

3.2

AIR QUALITY AND METEOROLOGY

3.2.1 Introduction

Emissions from construction and operation of the proposed Project and its alternatives would affect air quality in the immediate Project area and the surrounding region. This section includes a description of the affected air quality environment, predicted impacts of the proposed Project and alternatives, and mitigation measures that would reduce significant impacts.

3.2.1.1 Relationship to 1992 Deep Draft Final EIS/EIR

The 1992 Deep Draft Final Environmental Impact Statement/Environmental Impact Report (FEIS/FEIR) identified significant, unavoidable impacts that would occur in association with both development and operation of Pier 400 (USACE and LAHD 1992). Construction sources were shown to generate emissions that would exceed State and Federal nitrogen dioxide (NO₂) standards, the 8-hour carbon monoxide (CO) standards, and the 10 micron particulate matter (PM₁₀) standards. Construction emissions were also expected to exceed the State 24-hour sulfur dioxide (SO₂) standard. Emissions from operation of new terminals would, in combination with high background levels, contribute to long-term exceedences of air quality standards for all of the criteria pollutants. However, it was noted in the Deep Draft FEIS/FEIR that the No Action Plan would have also resulted in significant, unavoidable long-term exceedences (refer to section 4G.2.2 of the the Deep Draft FEIS/FEIR). The air quality analysis in the Deep Draft FEIS/FEIR demonstrated that the long-term air quality impacts of the Proposed Action would be less than the impacts of the No Action Plan and could therefore reduce the overall long-term air quality impacts in the region.

Mitigation measures (MMs) were developed and adopted in the Deep Draft FEIS/FEIR to reduce air quality impacts. Some of these mitigation measures remain applicable, while others have already been implemented. Applicable MMs from the Deep Draft FEIS/FEIR are listed and discussed below and have been included in the project MMRP.

1 *Mitigation Measures from the 1992 Deep Draft Final EIS/EIR that are*
2 *Applicable to the Proposed Project*

3 The following MMs developed in the Deep Draft FEIS/FEIR to reduce the significant
4 impacts on air quality during construction remain applicable to the current proposed
5 Project:

6 **MM 4G-3:** Properly tune and maintain all construction equipment.

7 **MM 4G-4:** Encourage construction workers to carpool.

8 **MM 4G-5:** Discontinue construction activities during a Stage II Smog Alert.

9 **MM 4G-11:** Water sites morning and evening to reduce fugitive dust emissions.

10 **MM 4G-12:** Operate street sweepers on paved roads adjacent to the site to
11 reduce fugitive dust emissions.

12 **MM 4G-13:** Spread soil binders on site, unpaved roads, and parking areas.

13 The following MMs were developed to reduce the long-term significant impacts on
14 air quality during terminal operation:

15 **MM 4G-7:** Establish education program on “clean ships” and clean fuel on-dock
16 operating equipment for tenants.

17 **MM 4G-8:** Require new facilities to use clean fuel on-dock operating equipment
18 if available.

19 **MM 4G-14:** Configure parking (during both construction and operation) to
20 minimize traffic interference.

21 Mitigation Measures from the 1992 Deep Draft Final EIS/EIR that are No Longer
22 Applicable or are Not Applicable to the Proposed Project

23 The following MMs were developed in the Deep Draft FEIS/FEIR to reduce the
24 significant impacts on air quality, but are either no longer applicable or are not
25 applicable to the proposed Project:

26 **MM 4G-1:** Use electric dredges inside the breakwater.

27 **Reason not applicable:** *The proposed Project does not involve dredging*
28 *activities; therefore MM 4G-1 does not apply.*

29 **MM 4G-2:** Use clean fuel dredges and/or catalytic converters outside of the
30 breakwater.

31 **Reason not applicable:** *The proposed Project does not include dredging*
32 *activities; therefore MM 4G-2 does not apply.*

33 **MM 4G-6:** Ports were to pursue the implementation of the Alameda Corridor.

34 **Reason no longer applicable:** *The Alameda Corridor project has been*
35 *completed.*

1 **MM 4G-9:** Establish a Port Transportation Management Association for the
 2 Harbor Area or contribute to an existing Los Angeles or Long Beach city-wide
 3 program.

