emission Source Representation

2 2.3.1.1 Construction Emission Sources

- 3 Implementation of the Project includes the construction of alternate business sites; those 4 remaining on POLA property were considered part of the Project. The alternate business 5 sites remaining on POLA property include ACTA, California Cartage, and Fastlane and 6 are shown in Figure 2-2 of the EIR. As discussed earlier, construction emission sources 7 include both the SCIG site and the alternate business sites. The areas of SCIG and 8 business construction were approximated with square boxes of various sizes to achieve 9 complete coverage of the aerial extent to which the construction equipment and truck 10 sources operate. Each of the boxes represents the base of a volume source. The 11 emissions were assumed to be spread uniformly over the entire area represented by the 12 volume sources. Therefore, emissions were assigned to each volume source in proportion 13 to the base area of that source divided by the total area of all sources. Emissions from 14 construction trucks and equipment were assigned a release height of 15 feet, which is the 15 approximate average height of the exhaust port plus a nominal amount of plume rise and is consistent with past POLA EIRs. Construction fugitive dust emission sources were 16 modeled as area sources with plume depletion due to dry removal mechanisms, and their 17 18 emissions were distributed uniformly throughout each construction area. The SCIG rail 19 yard and alternate business site footprints were covered with polygon area sources to 20 achieve complete coverage of the surface areas where construction activity occurs.
 - The source release parameters used in the AERMOD modeling for construction emissions are shown in Table C2.3-1.

23

21

1 Table C2.3-1. AERMOD Source Release Parameters - Construction Emissions.

Source	Source	AERMOD Source	Release Height	Source Width	Line Source Spacing	Exit Velocity	Exit Temp.	Stack Diam.
Туре	Description	Туре	(teet)	(m)	(m)	(Ipm)	(°F)	(leet)
SCIG and	Construction	Volume	15 ^a	Various ^c	—	<u> </u>	—	—
Alternate	Equipment and							
Business	Trucks							
Site								
Construction								
	Construction	Area	0 ^b		_	_		
	Fugitive Dust							

Notes:

Consistent with the past POLA EIRs.

Based on South Coast Air Quality Management District (SCAQMD) Final Localized Significance Threshold

Methodology (SCAQMD, 2008).

2 3 4 5 6 7 8 9 10 It was assumed that construction activities can occur anywhere onsite. Various size of volume sources were used to cover the SCIG and alternate business site construction area.

fpm feet per minute

m meter

°F degrees Fahrenheit

l2 2	.3.1.2	Operational	Emission	Sources
-------------	--------	-------------	----------	---------

- 13 The AERMOD modeling analysis evaluated project-related operational emission sources, 14 including rail yard equipment, locomotives, and on-road vehicles. Emissions from the 15 movement of locomotives on rail lines and vehicles on roadways are line source 16 emissions that were simulated and modeled as a series of separated volume sources. 17 Mobile source operations confined within specific geographic locations, such as vehicles 18 operating on the SCIG site, were modeled as a collection of volume sources covering the 19 area. The onsite cargo handling equipment emissions were modeled as area sources 20 covering specific geographic locations. Finally, stationary emissions from idling trains 21 and an onsite emergency generator were modeled as stationary point (stack) sources with 22 upward plume velocity and buoyancy.
- 23 The operational characteristics of each source type in terms of area of operation and 24 vertical stack height or source height determined the release parameters of each volume 25 or point source. The specific methodology for defining the sources is summarized below. 26 Detailed descriptions of the parameters defining each source are described in Section 4.1 27 of Appendix C3, Health Risk Assessment Report.
- 28 The SCIG rail yard and alternate business site 1. Cargo handling equipment. 29 footprints were covered with polygon area sources to achieve complete coverage of 30 the surface areas where the cargo handling equipment sources operate. The 31 emissions were assumed to be spread uniformly over each area source. Emissions 32 from cargo handling equipment were assigned a release height of 15 feet, which is 33 the approximate average height of the exhaust port plus a nominal amount of plume rise and is consistent with past POLA EIRs. 34
- 35 2. **Roadways and railways.** Truck and gasoline vehicle movements on roadways and 36 train movements on rail lines were modeled as a series of separated volume sources, 37 as recommended for the simulation of line sources in the AERMOD User's Guide 38 (USEPA, 2004). Roadways were divided into links that have uniform average speeds 39 and widths. Average roadway speeds by roadway link were taken directly from the traffic modeling described in Section 3.10 of the EIR.. The rail line was assumed to 40

2

3

4

5

6

7

8

9

10

28

29

30

31

have a width of 9.05 meters where there is only a single track, consistent with past POLA EIRs, and the combined track width plus 3.05 meters where there are multiple tracks, consistent with MOU rail yard analyses (ENVIRON, 2008; ENVIRON, 2007a; ENVIRON, 2007b; ENVIRON, 2006a; ENVIRON, 2006b; ENVIRON, 2006c; ENVIRON, 2006d; ENVIRON, 2006e; ENVIRON, 2006f), with uniform emissions per mile of off-site locomotive travel over the entire segment from the SCIG rail yard to I-405. Therefore, the source characteristics for each volume source along a given link are identical except for the centerpoint locations. Total link emissions were divided equally among the number of sources in a given link. Truck idling at the gate was modeling using discrete volume sources.

- Emissions from trucks were assigned a release height of 15 feet, which is the approximate average height of the exhaust port plus a nominal amount of plume rise and is consistent with past POLA EIRs, and emissions from gasoline vehicles were assigned a release height of 2 feet based on CARB (2000) and recommendations from ARB staff. The width of the volume sources for roadways was set equal to the width of the roadway.
- 17 Based on the methodology in the Roseville Rail Yard Study, the volume source 18 heights for locomotives in transit were set to between 16 - 280 feet for daytime 19 conditions and 28 – 177 feet for nighttime conditions (CARB, 2004). Following the 20 same methodology, the volume source height for switcher locomotives was 36 feet 21 for daytime conditions and 51 feet for nighttime conditions. The width of the volume 22 sources for rail lines was set equal to the number of tracks times 3.05 meters per 23 track, consistent with MOU rail yard analyses (ENVIRON, 2008; ENVIRON, 24 2007a; ENVIRON, 2007b; ENVIRON, 2006a; ENVIRON, 2006b; ENVIRON, 25 2006c; ENVIRON, 2006d; ENVIRON, 2006e; ENVIRON, 2006f), except if the rail 26 line had only a single track, in which an additional 3 m was added on each side, 27 consistent with past POLA EIRs.
 - Emergency Generator. SCIG's emergency generator was modeled as a single point source, with a release height of 3.7 feet, an exit velocity of 10,755 feet per minute, an exit temperature of 879 degrees Fahrenheit, and a stack diameter of 23 feet, based on the Generac Model SD 600 specifications.
- Emission sources were positioned by using the Universal Transverse Mercator (UTM)
 coordinate system (NAD-83) referenced to topographic data obtained from the
 U.S. Geological Survey (USGS). The source release parameters used in the AERMOD
 modeling for operational emissions are shown in Table C2.3-2.

Ē					g				
				Release	Source	Line			
	Source		AERMOD	Height	Width	Source	Exit	Exit	Stack
		Source	Source			Spacing	Velocity	Temp.	Diam.
	Туре	Description	Туре	(feet)	(m)	(m)	(fpm)	(° F)	(feet)
Ī	Cargo Handling	Wheel Change	Area	15 ^a	_	_			_
	Equipment	Out Machines							
		Yard Hostler	Area	15 ^a					
F	Locomotives	Line Haul	Volume	Various ^b	Various ^d	50		_	—
		Movement							
		Line Haul Idling	Point	15			684 ^e	209 ^e	2 ^e
		Switcher	Volume	Various ^c	Various ^d	50		_	
		Movement							
		Switcher Idling	Point	15	_	_	3,062 ^e	191 ^e	0.9 ^e

36 **Table C2.3-2. AERMOD Source Release Parameters - Operational Emissions.**

ſ	~				Release	Source	Line	-		
	So	ource	Source	AERMOD	Height	Width	Source	Exit Velocity	Exit Tomp	Stack Diam
	Т	vpe	Description	Type	(feet)	(m)	(m)	(fpm)	(°F)	(feet)
-	Trucks		Trucks driving between terminals and SCIG or alternate business sites	Volume	15 ^a	Various ^f				
			Trucks idling at gate	Volume	15 ^a	Various ^f				—
-	Gasoli Vehicl	ne es	Service Truck and Employee Vehicle	Volume	2 ^g	Various ^f	50	_		
	Emerg Genera	ency ator	Generac, Model SD600	Point	3.7 ^h			10775 ^h	879 ^h	0.23 ^h
1 2 3 4 5 6 7 8	 Notes: a) Consistent with the past POLA EIRs. b) The volume source height for Line Haul locomotives ranges from 16 - 280 feet for daytime and 28 - 177 f nighttime conditions, respectively. These heights were derived based on the methodology in the <i>Rosevill</i> <i>Railyard Study</i> (CARB, 2004). c) The volume source height for switcher locomotives was 36 feet for daytime and 51 feet for nighttime cond respectively. These heights were derived based on the methodology in the <i>Roseville Railyard Study</i> (CA 2004). 						eet for e litions, RB,			
9 10 11 12 13	d) e) f) g)	The width Source pa 2006. The width Release h	of locomotive volume arameters provided by of truck sources dep leight based on CAR	e sources depo y Southwest R ends on the w B <i>Risk Reduct</i>	ends on the esearch Inst idth of the tr <i>ion Plan</i> (CA	width of the titute, Steve aveled road ARB, 2000) a	proposed tra Fritz, Perso ways. and recomm	ack lines. nal Commur endations fro	om ARB sta	/ember ff.
 h) Stack Parameters are based on a 600 kW generator, consistent wi different from those listed on the manufacturer's website. The use of th website would not alter the results presented for the following two reason a The change to the modeled dispersion factors is de minimis. ENVI 						e use of the s two reasons: nis. ENVIRC	tack parameters	ers listed on the emergency	ne manufactu generator us	rer's

a. The change to the modeled dispersion factors is de minimis. ENVIRON modeled the emergency generator using the manufacturer's parameters and compared the dispersion factors to those corresponding to the source parameters shown above. The differences are de minimis.

b. The emergency generator is a small source of emissions. As shown in the source contribution tables in Appendices C2 and C3, it contributes 0.1% or less to the criteria pollutant concentrations at the point of maximum impact, less than 1% to the cancer risk and chronic HI at the MEI, and less than 5% to the acute HI at the MEI.