4 **Reason not applicable:** *This measure is not applicable to the proposed Project.*
 5 *This is a general measure that applied to general Port of Los Angeles (Port)*
 6 *operations. By definition, a transportation management association (TMA) is an*
 7 *organization of private corporations, employers, developers and property*
 8 *managers dedicated to addressing transportation issues, mitigating traffic and*
 9 *improving mobility within the port area. The organization would work in*
 10 *conjunction with the Port's transportation master plan to address present and*
 11 *future traffic improvement needs based on existing and projected traffic volumes.*
 12 *Because of the scope and purpose of the organization, a TMA is a management*
 13 *tool for the overall operation of the Port. As such, it is not appropriately applied*
 14 *as a mitigation measure for an individual project.*

15 **MM 4G-10:** Encourage tenants to schedule goods movement for off-peak traffic
 16 hours when feasible.

17 **Reason not applicable:** *This measure is not applicable to the proposed Project.*
 18 *This measure applies to container terminal operations where cargo movement is*
 19 *achieved using trucks and other mobile sources. The proposed Project does not*
 20 *involve containerized goods movement.*

21 3.2.2 Environmental Setting

22 The Project site is located in the Harbor District of the City of Los Angeles, within
 23 the South Coast Air Basin (SCAB). The SCAB consists of the non-desert portions of
 24 Los Angeles, Riverside, and San Bernardino Counties and all of Orange County. The
 25 air basin covers an area of approximately 6,000 square miles and is bounded on the
 26 west by the Pacific Ocean; on the north and east by the San Gabriel, San Bernardino,
 27 and San Jacinto Mountains; and on the south by the San Diego County line.

28 3.2.2.1 Regional Climate and Meteorology

29 The climate of the Project region is classified as Mediterranean, characterized by
 30 warm, rainless summers and mild, wet winters. The major influence on the regional
 31 climate is the Eastern Pacific High (a strong persistent area of high atmospheric
 32 pressure over the Pacific Ocean), topography, and the moderating effects of the
 33 Pacific Ocean. Seasonal variations in the position and strength of the High are a key
 34 factor in the weather changes in the area.

35 The Eastern Pacific High attains its greatest strength and most northerly position
 36 during the summer, when the High is centered west of northern California. In this
 37 location, the High effectively shelters southern California from the effects of polar
 38 storm systems. Large-scale atmospheric subsidence associated with the High
 39 produces an elevated temperature inversion along the West Coast. The base of this
 40 subsidence inversion is generally from 1,000 to 2,500 feet (300 to 800 meters) above
 41 mean sea level (msl) during the summer. Vertical mixing is often limited to the base
 42 of the inversion, and air pollutants are trapped in the lower atmosphere. The

1 mountain ranges that surround the Los Angeles Basin constrain the horizontal
2 movement of air and also inhibit the dispersion of air pollutants out of the region.
3 These two factors, combined with the air pollution sources of over 15 million people,
4 are responsible for the high pollutant concentrations that can occur in the SCAB.

5 Marine air trapped below the base of the subsidence inversion is often condensed into
6 fog and stratus clouds by the cool Pacific Ocean. This is a typical weather condition
7 in the San Pedro Bay region during the warmer months of the year. Stratus clouds
8 usually form offshore and move into the coastal plains and valleys during the evening
9 hours. When the land heats-up the following morning, the clouds burn-off to the
10 immediate coastline, but often reform again the following evening.

11 As winter approaches, the Eastern Pacific High begins to weaken and shift to the
12 south, allowing storm systems to pass through the region. The number of days with
13 precipitation varies substantially from year to year, which produces a wide range of
14 variability in annual precipitation totals. The annual precipitation for the Long Beach
15 Airport, approximately 9 miles (14.5 km) northeast of the Project site, has ranged
16 from 2.6 to 27.7 inches (6.6 to 70.4 cm) from 1958 through 2004, with an average of
17 11.9 inches (30.2 cm) (Western Region Climate Center 2004). About 94 percent of
18 the annual rainfall occurs during the months of November through April, with a
19 monthly average maximum of 2.9 inches (7.4 cm) in February. This wet-dry
20 seasonal pattern is characteristic of most of California. Infrequent precipitation
21 during the summer months usually occurs from tropical air masses that originate
22 from continental Mexico or tropical storms off the West Coast of Mexico.