Abbreviations:

fpm feet per minute

m meter

°F degrees Fahrenheit

27

25 26

18 19 20

2.3.2 Meteorological Data 28

29 The dominant terrain features/water bodies that may influence wind patterns in this part 30 of the Los Angeles Basin include the Pacific Ocean to the west, the hills of the Palos 31 Verdes Peninsula to the west/southwest and the San Pedro Bay and shipping channels to 32 the south of the study area. Although the area in the immediate vicinity of the Ports of 33 Los Angeles (POLA or the Port) and Long Beach (POLB) is generally flat, these terrain 34 features/water bodies may result in significant variations in wind patterns over relatively 35 short distances (POLA/POLB, 2010). POLA and POLB currently operate monitoring 36 programs that includes the collection of meteorological data from several locations within 37 port boundaries (POLA, 2004). The data sets contain 8,760 hourly observations of wind 38 speed, wind direction, temperature, atmospheric stability, and mixing height recorded at 39 each of the monitoring stations in the network.

2

3

4

5

6

The meteorological data stations to the west of the Palos Verdes Hills and within approximately 5 kilometers of the San Pedro Bay generally exhibit predominant winds from the northwest and from the south or southeast. The consistency of the predominant winds among these stations indicates that the Palo Verdes Hills are channeling the winds from the northwest and that the San Pedro Bay and shipping channels influence the winds from the south and southeast (POLA/POLB, 2010).

- 7 Because all of the Long Beach area stations indicate the same general wind patterns (i.e., 8 predominant winds from the northwest and south/southeast), and due to data quality 9 issues identified for most other stations in this area, the Saints Peter and Paul Elementary 10 School (SPPS) meteorological station in Wilmington, about 2.5 miles southwest of the 11 project site, and the Terminal Island Treatment Plant (TITP) meteorological station, 12 about 4 miles southwest of the project site, were selected as representative meteorological 13 stations for the on-Port emissions and out-of-Port truck emissions on major freeways and 14 locomotive emissions on the Alameda Corridor in the northern part of Long Beach, as 15 discussed in more detail below. The Berth 47 (B47) station is located at the southern tip 16 of the Port of Los Angeles, where the winds appear to be heavily influenced by the San 17 Pedro Bay and predominant winds are from the southwest. The B47 station is 18 characterized by higher wind speeds and less variation in wind direction than patterns 19 further inland (POLA/POLB, 2010).
- 20 To account for the unique wind patterns in the project area, the modeling domain for this 21 analysis was split into inner, middle and outer harbor regions. The inner harbor zone is 22 north of the East Basin Channel, Cerritos Channel, and Vincent Thomas Bridge, and 23 bounded by Interstate 110 on west, Interstate 710 on the east, and an approximate eastwest line created by Interstate 405 and 223rd Street in the northern part of Long Beach on 24 25 the north. The middle harbor zone is the majority of Terminal Island and San Pedro. The 26 outer harbor zone is the terminals on the southern end of Terminal Island and inside 27 breakwater. Emission sources located in the inner harbor region, which includes 28 construction sources and most operational sources, were modeled with the SPPS 29 meteorological data. Emission sources located in the middle and outer harbor region, 30 which includes trucks traffic between the project site and the terminals, were modeled 31 with the TITP meteorological data. Emission sources located in the outer harbor region, 32 which include truck traffic near the breakwater, were not included based on the results of 33 a sensitivity analysis that showed that sources in the outer harbor region contributed less 34 than 0.6% of the risk from diesel particulate matter (DPM) at the expected maximally 35 exposed individual resident (MEIR), as described in Section 4.2 of Appendix C3. As a 36 result, the B47 meteorological station was not used in the analysis. The modeling results 37 were then summed at each common receptor point.
- 38 The meteorological data were processed using the USEPA's approved AERMET (version 39 06341) meteorological data preprocessor for the AERMOD dispersion model. AERMET 40 uses three steps to preprocess and combine the surface and upper-air soundings to output 41 the data in a format which is compatible with the AERMOD model. The first step 42 extracts the data and performs a brief quality assurance check of the data. The second 43 step merges the meteorological data sets. The third step creates an AERMOD-44 compatible format while also incorporating surface characteristics surrounding the 45 collection or application site.
- 46The output from the AERMET model consists of two separate files: the surface47conditions file and a vertical profile dataset. AERMOD utilizes these two files in the48dispersion modeling algorithm to predict pollutant concentrations resulting from a49source's emissions.

1 2.3.3 Model Options

Technical options selected for the AERMOD model used regulatory default. Use of these options follows the USEPA modeling guidance (USEPA, 2005).

The following temporal distribution of emissions was modeled for peak 1-hour, peak 8-hour, peak 24-hour, and annual average concentrations:

Source Type	Emissions Schedule
Construction (SCIG)	Uniform distribution of
	emissions 8am – 6pm
Offsite Trucks and Gasoline Vehicles (SCIG), Locomotives	Uniform distribution of
(SCIG), Cargo Handling Equipment (SCIG), Emergency	emissions 24 hr/day
Generator (SCIG), Onsite Gasoline Vehicles (SCIG)	
Offsite Gasoline Vehicles (Businesses), Offsite Trucks	Uniform distribution of
(California Cartage and Fastlane)	emissions бат – брт
Offsite Trucks (All Businesses Other Than California Cartage	Uniform distribution of
and Fastlane)	emissions 8am – 4pm
Construction (Businesses)	Uniform distribution of
	emissions 9am – 5pm
Onsite Sources (Businesses)	Variable by Business Operation
	Schedule, Uniform distribution
	of emissions during operating
	hours

These emission distributions are based on the Baseline and Project operation schedules of SCIG and the affected businesses.

9 2.3.4 Receptor Locations Used in the AERMOD

Receptor and source base elevations were determined from USGS National Elevation Dataset (NED) using the 1 arc-second format (i.e., 30-meter spacing between grid nodes).All coordinates were referenced to UTM North American Datum 1983 (NAD-83), zone 11.

Cartesian coordinate receptor grids were used to provide adequate spatial coverage surrounding the project area to assess ground-level pollution concentrations, to identify the extent of significant impacts, and to identify maximum-impact locations. For construction and operational emission modeling:

- a 50-meter spacing fine receptor grid covered the area that extended outwards to 250 meters (m) from the boundaries of the Project, alternate business sites, ICTF facility, and the segment of highway I-710 between West Ocean Blvd and CA-91,
 - a 500-m spacing medium receptor grid extended up to approximately 48,000 m from the fine grid, and
 - a 1000-m spacing coarse receptor grid extended up to approximately 16 km from the medium grid.

The grid receptors on water were not included in the dispersion analysis (SCAQMD, 2005).

AERMAP, version 09040, was used to calculate source elevations, receptor elevations and the controlling hill height for each receptor.

1 **2.4**

Significance Criteria for Project Air Quality Impacts

The SCAQMD has established thresholds to determine the significance of ambient air quality impacts from proposed land use development projects (SCAQMD, 2011). The criteria for project construction and operation are listed in Tables C2.4-1 and C2.4-2, respectively.

Table C2.4-1. SCAQMD Thresholds for Ambient Air Quality Concentr	ations
Associated with Project Construction.	

Air Pollutant	Ambient Concentration Threshold
Nitrogen Dioxide (NO ₂) ^a	
1-hour average	0.18 ppm (338 μg/m ³)
1-hour average ^b	$0.100 \text{ ppm} (189 \mu\text{g/m}^3)$
Annual average	$0.03 \text{ ppm} (56 \ \mu\text{g/m}^3)$
Sulfur Dioxide (SO ₂) ^a	
1-hour average	$0.25 \text{ ppm} (655 \mu\text{g/m}^3)$
1-hour average ^c	$0.075 \text{ ppm} (196 \ \mu\text{g/m}^3)$
24-hour average	$0.04 \text{ ppm} (105 \ \mu\text{g/m}^3)$
Carbon Monoxide (CO) ^a	
1-hour average	20 ppm (23,000 μg/m ³)
8-hour average	9 ppm (10,000 μ g/m ³)
Particulates (PM ₁₀) ^d	
24-hour average	$10.4 \ \mu g/m^3$
Annual average	$1.0 \ \mu g/m^3$
Particulates (PM _{2.5}) ^d	
24-hour average	$10.4 \ \mu g/m^3$

Notes:

a) The NO₂ and CO thresholds are absolute thresholds; the maximum predicted impact from Project operations is added to the background concentration for the Project vicinity and compared to the threshold.

b) This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 98th percentile threshold.

c) This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 99th percentile threshold.

d) The PM₁₀ and PM_{2.5} thresholds are incremental thresholds. For significance, the maximum increase in concentration relative to the 2010 Baseline (i.e., Project impact minus Baseline impact) is compared to each threshold.

e) The SCAQMD has also established thresholds for sulfates, but is currently not requiring a quantitative comparison to this threshold (SCAQMD, 2005).

f) µg/m³ micrograms per cubic meter

Source: SCAQMD, 2011.

3 4

5

6

7

Air Pollutant	Ambient Concentration Threshold
Nitrogen Dioxide (NO ₂) ^a	
1-hour average	$0.18 \text{ ppm} (338 \ \mu\text{g/m}^3)$
1-hour average	$0.100 \text{ ppm} (189 \mu\text{g/m}^3)$
Annual average	0.03 ppm (56 µg/m ³)
Sulfur Dioxide (SO ₂) ^a	
1-hour average	$0.25 \text{ ppm} (655 \text{ µg/m}^3)$
1-hour average ^c	$0.075 \text{ ppm} (196 \text{ µg/m}^3)$
24-hour average	$0.04 \text{ ppm} (105 \ \mu\text{g/m}^3)$
Carbon Monoxide (CO) ^a	
1-hour average	20 ppm (23,000 μ g/m ³)
8-hour average	9 ppm (10,000 μ g/m ³)
Particulates (PM ₁₀) ^d	
24-hour average	$2.5 \ \mu g/m^3$
Annual average	$1.0 \mu\text{g/m}^3$
Particulates (PM _{2.5}) ^d	
24-hour average	$2.5 \ \mu g/m^3$

 Table C2.4-2.
 SCAQMD Thresholds for Ambient Air Quality Concentrations

 Associated with Project Operation.

Notes:

a) The NO₂ and CO thresholds are absolute thresholds; the maximum predicted impact from Project operations is added to the background concentration for the Project vicinity and compared to the threshold.

b) This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 98th percentile threshold.

c) This threshold is the National Ambient Air Quality Standard (NAAQS), which has not yet been adopted by SCAQMD. It is a 99th percentile threshold.

d) The PM₁₀ and PM_{2.5} thresholds are incremental thresholds. For significance, the maximum increase in concentration relative to the 2010 Baseline (i.e., Project impact minus Baseline impact) is compared to each threshold.

e) The SCAQMD has also established thresholds for sulfates, but is currently not requiring a quantitative comparison to this threshold (SCAQMD, 2005).

f) μg/m³ micrograms per cubic meter Source: SCAQMD, 2011.

In this analysis, annual NO₂ concentrations were estimated from the AERMOD-predicted NO_x concentrations using a 75% conversion rate for the annual averaging period and an 80% conversion rate for the hourly averaging period (USEPA, 2011). For construction and operational emissions, NO₂, SO₂, and CO ground-level concentrations that were predicted by AERMOD for each project alternative were added to the background concentrations of each pollutant, and the total concentrations were compared to the SCAQMD thresholds. To assess the significance of construction and operational PM₁₀ and PM_{2.5} impacts, the incremental increase in PM₁₀ and PM_{2.5} incremental concentration were determined. The PM₁₀ and PM_{2.5} incremental concentration increases (e.g., unmitigated Project minus Baseline) were compared to the SCAQMD incremental PM₁₀ and PM_{2.5} thresholds, respectively.

2.5 Predicted Air Quality Impacts

2 2.5.1 Construction Impacts

- Construction impacts were evaluated for the unmitigated Project, the mitigated Project, the unmitigated Reduced Project Alternative, and the mitigated Reduced Project Alternative.
- 6 **2.5.1.1 Unmitigated Project**

7 Tables C2.5-1 and C2.5-2 summarize the AERMOD modeling results of unmitigated 8 Project construction emissions, including operational emissions of the alternate business 9 sites. With the exception of the federal 1-hour NO_2 and SO_2 National Ambient Air Quality Standard (NAAQS) comparisons, the NO_2 and SO_2 concentrations due to 10 11 construction were added to the maximum background concentrations monitored at North 12 Long Beach Station during the last 3 years (2008 through 2010). The federal 1-hour NO₂ and SO₂ NAAQS are 98th and 99th percentile thresholds, respectively; therefore, the 13 concentrations due to construction were added to the 3-year average of the 8th or 4th 14 15 highest daily maximum 1-hour concentration, respectively, over the years 2008-2010. 16 The CO concentrations due to construction were added to the projected future year values 17 for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 18 (all identical). The total ground-level concentrations were compared with the SCAQMD 19 thresholds. The AERMOD modeling results for PM_{10} and $PM_{2.5}$, which represent the 20 incremental increases relative to the Baseline (which is assumed to be zero for 21 construction impacts), were compared directly to the PM₁₀ and PM_{2.5} thresholds without 22 adding a background concentration.

23 Locations of the maximum NO_2 , CO, and SO_2 concentrations, as well as the locations of 24 the maximum PM_{10} and $PM_{2.5}$ increments, for unmitigated Project construction are shown 25 in Figure C2.5-1.

Table C2.5-1 shows that the maximum 1-hour NO₂ concentration of 1,274 micrograms per cubic meter (μ g/m³) exceeds the SCAQMD threshold for construction and that the maximum annual NO₂ concentration of 74 μ g/m³ exceeds the SCAQMD threshold for construction. The 98th percentile 1-hour NO₂ concentration of 1,171 μ g/m³ would also exceed the NAAQS of 189 μ g/m³, a standard not yet adopted as a threshold of significance by SCAQMD. Both 1-hour and 8-hour CO and 1-hour and 24-hour SO₂ concentrations are below the SCAQMD thresholds. The 99th percentile 1-hour SO₂ concentration of 53 μ g/m³ would also be below the NAAQS of 196 μ g/m³, a standard not yet adopted by SCAQMD.

Table C2.5-2 shows that the maximum 24-hour PM_{10} and $PM_{2.5}$ concentration increments due to construction are 61.8 µg/m³ and 11.9 µg/m³ respectively. The PM_{10} and $PM_{2.5}$ concentration increments exceed the SCAQMD-recommended PM_{10} and $PM_{2.5}$ significance thresholds of 10.4 µg/m³ for construction. The maximum annual PM_{10} concentration of 13.1 µg/m³ would exceed the SCAQMD significance threshold of 1.0 µg/m³.

41

26

27

28

29 30

31

32

33 34

3

4



Legend

Max. 1-hr NO² / 1-hr SO² Impact
 Max. Annual NO² / Annual PM¹⁰ Impact
 Max. 1-hr CO Impact
 Max. 8-hr CO / 24-hr SO² Impact
 Max. 24-hr PM¹⁰ Impact
 Wax. 24-hr PM^{2.5} Impact
 Site



Figure C2.5-1 Maximum Air Quality Impact Locations

Construction (without Mitigation)



- Table C2.5-1. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Construction of 1
- 2 the Unmitigated Project and the Unmitigated Reduced Project Alternative (With Alternative **Business Location Operations).**

^
•
<u></u>
_

	Averaging	Maximum Modeled Concentration of Unmitigated Project Alternative	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$
NO _{2 c}	1-hour	1,029	245	1,274	338
	1-hour ^d	1,029	142	1,171	(189) ^f
	Annual	34	40	74	56
СО	1-hour	1,244	5,842	7,086	23,000
	8-hour	287	4,467	4,754	10,000
SO ₂	1-hour	2.0	236	238	655
	1-hour ^e	2.0	51	53	$(196)^{f}$
	24-hour	0.3	31	32	105

Notes:

11 12 13

18

20

- Exceedances of the thresholds are indicated in **bold**. Modeled concentrations of NO₂, SO₂, and CO are a) absolute Unmitigated Project Alternative concentrations.
- CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the b) SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.
- NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual C) averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.
- d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009. and 2010.
- e) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.
- 19 f) A standard not yet adopted as a threshold of significance by SCAQMD.

21 Table C2.5-2. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations Associated with Construction of the Unmitigated Project and the Unmitigated Reduced Project Alternative (With Alternative Business 22 23 Location Operations).

	Averaging	Maximum Modeled Concentration of Unmitigated Project Alternative ^b	Maximum Modeled Concentration of CEQA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b}	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	(μg/m ³)	$(\mu g/m^3)$	$(\mu g/m^3)$
PM ₁₀	24-hour	61.8		61.8	10.4
	Annual	13.1		13.1	1.0
PM _{2.5}	24-hour	11.9		11.9	10.4

Notes:

Exceedances of the threshold are indicated in **bold**. The thresholds for PM₁₀ and PM_{2.5} are incremental a) thresholds; therefore, the incremental concentration without background is compared to the threshold.

b) The CEQA Increment represents Unmitigated Project Alternative minus CEQA baseline. However, because there is no construction for the CEQA baseline, the CEQA increment for PM₁₀ and PM_{2.5} is equivalent to the modeled project concentration.

29 30

For informational purposes, Tables C2.5-3 and C2.5-4 present the maximum offsite ground level concentrations of criteria pollutants estimated for unmitigated Project construction, excluding alternate business location operations.

Table C2.5-3. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Construction of the Unmitigated Project and the Unmitigated Reduced Project Alternative (No Alternate Business Location Operations).

	Averaging	Maximum Modeled Concentration of Unmitigated Project Alternative	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	(μg/m ³)	$(\mu g/m^3)$	(μg/m ³)	$(\mu g/m^3)$
NO ₂ ^c	1-hour	652	245	897	338
	1-hour ^d	652	142	794	(189) ^f
	Annual	33	40	73	56
CO	1-hour	433	5,842	6,275	23,000
	8-hour	169	4,467	4,636	10,000
SO_2	1-hour	1.3	236	237	655
	1-hour ^e	1.3	51	52	$(196)^{f}$
	24-hour	0.3	31	32	105

Notes:

a) Exceedances of the thresholds are indicated in **bold**. Modeled concentrations of NO₂, SO₂, and CO are absolute Unmitigated Project Alternative concentrations.

b) CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.
e) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is

the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

f) A standard not yet adopted as a threshold of significance by SCAQMD.

Table C2.5-4. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations Associated with Construction of the Unmitigated Project and the Unmitigated Reduced Project Alternative (No Alternate Business Site Operations).

Maximum Modeled Concentration of Maximum **Ground-Level** Unmitigated Modeled Concentration Project **Concentration of SCAOMD** CEOA Increment^{a,b} Alternative^b CEQA Baseline^b Threshold Averaging $(\mu g/m^3)$ **Pollutant** Time $(\mu g/m^3)$ $(\mu g/m^3)$ $(\mu g/m^3)$ PM_{10} 24-hour 61.8 61.8 10.4 ---13.1 13.1 1.0 Annual -- $PM_{2.5}$ 24-hour 11.7 11.7 10.4 ---

 a) Exceedances of the threshold are indicated in **bold**. The thresholds for PM₁₀ and PM_{2.5} are incremental thresholds; therefore, the incremental concentration without background is compared to the threshold.

b) The CEQA Increment represents Unmitigated Project Alternative minus CEQA baseline. However, because there is no construction for the CEQA baseline, the CEQA increment for PM₁₀ and PM_{2.5} is equivalent to the modeled project concentration.

Notes:

1 2.5.1.2 Mitigated Project

- 2Tables C2.5-5 and C2.5-6 summarize the AERMOD modeling results of mitigated3Project construction emissions. The NO2, CO, and SO2 concentrations due to4construction were added to the background concentrations and compared to the5SCAQMD thresholds. The AERMOD modeling result for PM_{10} and $PM_{2.5}$ represent the6incremental increase due to the project and was compared directly to the SCAQMD7thresholds without adding a background concentration.
- 8 Locations of the maximum NO_2 , CO, and SO_2 concentrations, as well as the locations of 9 the maximum PM_{10} and $PM_{2.5}$ increment for construction of the Mitigated Project are 10 shown in Figure C2.5-2.
- Table C2.5-5 shows that the maximum 1-hour NO₂ concentration of 1,240 μ g/m³ exceeds 11 12 the SCAQMD threshold for construction and that the maximum annual NO₂ concentration of 71 μ g/m³ exceeds the SCAQMD threshold for construction. The 98th 13 percentile 1-hour NO₂ concentration of 1,137 μ g/m³ would also exceed the NAAQS of 14 15 189 μ g/m³, a standard not yet adopted as a threshold of significance by SCAQMD. Both 1-hour and 8-hour CO and 1-hour and 24-hour SO₂ concentrations are below the 16 SCAQMD thresholds. The 99th percentile 1-hour SO₂ concentration of 53 μ g/m³ would 17 also be below the NAAQS of 196 μ g/m³, a standard not yet adopted by SCAQMD. 18
- 19Table C2.5-6 shows that the maximum 24-hour PM_{10} and $PM_{2.5}$ concentration increments20due to construction are 35.9 $\mu g/m^3$ and 5.3 $\mu g/m^3$ respectively. The PM_{10} concentration21increment exceeds the SCAQMD-recommended PM_{10} significance threshold of2210.4 $\mu g/m^3$ for construction. The maximum annual PM_{10} concentration of 8.5 $\mu g/m^3$ 23would exceed the SCAQMD significance threshold of 1.0 $\mu g/m^3$.

Table C2.5-5. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Construction of the Mitigated Project and the Mitigated Reduced Project Alternative (With Alternate Business Site Operations).

	Averaging	Maximum Modeled Concentration of Mitigated Project Alternative	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	(μg/m ³)	$(\mu g/m^3)$	$(\mu g/m^3)$	(μg/m ³)
NO ₂ ^c	1-hour	995	245	1,240	338
	1-hour ^d	995	142	1,137	$(189)^{f}$
	Annual	31	40	71	56
СО	1-hour	1,242	5,842	7,084	23,000
	8-hour	286	4,467	4,754	10,000
SO ₂	1-hour	2.0	236	238	655
	1-hour ^e	2.0	51	53	$(196)^{f}$
	24-hour	0.3	31	32	105

7 Notes:

a) Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO₂, SO₂, and CO are absolute Mitigated Project Alternative concentrations.

b) CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.



Legend

Max. 1-hr NO² / 1-hr SO² Impact
 Max. Annual NO² / Annual PM¹⁰ Impact
 Max. 1-hr CO Impact
 Max. 8-hr CO / 24-hr SO² / 24-hr PM^{2.5} Impact
 Max. 24-hr PM¹⁰ Impact
 Site



Figure C2.5-2 Maximum Air Quality Impact Locations

Construction (with Mitigation)



- This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background e) concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.
 - f) A standard not yet adopted as a threshold of significance by SCAQMD.

6 Table C2.5-6. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations Associated with Construction of the Mitigated Project and the Mitigated Reduced Project Alternative (With Alternate Business Site

7 8 Operations)

•••••					
	Averaging	Maximum Modeled Concentration of Mitigated Project Alternative ^b	Maximum Modeled Concentration of CEQA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b}	SCAQMD Threshold
Pollutant	Time	(μg/m ³)	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$
PM ₁₀	24-hour	35.9		35.9	10.4
	Annual	8.5		8.5	1.0
PM _{2.5}	24-hour	5.3		5.3	10.4

9 10 Notes:

a) Exceedances of the threshold are indicated in bold. The thresholds for PM₁₀ and PM₂₅ are incremental thresholds; therefore, the incremental concentration without background is compared to the threshold.

11 12 The CEQA Increment represents Mitigated Project Alternative minus CEQA baseline. However, because there b) 13 is no construction for the CEQA baseline, the CEQA increment for PM₁₀ and PM_{2.5} is equivalent to the modeled 14 mitigated project concentration.

- 15
- 16

17

18

For informational purposes, Tables C2.5-7 and C2.5-8 present the maximum offsite ground level concentrations of criteria pollutants estimated for mitigated Project construction, excluding alternate business location operations.

19 Table C2.5-7. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Construction of

20 the Mitigated Project and the Mitigated Reduced Project Alternative (No Alternate Business Site

21 **Operations**).

		Maximum			
		Modeled			
		Concentration			
		of			
		Mitigated		Total Ground	
		Project	Background	Level	SCAQMD
	Averaging	Alternative	Concentration ^b	Concentration ^a	Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$	(µg/m ³)
NO ₂ ^c	1-hour	612	245	857	338
	1-hour ^d	612	142	754	(189)f
	Annual	31	40	71	56
CO	1-hour	430	5,842	6,271	23,000
	8-hour	168	4,467	4,636	10,000
SO ₂	1-hour	1.3	236	237	655
	1-hour ^e	1.3	51	52	$(196)^{f}$
	24-hour	0.3	31	32	105
Notes:					

²² 23 24 25

26

CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the b) SCAQMD for years 2010, 2015, and 2020 (all identical). NO2 and SO2 background concentrations were

Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO2, SO2, and CO are absolute a) Mitigated Project Alternative concentrations.

obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008. 2009, and 2010 were used.

- c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.
- d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009. and 2010
- e) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.
- 1 2 3 4 5 6 7 8 9 10 11 f) A standard not yet adopted as a threshold of significance by SCAQMD.
- 12

13 Table C2.5-8. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations Associated with Construction of the

- 14 Mitigated Project and the Mitigated Reduced Project Alternative (No Alternate Business Site
- 15 Operations).

	Averaging	Maximum Modeled Concentration of Mitigated Project Alternative ^b	Maximum Modeled Concentration of CEOA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b}	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	(μg/m ³)	$(\mu g/m^3)$
PM ₁₀	24-hour	35.8		35.8	10.4
	Annual	8.5		8.5	1.0
PM _{2.5}	24-hour	4.7		4.7	10.4
Notes:					

16 17

Exceedances of the threshold are indicated in **bold**. The thresholds for PM₁₀ and PM_{2.5} are incremental

thresholds; therefore, the incremental concentration without background is compared to the threshold. b) The CEQA Increment represents Mitigated Project Alternative minus CEQA baseline. However, because there is no construction for the CEQA baseline, the CEQA increment for PM₁₀ and PM_{2.5} is equivalent to the modeled mitigated project concentration.

21 22

24

25

26

27

28

18 19

20

2.5.1.3 **Unmitigated Reduced Project Alternative** 23

Construction emissions associated with the Unmitigated Reduced Project Alternative are identical to those associated with the Unmitigated Project. Therefore, the conclusions drawn above regarding impacts due to construction of the Unmitigated Project, as summarized in Tables C2.5-1 through C2.5-4, apply to the Unmitigated Reduced Project Alternative.

- 29 2.5.1.4Mitigated Reduced Project Alternative
- 30 Construction emissions associated with the Mitigated Reduced Project Alternative are 31 identical to those associated with the Mitigated Project. Therefore, the conclusions drawn above regarding impacts due to construction of the Mitigated Project, as 32 33 summarized in Tables C2.5-5 through C2.5-8, apply to the Mitigated Reduced Project 34 Alternative.
- 35 2.5.2 **Operational Impacts**

2.5.2.1 Baseline 36

37 Table C2.5-9 summarizes the maximum modeled concentrations of NO₂, CO, SO₂, PM₁₀, 38 and PM_{2.5} for the CEQA 2010 existing condition Baseline ("Baseline") scenario during

- operations. A definition of the CEQA Baseline scenario may be found in Appendix C3.
 Locations of these maximum concentrations are shown in Figure C2.5-3.
 - The Baseline concentrations serve as the baseline levels against which the PM_{10} and $PM_{2.5}$ incremental concentrations are determined for the unmitigated Project, mitigated Project, No Project Alternative, Unmitigated Reduced Project Alternative, and Mitigated Reduced Project Alternative.

	Averaging	Maximum Modeled Concentration of CEQA Baseline	Background Concentration ^a	Total Ground Level Concentration
Pollutant	Time	(µg/m³)	(µg/m³)	(µg/m³)
NO ₂ ^b	1-hour	1,026	245	1,271
	1-hour ^c	1,026	142	1,168
	Annual	22	40	62
CO	1-hour	2,544	5,842	8,386
	8-hour	531	4,467	4,999
SO ₂	1-hour	6.0	236	242
	1-hour ^d	6.0	51	57
	24-hour	0.9	31	32
PM_{10}	24-hour	6.5		6.5
	Annual	1.7		1.7
PM _{2.5}	24-hour	3.8		3.8

Table C2.5-9.	CEQA Baseline	(2010) Ground-Leve	el Concentrations during
Operation.			

Notes:

a) CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

b) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

c) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

d) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

25 2.5.2.2 Unmitigated Project

Tables C2.5-10 and C2.5-11 present a summary of the maximum ground-level concentrations of NO₂, SO₂, and CO due to operational emissions of the Project. With the exception of the federal 1-hour NO₂ and SO₂ NAAQS comparisons, the NO₂ and SO₂ concentrations due to operation were added to the maximum background concentrations monitored at North Long Beach Station during the last 3 years (2008 through 2010). The federal 1-hour NO₂ and SO₂ NAAQS are 98th and 99th percentile thresholds, respectively; therefore, the concentrations due to operation were added to the 3-year average of the 8th or 4th highest daily maximum 1-hour concentration, respectively, over the years 2008-2010. The CO concentrations due to operation were added to the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and



Legend

Max. 1-hr NO² Impact
 Max. Annual NO² Impact
 Max. 1-hr CO / 8-hr CO Impact
 Max. 1-hr SO² / 24-hr SO² Impact
 Max. 24-hr PM¹⁰ / 24-hr PM²⁵ Impact
 Max. Annual PM¹⁰ Impact
 Site



Figure C2.5-3 Maximum Air Quality Impact Locations

Baseline

ENVIRON

12020 (all identical). The total ground-level concentrations were compared with2SCAQMD thresholds.

3 Modeling results of maximum PM₁₀ and PM_{2.5} concentrations for the unmitigated Project 4 and Baseline, as well as the increment (Project minus Baseline) are shown in Table C2.5-5 Worst-case increments of PM₁₀ and PM_{2.5} concentrations were obtained by 11. 6 subtracting the concentrations due to Baseline from the concentrations due to the 7 unmitigated Project at each common receptor, and then selecting the receptor with the 8 highest difference. The maximum increments among all receptors were compared to the 9 SCAOMD thresholds. The results in Tables C2.5-10 and C2.5-11 represent the 10 maximum impacts predicted for the unmitigated Project at the maximum impacted receptor locations. The impacts at all other receptors would be less than these values. 11

12The receptor locations of maximum NO2, SO2, and CO concentrations and the PM_{10} and13 $PM_{2.5}$ increments for the Unmitigated Project are shown in Figure C2.5-4. The locations14of maximum incremental increases of PM_{10} and $PM_{2.5}$ concentrations are not necessarily15at the same locations as the maximum concentrations due to the unmitigated Project or16Baseline alone.

Table C2.5-10. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Operation of the Unmitigated Project.

		Maximum Modeled		Total Ground	
		Concentration of	Background	Level	SCAQMD
	Averaging	Unmitigated Project	Concentrationb	Concentrationa	Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$	(µg/m ³)
NO ₂ ^c	1-hour	802	245	1,047	338
	1-hour ^d	802	142	944	(189) ^f
	Annual	27	40	67	56
CO	1-hour	1,531	5,842	7,373	23,000
	8-hour	639	4,467	5,106	10,000
SO ₂	1-hour	1.9	236	238	655
	1-hour ^e	1.9	51	53	$(196)^{f}$
	24-hour	0.3	31	32	105

19 Notes: 20 a) Ex 21 Ui 22 b) Ci 23 Si 24 ob 25 di 26 c) Ni 27 av 28 d) Th 29 cc 30 20 31 e) Th 32 cc 33 20 20 33 20

a) Exceedances of the thresholds are indicated in **bold**. Modeled concentrations of NO₂, SO₂, and CO are absolute Unmitigated Project concentrations.

b) CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

 e) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

34 f) A standard not yet adopted as a threshold of significance by SCAQMD.



Legend

- Max. 1-hr NO₂ / 1-hr SO₂ Impact
- Max. Annual NO² / 24-hr PM¹⁰ / Annual PM¹⁰ Impact
- Max. 1-hr CO Impact
- Max. 8-hr CO Impact
 Max. 24-hr SO² / 24-hr
- Max. 24-hr SO² / 24-hr PM^{2.5} Impact Site



Figure C2.5-4 Maximum Air Quality Impact Locations

Unmitigated Project Alternative

ENVIRON



1	Table C2.5-11. Maximum Offsite PM ₁₀ and PM _{2.5} Concentrations Associated with Operation of the
2	Unmitigated Project.

	Averaging	Maximum Modeled Concentration of Unmitigated Project ^b	Maximum Modeled Concentration of CEQA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b,c}	SCAQMD Threshold
Pollutant	Time	(μg/m ³)	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$
PM ₁₀	24-hour	15.0	6.5	9.1	2.5
	Annual	7.7	1.7	6.2	1.0
PM _{2.5}	24-hour	5.3	3.8	4.5	2.5

³ 4 5 6 7 8 9 10

Notes:

a) Exceedances of the threshold are indicated in bold. The thresholds for PM₁₀ and PM_{2.5} are incremental thresholds; therefore, the incremental concentration without background is compared to the threshold.

b) The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the Unmitigated Project concentration.

c) The CEQA Increment represents operation of the Unmitigated Project minus CEQA baseline.

11 12 13 14 15	Tables C2.5-10 and C2.5-11 show that the maximum 1-hour and annual concentrations of NO ₂ associated with Project operations are 1,047 and 67 μ g/m ³ , respectively. The 1-hour and annual concentrations exceed the SCAQMD significance thresholds. The 98 th percentile 1-hour NO ₂ concentration of 944 μ g/m ³ would also exceed the NAAQS of 189 μ g/m ³ , a standard not yet adopted as a threshold of significance by SCAQMD.
16 17 18 19	The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO ₂ concentrations due to the unmitigated Project are well below the SCAQMD significance thresholds. The 99 th percentile 1-hour SO ₂ concentration of 53 μ g/m ³ would also be below the NAAQS of 196 μ g/m ³ , a standard not yet adopted by SCAQMD.
20 21 22 23 24	The 24-hour PM_{10} and $PM_{2.5}$ increments associated with unmitigated Project operations are predicted to be 9.1 and 4.5 $\mu g/m^3$, respectively. The increments exceed the SCAQMD 24-hour PM_{10} and $PM_{2.5}$ thresholds of 2.5 $\mu g/m^3$ for project operations. The annual PM_{10} increment associated with unmitigated Project operations is predicted to be 6.2 $\mu g/m^3$, which exceeds the SCAQMD annual PM_{10} threshold of 1.0 $\mu g/m^3$.
25 26 27 28 29 30 31	Figure C2.5-5 shows the area over which the unmitigated Project 1-hour NO ₂ concentrations exceed the NAAQS. Similarly, Figures C2.5-6, C2.5-7, C2.5-8, and C2.5-9 show the areas over which the unmitigated Project concentrations exceed the SCAQMD thresholds for annual NO ₂ , 24-hour PM ₁₀ , annual PM ₁₀ , and 24-hour PM _{2.5} , respectively. Table C2.5-12 contains the source contributions at the location of the maximum modeled concentration of the unmitigated Project for the pollutants and averaging periods that are significant.


Ground-Level Concentration 1-hour NO₂

<u>Note:</u> The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO_2 concentrations were calculated assuming an 80 percent conversion rate from NO_x to NO₂. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010. C_{2-3}

0.5 1 Miles 0 0.5 1 Kilometers

C2-36



Exceeds significance threshold of 56 $\mu \text{g/m}^3$ Site

 $\frac{Note:}{2} NO_2 \text{ concentrations were calculated} \\ assuming a 75 percent conversion rate from NO_x \\ to NO_2. Background concentrations were obtained$ from the North Long Beach Monitoring Station.The maximum concentrations during the yearsof 2008, 2009, and 2010 were used. N 0 0.5 1 0 0.5 1 Wiles 0 0.5 1 Kilometers

C2-37

Figure C2.5-6 Unmitigated Project Alternative plus Background

Ground-Level Concentration Annual NO₂



Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-7 Unmitigated Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM₁₀





Exceeds significance threshold of 1 $\mu \text{g/m}^3$ Site



Figure C2.5-8 Unmitigated Project Alternative minus CEQA Baseline

Ground-Level Concentration Annual PM₁₀





Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-9 Unmitigated Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM_{2.5}



	Criteria Pollutants						
Emission Source	1-Hour NO ₂	Annual NO ₂	24-Hour PM ₁₀	Annual PM ₁₀	24-Hour PM _{2.5}		
Alternate Business Location CHE	51.7%	0.8%	0.9%	0.1%	68.7%		
Alternate Business Location Onsite Trucks	40.6%	0.4%	0.5%	<0.1%	18.4%		
SCIG Onsite Trucks	2.3%	46.0%	50.1%	52.6%	2.8%		
Alternate Business Location Offsite Trucks	2.2%	0.4%	0.5%	0.1%	1.4%		
SCIG Offsite Trucks	1.5%	48.9%	42.5%	42.0%	4.9%		
SCIG Onsite Locomotives	0.7%	1.3%	0.2%	0.2%	0.7%		
SCIG CHE/TRU	0.3%	<0.1%	0.3%	<0.1%	0.2%		
Hostler	0.2%	0.5%	0.1%	<0.1%	< 0.1%		
Emergency Generator	0.1%	< 0.1%	< 0.1%	<0.1%	0.1%		
SCIG Offsite Locomotives	0.1%	0.3%	< 0.1%	<0.1%	< 0.1%		
Alternate Business Location Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	<0.1%	2.0%		
Alternate Business Location Offsite Gasoline Vehicles	<0.1%	<0.1%	0.2%	<0.1%	0.4%		
Onsite Refueling Trucks	<0.1%	1.1%	0.5%	0.7%	<0.1%		
SCIG Onsite Gasoline Vehicles	<0.1%	<0.1%	0.2%	0.1%	<0.1%		
Alternate Business Location Onsite Locomotives	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%		
SCIG Offsite Gasoline Vehicles	<0.1%	0.1%	3.7%	4.0%	0.2%		

1	Table C2.5-12. Source Con	ntributions at the Maximum Modeled Concentration of the Unmitigated
2	Project.	

Notes:

 a) The maximum modeled concentrations for different criteria pollutants of different averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-10 and C2.5-11.

8 2.5.2.3 Mitigated Project

9	Tables C2.5-13 and C2.5-14 present a summary of the maximum ground-level
10	concentrations of NO ₂ , SO ₂ , and CO, and the PM ₁₀ and PM _{2.5} concentration increments
11	due to the mitigated Project operations. The mitigation measures for project operations
12	are discussed in Section 3.2.4.3 of the EIR. The NO ₂ , SO ₂ , and CO concentrations, as
13	well as the PM ₁₀ and PM _{2.5} concentration increments, were evaluated using the same
14	methodologies that were used for the unmitigated Project.

15 Locations of the maximum NO_2 , SO_2 , and CO concentrations and the PM_{10} and $PM_{2.5}$ 16 increments for the mitigated Project are shown in Figure C2.5-10.

17

³ 4 5 6 7



- Max. 1-hr NO₂ / 1-hr SO₂ Impact
- Max. Annual NO² / 24-hr PM¹⁰ / Annual PM¹⁰ Impact
- Max. 1-hr CO Impact
- Max. 8-hr CO Impact
 Max. 24-hr SO² / 24-hr
- Max. 24-hr SO² / 24-hr PM^{2.5} Impact
 Site



Figure C2.5-10 Maximum Air Quality Impact Locations

Mitigated Project Alternative



1 Table C2.5-13. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Operation of 2 the Mitigated Project.

	Averaging	Maximum Modeled Concentration of Mitigated Project	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	(μg/m ³)	$(\mu g/m^3)$
NO ₂ ^c	1-hour	802	245	1,047	338
	1-hour ^d	802	142	944	$(189)^{f}$
	Annual	27	40	67	56
CO	1-hour	1,531	5,842	7,373	23,000
	8-hour	639	4,467	5,106	10,000
SO ₂	1-hour	1.9	236	238	655
	1-hour ^e	1.9	51	53	$(196)^{f}$
	24-hour	0.3	31	32	105

Notes:

a) Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO₂, SO₂, and CO are iare absolute Mitigated Project concentrations.

b) CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

e) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

f) A standard not yet adopted as a threshold of significance by SCAQMD.

17 18 19

14 15 16

20 Table C2.5-14. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations Associated with Operation of the 21 Mitigated Project.

	Averaging	Maximum Modeled Concentration of Mitigated Project ^b	Maximum Modeled Concentration of CEQA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b,c}	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	(μg/m ³)	$(\mu g/m^3)$
PM ₁₀	24-hour	13.2	6.5	7.3	2.5
	Annual	6.7	1.7	5.2	1.0
PM _{2.5}	24-hour	5.3	3.8	4.5	2.5
Notes:					

22 N 23 a 24 25 b

26

27

a. Exceedances of the threshold are indicated in **bold**. The thresholds for PM₁₀ and PM_{2.5} are incremental thresholds; therefore, the incremental concentration without background is compared to the threshold.

b) The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the Mitigated Project concentration.

28 c) The CEQA Increment represents operation of the Unmitigated Project minus CEQA baseline.
 29

The data in Tables C2.5-13 and C2.5-14 show that the maximum 1-hour and annual concentrations of NO₂ associated with the mitigated Project are 1,047 and 67 μ g/m³,

- 1 respectively. The 1-hour and annual NO₂ concentrations exceed the SCAOMD 2 significance thresholds. The 98th percentile 1-hour NO₂ concentration of 944 μ g/m³ 3 would also exceed the NAAQS of 189 μ g/m³, a standard not yet adopted as a threshold of 4 significance by SCAQMD. 5 The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO₂ concentrations due to 6 the mitigated Project are well below the SCAQMD significance thresholds. The 99th 7 percentile 1-hour SO₂ concentration of 53 μ g/m³ would also be below the NAAQS of 196 8 $\mu g/m^3$, a standard not yet adopted by SCAQMD. 9 The 24-hour PM_{10} and $PM_{2.5}$ increments associated with mitigated Project operations are predicted to be 7.3 and 4.5 μ g/m³, respectively. The increments exceed the SCAQMD 10 24-hour PM_{10} and $PM_{2.5}$ thresholds of 2.5 μ g/m³ for operations. The annual PM_{10} 11 increment associated with mitigated Project operations is predicted to be 5.2 μ g/m³, 12 which exceeds the SCAQMD annual PM_{10} threshold of 1.0 $\mu g/m^3$. 13 14 Figure C2.5-11 shows the area over which the mitigated Project 1-hour NO_2 15 concentrations exceed the NAAQS. Similarly, Figures C2.5-12, C2.5-13, C2.5-14, and 16 C2.5-15 show the areas over which the mitigated Project concentrations exceed the 17 SCAQMD thresholds for annual NO₂, 24-hour PM₁₀, annual PM₁₀, and 24-hour PM_{2.5}, respectively. Table C2.5-15 contains the source contributions at the location of the 18 19 maximum modeled concentration of the mitigated Project for the pollutants and 20 averaging periods that are significant.
- 21



Ground-Level Concentration 1-hour NO₂

<u>Note:</u> The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO_2 concentrations were calculated assuming an 80 percent conversion rate from NO_x to NO₂. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010. C^{2-4}

0.5 1 Miles 0 0.5 1 Kilometers

C2-45



Exceeds significance threshold of 56 $\mu \text{g/m}^3$ Site

 $\frac{Note:}{2} NO_2 \text{ concentrations were calculated} \\ assuming a 75 percent conversion rate from NO_x \\ to NO_2. Background concentrations were obtained$ from the North Long Beach Monitoring Station.The maximum concentrations during the yearsof 2008, 2009, and 2010 were used. N 0 0.5 1 0 0.5 1 Miles 0 0.5 1 Kilometers Figure C2.5-12 Mitigated Project Alternative plus Background

Ground-Level Concentration Annual NO₂

ENVIRON

C2-46



Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-13 Mitigated Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM₁₀





Exceeds significance threshold of 1 $\mu\text{g/m}^3$ Site



Figure C2.5-14 Mitigated Project Alternative minus CEQA Baseline

Ground-Level Concentration Annual PM₁₀





Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-15 Mitigated Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM_{2.5}



Emission Source	Criteria Pollutants						
Emission Source	1-Hour NO ₂	Annual NO ₂	24-Hour PM ₁₀	Annual PM ₁₀	24-Hour PM _{2.5}		
Alternate Business	51 7%	0.8%	1.0%	0.1%	69.1%		
Location CHE	51.770	0.870	1.070	0.170	09.170		
Alternate Business	40.6%	0.4%	0.6%	0.1%	18.5%		
Location Onsite Trucks	40.070	0.470	0.070	0.170	10.570		
SCIG Onsite Trucks	2.3%	46.0%	43.6%	46.0%	2.3%		
Alternate Business	2 20%	0.4%	0.6%	0.2%	1 4%		
Location Offsite Trucks	2.270	0.470	0.070	0.270	1.470		
SCIG Offsite Trucks	1.5%	48.9%	48.2%	48.0%	4.9%		
SCIG Onsite Locomotives	0.7%	1.3%	0.3%	0.2%	0.7%		
SCIG CHE/TRU	0.3%	< 0.1%	0.3%	< 0.1%	0.2%		
Hostler	0.2%	0.5%	0.1%	< 0.1%	< 0.1%		
Emergency Generator	0.1%	< 0.1%	< 0.1%	<0.1%	0.1%		
SCIG Offsite Locomotives	0.1%	0.3%	< 0.1%	<0.1%	< 0.1%		
Alternate Business							
Location Onsite Gasoline	< 0.1%	< 0.1%	< 0.1%	< 0.1%	2.0%		
Vehicles							
Alternate Business							
Location Offsite Gasoline	< 0.1%	< 0.1%	0.2%	< 0.1%	0.4%		
Vehicles							
Onsite Refueling Trucks	< 0.1%	1.1%	0.5%	0.6%	< 0.1%		
SCIG Onsite Gasoline	<0.1%	<0.1%	0.2%	0.1%	<0.1%		
Vehicles	<0.1%	<0.1%	0.270	0.170	<0.1%		
Alternate Business							
Location Onsite	< 0.1%	<0.1%	<0.1%	<0.1%	<0.1%		
Locomotives							
SCIG Offsite Gasoline	<0.1%	0.1%	1 2%	4 5%	0.2%		
Vehicles	<0.1 70	0.170	4.270	4.370	0.270		

1	Table C2.5-15. Source Contributions at the Maximum Modeled Concentration of the Mitigated
2	Project.

Note:

a) The maximum modeled concentrations for different criteria pollutants of different averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-13 and C2.5-14.

7 8

2.5.2.4 No Project Alternative

- 9Tables C2.5-16 and C2.5-17 present a summary of the maximum ground-level10concentrations of NO2, SO2, and CO, and the PM_{10} and $PM_{2.5}$ concentration increments11due to the No Project Alternative operations. The NO2, SO2, and CO concentrations, as12well as the PM_{10} and $PM_{2.5}$ concentration increments, were evaluated using the same13methodologies that were used for the Unmitigated Project.
- 14 Locations of the maximum NO_2 , SO_2 , and CO concentrations and the PM_{10} and $PM_{2.5}$ 15 increments for the No Project Alternative are shown in Figure C2.5-16.

16



- Max. 1-hr NO² Impact
 Max. Annual NO² Impact
- Max. 1-hr CO / 8-hr CO Impact
- Max. 1-hr SO² / 24-hr SO² Impact Max. 24-hr PM¹⁰ / Annual PM¹⁰ / 24
- Max. 24-hr PM10 / Annual PM10 / 24-hr PM25 Impact Site



Figure C2.5-16 Maximum Air Quality Impact Locations

No Project Alternative

Table C2.5-16. Maximum Offsite NO₂, CO, and SO2 Concentrations Associated with Operation of 1 2 the No Project Alternative.

	Averaging	Maximum Modeled Concentration of No Project Alternative	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	(μg/m³)	(μg/m ³)	(μg/m³)	(µg/m³)
NO_2 ^c	1-hour	904	245	1,148	338
	1-hour ^d	904	142	1,045	$(189)^{\rm f}$
	Annual	20	40	59	56
СО	1-hour	2,876	5,842	8,718	23,000
	8-hour	602	4,467	5,069	10,000
SO ₂	1-hour	7.2	236	243	655
	1-hour ^e	7.2	51	58	$(196)^{f}$
	24-hour	1.1	31	33	105

Notes:

a) Exceedances of the thresholds are indicated in **bold**. Modeled concentrations of NO₂, SO₂, and CO are absolute No Project Alternative concentrations.

CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO2 and SO2 background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

d) This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009. and 2010.

This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background e) concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009. and 2010.

17 18 f) A standard not yet adopted as a threshold of significance by SCAQMD.

19

14 15 16

3456789101111213

20 Table C2.5-17. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations Associated with Operation of the No Project Alternative. 21

	Averaging	Maximum Modeled Concentration of No Project Alternative ^b	Maximum Modeled Concentration of CEQA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b,c}	SCAQMD Threshold
Pollutant	Time	(µg/m³)	$(\mu g/m^3)$	(µg/m³)	(µg/m³)
PM ₁₀	24-hour	6.7	6.5	2.9	2.5
	Annual	2.8	1.7	1.4	1.0
PM _{2.5}	24-hour	3.5	3.8	0.9	2.5
Notes:					

26

Exceedances of the threshold are indicated in **bold**. The thresholds for PM₁₀ and PM_{2.5} are incremental a) thresholds; therefore, the incremental concentration without background is compared to the threshold.

The maximum concentrations and increments presented in this table do not necessarily occur at the same b) receptor location. This means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the No Project Alternative concentration.

27 28 c) The CEQA Increment represents operation of the No Project Alternative minus CEQA baseline. 29

30 The data in Tables C2.5-16 and C2.5-17 show that the maximum 1-hour and annual 31 concentrations of NO₂ associated with the No Project Alternative are 1,148 and 59 μ g/m³,

1 2 3 4	respectively. The 1-hour and annual NO ₂ concentrations exceed the SCAQMD significance thresholds. The 98 th percentile 1-hour NO ₂ concentration of 1,045 μ g/m ³ would also exceed the NAAQS of 189 μ g/m ³ , a standard not yet adopted as a threshold of significance by SCAQMD.
5 6 7 8	The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO ₂ concentrations due to the No Project Alternative are well below the SCAQMD significance thresholds. The 99 th percentile 1-hour SO ₂ concentration of 58 μ g/m ³ would also be below the NAAQS of 196 μ g/m ³ , a standard not yet adopted by SCAQMD.
9 10 11 12 13 14	The 24-hour PM_{10} and $PM_{2.5}$ increments associated with No Project Alternative operations are predicted to be 2.9 and 0.9 $\mu g/m^3$, respectively. The PM_{10} concentration increment exceeds the SCAQMD 24-hour PM_{10} threshold of 2.5 $\mu g/m^3$ for operations. The annual PM_{10} increment associated with No Project Alternative operations is predicted to be 1.4 $\mu g/m^3$, which exceeds the SCAQMD annual PM_{10} threshold of 1.0 $\mu g/m^3$.
15 16 17 18 19 20 21	Figure C2.5-17 shows the area over which the No Project Alternative 1-hour NO ₂ concentrations exceed the NAAQS. Similarly, Figures C2.5-18, C2.5-19 and C2.5-20 show the areas over which the No Project Alternative concentrations exceed the SCAQMD thresholds for annual NO ₂ , 24-hour PM ₁₀ , and annual PM ₁₀ , respectively. As discussed earlier, the 24-hour PM _{2.5} threshold is not exceeded and therefore no figure is presented. Table C2.5-18 contains the source contributions at the location of the maximum modeled concentration of the No Project Alternative for the pollutants and

Table C2.5-18. Source Contributions at the Maximum Modeled Concentration of the No Project Alternative.

Emission Source	Criteria Pollutants					
Emission Source	1-Hour NO ₂	Annual NO ₂	24-Hour PM ₁₀	Annual PM ₁₀		
Business Onsite Trucks	41.3%	36.6%	< 0.1%	< 0.1%		
Business CHE	41.0%	52.1%	0.2%	< 0.1%		
Business Offsite Trucks	15.4%	8.0%	0.4%	< 0.1%		
Hobart Trucks	1.1%	2.5%	98.9%	99.9%		
Business Onsite Locomotives	0.9%	0.5%	< 0.1%	< 0.1%		
Business Offsite Gasoline						
Vehicles	0.2%	<0.1%	0.4%	< 0.1%		
Business Onsite Gasoline						
Vehicles	< 0.1%	<0.1%	< 0.1%	< 0.1%		

25 Note:

a) The maximum modeled concentrations for different criteria pollutants of different averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-16 and C2.5-17.

29

30 2.5.2.5 Unmitigated Reduced Project Alternative

Tables C2.5-19 and C2.5-20 present a summary of the maximum ground-level concentrations of NO₂, SO₂, and CO, and the PM₁₀ and PM_{2.5} concentration increments due to the Unmitigated Reduced Project Alternative operations. The NO₂, SO₂, and CO concentrations, as well as the PM₁₀ and PM_{2.5} concentration increments, were evaluated using the same methodologies that were used for the Unmitigated Project.





Exceeds significance threshold of 56 μg/m³ Site

<u>Note:</u> NO₂ concentrations were calculated assuming a 75 percent conversion rate from NO_x to NO₂. Background concentrations were obtained from the North Long Beach Monitoring Station. The maximum concentrations during the years of 2008, 2009, and 2010 were used. N 0 0.5 1 0 0.5 1 Miles 0 0.5 1 Kilometers Figure C2.5-18 No Project Alternative plus Background

Ground-Level Concentration Annual NO₂



Ground-Level Concentration 24-hour PM₁₀

ENVIRON

0

0.5

1

0 0.5 1 Kilometers

Miles

Site



Exceeds significance threshold of 1 μg/m³ Site



Figure C2.5-20 No Project Alternative minus CEQA Baseline

Ground-Level Concentration Annual PM₁₀

1 2 3 Locations of the maximum NO₂, SO₂, and CO concentrations and the PM_{10} and $PM_{2.5}$ increments for the Unmitigated Reduced Project Alternative are shown in Figure C2.5-21.

4 Table C2.5-19. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Operation of 5 the Unmitigated Reduced Project Alternative.

	Averaging	Maximum Modeled Concentration of Unmitigated Reduced Project Alternative	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	(μg/m ³)	$(\mu g/m^3)$	$(\mu g/m^3)$
NO ₂ ^c	1-hour	791	245	1,036	338
	1-hour ^d	791	142	933	$(189)^{f}$
	Annual	22	40	62	56
СО	1-hour	1,358	5,842	7,200	23,000
	8-hour	464	4,467	4,931	10,000
SO ₂	1-hour	1.9	236	238	655
	1-hour ^e	1.9	51	53	$(196)^{f}$
	24-hour	0.3	31	32	105

Notes:

a) Exceedances of the thresholds are indicated in **bold**. Modeled concentrations of NO₂, SO₂, and CO are absolute Unmitigated Reduced Project Alternative concentrations.

b) CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the SCAQMD for years 2010, 2015, and 2020 (all identical). NO₂ and SO₂ background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

 This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

e) This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

f) A standard not yet adopted as a threshold of significance by SCAQMD.

23



- Max. 1-hr NO₂ / 1-hr SO₂ Impact
- Max. Annual NO2 / 24-hr SO2 / 24-hr PM10 / 24-hr PM25 Impact
- Max. 1-hr CO Impact
- Max. 8-hr CO Impact
- Max. Annual PM¹⁰ Impact Site



Figure C2.5-21 Maximum Air Quality Impact Locations

Unmitigated Reduced Project Alternative



1	Table C2.5-20. Maximum Offsite PM ₁₀ and PM _{2.5} Concentrations Associated with Operation of the
2	Unmitigated Reduced Project Alternative.

	Averaging	Maximum Modeled Concentration of Unmitigated Reduced Project Alternative ^b	Maximum Modeled Concentration of CEOA Baseline ^b	Ground-Level Concentration CEQA Increment ^{a,b,c}	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$
PM ₁₀	24-hour	10.1	6.5	6.6	2.5
	Annual	5.1	1.7	3.7	1.0
PM _{2.5}	24-hour	5.2	3.8	4.4	2.5

Notes:

a) Exceedances of the threshold are indicated in bold. The thresholds for PM₁₀ and PM_{2.5} are incremental thresholds; therefore, the incremental concentration without background is compared to the threshold.

b) The maximum concentrations and increments presented in this table do not necessarily occur at the same receptor location. This means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the Unmitigated Reduced Project Alternative concentration.

c) The CEQA Increment represents operation of the Unmitigated Proposed Project Alternative minus CEQA baseline.

The data in Tables C2.5-19 and C2.5-20 show that the maximum 1-hour and annual
concentrations of NO ₂ associated with the Unmitigated Reduced Project Alternative are
1,036 and 62 μ g/m ³ , respectively. The 1-hour and annual NO ₂ concentrations exceed the
SCAQMD significance thresholds. The 98 th percentile 1-hour NO ₂ concentration of 933
$\mu g/m^3$ would also exceed the NAAQS of 189 $\mu g/m^3$, a standard not yet adopted as a
threshold of significance by SCAQMD.

- 18The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO2 concentrations due to19the Unmitigated Reduced Project Alternative are well below the SCAQMD significance20thresholds. The 99th percentile 1-hour SO2 concentration of 53 μ g/m³ would also be21below the NAAQS of 196 μ g/m³, a standard not yet adopted by SCAQMD.
- 22The 24-hour PM_{10} and $PM_{2.5}$ increments associated with Unmitigated Reduced Project23Alternative operations are predicted to be 6.6 and 4.4 µg/m³, respectively. The24increments exceed the SCAQMD 24-hour PM_{10} and $PM_{2.5}$ thresholds of 2.5 µg/m³ for25operations. The annual PM_{10} increment associated with Unmitigated Reduced Project26Alternative operations is predicted to be 3.7 µg/m³, which exceeds the SCAQMD annual27 PM_{10} threshold of 1.0 µg/m³.
- 28Figure C2.5-22 shows the area over which the Unmitigated Reduced Project Alternative291-hour NO2 concentrations exceed the NAAQS. Similarly, Figures C2.5-23, C2.5-24,30C2.5-25, and C2.5-26 show the areas over which the Unmitigated Reduced Project31Alternative concentrations exceed the SCAQMD thresholds for annual NO2, 24-hour32PM10, annual PM10, and 24-hour PM2.5, respectively. Table C2.5-21 contains the source33contributions at the location of the maximum modeled concentration of the Unmitigated34Reduced Project Alternative for the pollutants and averaging periods that are significant.

35



Ground-Level Concentration 1-hour NO₂

<u>Note:</u> The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO_2 concentrations were calculated assuming an 80 percent conversion rate from NO_x to NO₂. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010. C2-6

0.5 1 . Miles 0 0.5 1 Kilometers

C2-61



Exceeds significance threshold of 56 $\mu \text{g/m}^3$ Site

 $\frac{Note:}{2} NO_2 \text{ concentrations were calculated} \\ assuming a 75 percent conversion rate from NO_x \\ to NO_2. Background concentrations were obtained$ from the North Long Beach Monitoring Station.The maximum concentrations during the yearsof 2008, 2009, and 2010 were used. N 0 0.5 1 0 0.5 1 Kilometers Figure C2.5-23 Unmitigated Reduced Project Alternative plus Background

Ground-Level Concentration Annual NO₂



Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-24 Unmitigated Reduced Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM₁₀





Exceeds significance threshold of 1 $\mu \text{g/m}^3$ Site



Figure C2.5-25 Unmitigated Reduced Project Alternative minus CEQA Baseline

Ground-Level Concentration Annual PM₁₀





Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-26 Unmitigated Reduced Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM_{2.5}



Emission Source	Criteria Pollutants						
Emission Source	1-Hour NO ₂	Annual NO ₂	24-Hour PM ₁₀	Annual PM ₁₀	24-Hour PM _{2.5}		
Alternate Business	52.4%	51.5%	50.4%	0.2%	70.6%		
Location CHE	52.470	51.570	50.470	0.270	70.070		
Alternate Business	41.2%	38.1%	29.1%	0.1%	18.9%		
Location Onsite Trucks	11.270	50.170	29.170	0.170	10.970		
Alternate Business	2.2%	1.8%	2.5%	0.2%	1.5%		
Location Offsite Trucks	2.270	1.070	2:570	0.270	1.570		
SCIG Onsite Trucks	1.5%	2.4%	4.4%	52.4%	1.9%		
SCIG Offsite Trucks	1.0%	3.8%	6.3%	41.8%	3.3%		
SCIG Onsite Locomotives	0.7%	1.8%	0.5%	0.2%	0.7%		
SCIG CHE/TRU	0.3%	< 0.1%	0.1%	< 0.1%	0.2%		
Hostler	0.2%	< 0.1%	< 0.1%	< 0.1%	< 0.1%		
Emergency Generator	0.1%	<0.1%	< 0.1%	<0.1%	0.1%		
SCIG Offsite	0.10/	0.20/	<0.10/	<0.10/	<0.10/		
Locomotives	0.1%	0.5%	<0.1%	<0.1%	<0.1%		
Alternate Business							
Location Onsite Gasoline	< 0.1%	< 0.1%	5.0%	< 0.1%	2.1%		
Vehicles							
Alternate Business							
Location Offsite Gasoline	< 0.1%	< 0.1%	1.0%	<0.1%	0.4%		
Vehicles							
Onsite Refueling Trucks	< 0.1%	< 0.1%	< 0.1%	0.8%	< 0.1%		
Alternate Business							
Location Onsite	< 0.1%	< 0.1%	< 0.1%	<0.1%	< 0.1%		
Locomotives							
SCIG Onsite Gasoline	<0.1%	<0.1%	<0.1%	0.2%	<0.1%		
Vehicles	\U.1 /0	\U.1 /0	\U.1 /0	0.270	\U.1 /0		
SCIG Offsite Gasoline Vehicles	<0.1%	<0.1%	0.4%	4.0%	0.1%		

Table C2.5-21. Source Contributions at the Maximum Modeled Concentration of the Unmitigated Reduced Project Alternative.

Note:

a) The maximum modeled concentrations for different criteria pollutants of different averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-19 and C2.5-20.

2.5.2.6 Mitigated Reduced Project Alternative

- 9Tables C2.5-22 and C2.5-23 present a summary of the maximum ground-level10concentrations of NO2, SO2, and CO, and the PM_{10} and $PM_{2.5}$ concentration increments11due to the Mitigated Reduced Project Alternative operations. The NO2, SO2, and CO12concentrations, as well as the PM_{10} and $PM_{2.5}$ concentration increments, were evaluated13using the same methodologies that were used for the unmitigated Project Alternative.
- Locations of the maximum NO₂, SO₂, and CO concentrations and the PM₁₀ and PM_{2.5}
 increments for the Mitigated Reduced Project Alternative are shown in Figure C2.5-27.



- Max. 1-hr NO₂ / 1-hr SO₂ Impact
- Max. Annual NO2 / 24-hr SO2 / 24-hr PM10 / 24-hr PM2.5 Impact
- Max. 1-hr CO Impact
- Max. 8-hr CO Impact
- Max. Annual PM¹⁰ Impact Site



Figure C2.5-27 Maximum Air Quality Impact Locations

Mitigated Reduced Project Alternative



Table C2.5-22. Maximum Offsite NO₂, CO, and SO₂ Concentrations Associated with Operation of 1 2 the Mitigated Reduced Project Alternative.

	Averaging	Maximum Modeled Concentration of Mitigated Reduced Project Alternative	Background Concentration ^b	Total Ground Level Concentration ^a	SCAQMD Threshold
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$
NO ₂ ^c	1-hour	791	245	1,036	338
	1-hour ^d	791	142	933	(189) ^f
	Annual	22	40	62	56
СО	1-hour	1,358	5,842	7,200	23,000
	8-hour	464	4,467	4,931	10,000
SO ₂	1-hour	1.9	236	238	655
	1-hour ^e	1.9	51	53	(196) ^f
	24-hour	0.3	31	32	105

Notes:

Exceedances of the thresholds are indicated in bold. Modeled concentrations of NO₂, SO₂, and CO are absolute a) Mitigated Reduced Project Alternative concentrations.

CO background concentrations are the projected future year values for Monitor 4, Long Beach, published by the b) SCAQMD for years 2010, 2015, and 2020 (all identical). NO2 and SO2 background concentrations were obtained from the North Long Beach Monitoring Station. Unless noted otherwise, the maximum concentrations during the years of 2008, 2009, and 2010 were used.

c) NO₂ concentrations were calculated assuming a 75 percent conversion rate from NOx to NO₂ for the annual averaging period and an 80 percent conversion rate from NOx to NO₂ for the 1-hour averaging period.

This comparison is to the federal NAAQS, which is a 98th percentile threshold. Here, the background d) concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009. and 2010.

This comparison is to the federal NAAQS, which is a 99th percentile threshold. Here, the background e) concentration is the 3-year average of the 4th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010.

A standard not yet adopted as a threshold of significance by SCAQMD. f)

20 Table C2.5-23. Maximum Offsite PM₁₀ and PM_{2.5} Concentrations As.sociated with Operation of the 2

1 Mitigated Reduced Project Alternativ

	Averaging	Maximum Modeled Concentration of Mitigated Reduced Project	Maximum Modeled Concentration of	Ground-Level Concentration CEQA	SCAQMD
Pollutant	Time	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$	$(\mu g/m^3)$
PM ₁₀	24-hour	8.9	6.5	6.5	2.5
	Annual	4.5	1.7	3.0	1.0
PM _{2.5}	24-hour	5.1	3.8	4.3	2.5

Notes:

Exceedances of the threshold are indicated in bold. The thresholds for PM₁₀ and PM_{2.5} are incremental a) thresholds: therefore, the incremental concentration without background is compared to the threshold.

The maximum concentrations and increments presented in this table do not necessarily occur at the same b) receptor location. This means that the increments cannot necessarily be determined by simply subtracting the baseline concentrations from the Mitigated Reduced Project Alternative concentration.

The CEQA Increment represents operation of the Unmitigated Proposed Project minus CEQA baseline. C)

1 The data in Tables C2.5-22 and C2.5-23 show that the maximum 1-hour and annual 2 concentrations of NO₂ associated with the mitigated Reduced Project Alternative are 3 1,036 and 62 μ g/m³, respectively. The 1-hour and annual NO₂ concentrations exceed the SCAQMD significance thresholds. The 98th percentile 1-hour NO₂ concentration of 933 4 5 $\mu g/m^3$ would also exceed the NAAOS of 189 $\mu g/m^3$, a standard not yet adopted as a 6 threshold of significance by SCAQMD. 7 The maximum 1-hour and 8-hour CO and 1-hour and 24-hour SO₂ concentrations due to 8 the mitigated Reduced Project Alternative are well below the SCAQMD significance 9 thresholds. The 99th percentile 1-hour SO₂ concentration of 53 μ g/m³ would also be below the NAAQS of 196 μ g/m³, a standard not yet adopted by SCAQMD. 10 The 24-hour PM₁₀ and PM_{2.5} increments associated with mitigated Reduced Project 11 12 Alternative operations are predicted to be 6.5 and 4.3 μ g/m³, respectively. The increments exceed the SCAQMD 24-hour PM_{10} and $PM_{2.5}$ thresholds of 2.5 μ g/m³ for 13 14 The annual PM₁₀ increment associated with mitigated Reduced Project operations. Alternative operations is predicted to be 3.0 μ g/m³, which exceeds the SCAQMD annual 15 16 PM_{10} threshold of 1.0 µg/m³. 17 Figure C2.5-28 shows the area over which the Mitigated Reduced Project Alternative 1-18 hour NO₂ concentrations exceed the NAAQS. Similarly, Figures C2.5-29, C2.5-30, 19 C2.5-31, and C2.5-32 show the areas over which the Mitigated Reduced Project 20 Alternative concentrations exceed the SCAQMD thresholds for annual NO₂, 24-hour 21 PM_{10} , annual PM_{10} , and 24-hour $PM_{2.5}$, respectively. Table C2.5-24 contains the source 22 contributions at the location of the maximum modeled concentration of the mitigated 23 Reduced Project Alternative for the pollutants and averaging periods that are significant.

24



Ground-Level Concentration 1-hour NO₂

<u>Note:</u> The significance threshold shown is the federal NAAQS, which is a 98th percentile threshold. NO_2 concentrations were calculated assuming an 80 percent conversion rate from NO_x to NO₂. Background concentrations were obtained from the North Long Beach Monitoring Station. The background concentration is the 3-year average of the 8th highest daily maximum 1-hour concentration, over the years 2008, 2009, and 2010. C^{2-7}

0.5 1 Miles 0 0.5 1 Kilometers

C2-70



Exceeds significance threshold of 56 $\mu \text{g/m}^3$ Site

 $\frac{Note:}{2} NO_2 \text{ concentrations were calculated} \\ assuming a 75 percent conversion rate from NO_x \\ to NO_2. Background concentrations were obtained$ from the North Long Beach Monitoring Station.The maximum concentrations during the yearsof 2008, 2009, and 2010 were used. N 0 0.5 1 0 0.5 1 Miles 0 0.5 1 Kilometers Figure C2.5-29 Mitigated Reduced Project Alternative plus Background

Ground-Level Concentration Annual NO₂


Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-30 Mitigated Reduced Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM₁₀





Exceeds significance threshold of 1 $\mu\text{g/m}^3$ Site



Figure C2.5-31 Mitigated Reduced Project Alternative minus CEQA Baseline

Ground-Level Concentration Annual PM₁₀





Exceeds significance threshold of 2.5 $\mu\text{g/m}^3$ Site



Figure C2.5-32 Mitigated Reduced Project Alternative minus CEQA Baseline

Ground-Level Concentration 24-hour PM_{2.5}



1	Table C2.5-24. Source Contributions at the Maximum Modeled Concentration of the Mitigated
2	Reduced Project Alternative.

	Criteria Pollutants				
Emission Source	1-Hour NO ₂	Annual NO ₂	24-Hour PM ₁₀	Annual PM ₁₀	24-Hour PM _{2.5}
Alternate Business Location CHE	52.4%	51.5%	50.9%	0.2%	70.8%
Alternate Business Location Onsite Trucks	41.2%	38.1%	29.4%	0.2%	18.9%
Alternate Business Location Offsite Trucks	2.2%	1.8%	2.5%	0.2%	1.5%
SCIG Onsite Trucks	1.5%	2.4%	3.4%	45.8%	1.6%
SCIG Offsite Trucks	1.0%	3.8%	6.4%	47.8%	3.3%
SCIG Onsite Locomotives	0.7%	1.8%	0.5%	0.3%	0.7%
SCIG CHE/TRU	0.3%	< 0.1%	0.1%	< 0.1%	0.2%
Hostler	0.2%	< 0.1%	<0.1%	< 0.1%	<0.1%
Emergency Generator	0.1%	<0.1%	<0.1%	< 0.1%	0.1%
SCIG Offsite Locomotives	0.1%	0.3%	<0.1%	< 0.1%	<0.1%
Alternate Business Location Onsite Gasoline Vehicles	<0.1%	<0.1%	5.1%	<0.1%	2.1%
Alternate Business Location Offsite Gasoline Vehicles	<0.1%	<0.1%	1.0%	<0.1%	0.4%
Onsite Refueling Trucks	< 0.1%	< 0.1%	<0.1%	0.7%	<0.1%
Alternate Business Location Onsite Locomotives	<0.1%	<0.1%	<0.1%	<0.1%	<0.1%
SCIG Onsite Gasoline Vehicles	<0.1%	<0.1%	<0.1%	0.2%	<0.1%
SCIG Offsite Gasoline Vehicles	<0.1%	<0.1%	0.4%	4.5%	0.1%

Notes:

a) The maximum modeled concentrations for different criteria pollutants of different averaging periods do not necessarily occur at the same location. The source contributions correspond to the locations of the maximum offsite criteria pollutant concentrations in Tables C2.5-22 and C2.5-23.

b) The maximum modeled concentration of 24-hour PM_{2.5} for the Mitigated Reduced Project Alternative is near a business site, while the maximum modeled concentrations of 24-hour PM_{2.5} for the Unmitigated and Mitigated Proposed Project and the Unmitigated Reduced Project Alternative are near the SCIG site.

11

1 2.6 References

2 3	California Air Resources Board (CARB). 2006. ARB Health Risk Assessment Guidance for Rail Yard and Intermodal Facilities. September.
4	2004. Roseville Rail Yard Study. Stationary Source Division. October 14.
5 6 7 8	 2000. Risk Reduction Plan to Reduce Particulate Matter Emissions from Diesel-Fueled Engines and Vehicles. Stationary Source Division and Mobile Source Control Division. October. Web site: <u>http://www.arb.ca.gov/diesel/documents/rrpfinal.pdf</u>.
9 10 11	ENVIRON. 2008. Air Dispersion Modeling Assessment of Air Toxic Emissions from BNSF San Diego Rail Yard. Accessed 7-26-2011 at http://www.arb.ca.gov/railyard/hra/env_sd_admrpt.pdf.
12 13 14	————————————————————————————————————
15 16 17	 ————————————————————————————————————
18 19 20	————————————————————————————————————
21 22 23	——————————————————————————————————————
24 25 26	——————————————————————————————————————
27 28 29	————————————————————————————————————
30 31 32	 2006e. Air Dispersion Modeling Assessment of Air Toxic Emissions from BNSF Stockton Rail Yard. Accessed 7-26-2011 at <u>http://www.arb.ca.gov/railyard/hra/env_stockton_admrpt.pdf</u>.
33 34 35	 ————————————————————————————————————
36 37 38 39 40	Port of Los Angeles and Port of Long Beach (POLA/POLB). 2010. <i>Final 2010 San</i> <i>Pedro Bay Ports Clean Air Action Plan Update</i> . Attachment I to Appendix B - Sphere of Influence Bay-Wide Sphere of Influence Analysis for Surface Meteorological Stations Near the Ports. Web site: <u>http://www.cleanairactionplan.org/civica/filebank/blobdload.asp?BlobID=2439</u> .
41 42	Port of Los Angeles. 2004. Final Air Quality Monitoring Work Plan for the Port of Los Angeles.

1 2 3	South Coast Air Quality Management District (SCAQMD). 2011. Air Quality Significance Thresholds. Web site: <u>http://www.aqmd.gov/ceqa/handbook/signthres.pdf</u> . March.
4 5	————————————————————————————————————
6 7 8	 2005. Personal communication with J. Koizumi, as discussed in <i>Appendix E2:</i> Dispersion Modeling of Criteria Pollutants of the Berth 97-109 Container Terminal Project EIR. September 21.
9 10 11 12	U.S. Environmental Protection Agency (USEPA). 2011. "Additional Clarification Regarding Application of Appendix W Modeling Guidance for the 1-hour NO ₂ National Ambient Air Quality Standard." Memorandum from Tyler Fox to Regional Air Division Directors. March 1.
13 14 15	——————————————————————————————————————
16 17	2005. USEPA AERMOD Dispersion Model, version 09292, based on the <i>Guideline on Air Quality Models</i> (40 CFR, Appendix W; November).
18	