23 The average high and low temperatures at the Long Beach Airport in August are
24 83°F (28°C) and 64°F (18°C), respectively. January average high and low
25 temperatures are 67°F (19°C) and 46°F (8°C). Extreme high and low temperatures
26 recorded from 1958 through 2004 were 111°F (44°C) and 25°F (-4°C), respectively
27 (Western Region Climate Center 2004). Temperatures in the San Pedro Bay area are
28 generally less extreme than inland regions, due to the moderating effect of the ocean.

29 The proximity of the Eastern Pacific High and a thermal low pressure system in the
30 desert interior to the east produce a sea breeze regime that prevails within the Project
31 region for most of the year, particularly during the spring and summer months. Sea
32 breezes at the Port typically increase during the morning hours from the southerly
33 direction and reach a peak in the afternoon as they blow from the southwest. These
34 winds generally subside after sundown. During the warmest months of the year,
35 however, sea breezes could persist well into the nighttime hours. Conversely, during
36 the colder months of the year, northerly land breezes increase by sunset and into the
37 evening hours. Sea breezes transport air pollutants away from the coast and towards
38 the interior regions in the afternoon hours for most of the year.

39 During the fall and winter months, the Eastern Pacific High can combine with high
40 pressure over the continent to produce light winds and extended inversion conditions
41 in the region. These stagnant atmospheric conditions often result in elevated
42 pollutant concentrations in the SCAB. Excessive buildup of high pressure in the
43 Great Basin region can produce a “Santa Ana” condition, characterized by warm, dry,
44 northeast winds in the basin and offshore regions. Santa Ana winds often ventilate
45 the SCAB of air pollutants.

1 The Palos Verdes Hills have a major influence on wind flow in the Port. For
2 example, during afternoon southwest sea breeze conditions, the Palos Verdes Hills
3 often block this flow and create a zone of lighter winds in the inner Harbor area of
4 the Port. During strong sea breezes, this flow can bend around the north side of the
5 Hills and end up as a northwest breeze in the inner Harbor area. This topographic
6 feature also deflects northeasterly land breezes that flow from the coastal plains to a
7 more northerly direction through the Port.

8 **3.2.2.2 Air Pollutants and Air Monitoring**

9 **Criteria Pollutants**

10 Air quality at a given location can be characterized by the concentration of various
11 pollutants in the air. Units of concentration are generally expressed as ppmv or
12 micrograms per cubic meter ($\mu\text{g}/\text{m}^3$) of air. The significance of a pollutant
13 concentration is determined by comparing the concentration to an appropriate
14 national or state ambient air quality standard. These standards represent the
15 allowable atmospheric concentrations at which the public health and welfare are
16 protected. They include a reasonable margin of safety to protect the more sensitive
17 individuals in the population.

18 The USEPA establishes the National Ambient Air Quality Standards (NAAQS). For
19 most pollutants, maximum concentrations shall not exceed an NAAQS more than
20 once per year; and they shall not exceed the annual standards. The California Air
21 Resources Board (CARB) establishes the California Ambient Air Quality Standards
22 (CAAQS), which are generally more stringent and include more pollutants than the
23 NAAQS. Maximum pollutant concentrations shall not equal or exceed the CAAQS.

24 Pollutants that have corresponding national or state ambient air quality standards are
25 known as criteria pollutants. The criteria pollutants of primary concern in this air
26 quality assessment are ozone, carbon monoxide (CO), nitrogen dioxide (NO₂), sulfur
27 dioxide (SO₂), sulfates, particulate matter (PM), and Lead (Pb). PM is regulated as
28 both PM₁₀ and PM_{2.5}. PM₁₀ consists of particles with an aerodynamic diameter of 10
29 microns or less, while PM_{2.5} consists of particles that are less than or equal to 2.5
30 microns in size. PM_{2.5} is a subset of PM₁₀, and both are subsets of PM. The known
31 adverse effects associated with these criteria pollutants are shown in Table 3.2-1.

32 Of the criteria pollutants of concern, ozone is unique because it is not directly emitted
33 from project-related sources. Rather, ozone is a secondary pollutant, formed from the
34 precursor pollutants volatile organic compounds (VOC) and nitrogen oxides (NO_x).
35 VOC and NO_x react to form ozone in the presence of sunlight through a complex
36 series of photochemical reactions. As a result, unlike inert pollutants, ozone levels
37 usually peak several hours after the precursors are emitted and many miles downwind
38 of the source. Because of the complexity and uncertainty in predicting
39 photochemical pollutant concentrations, ozone impacts are indirectly addressed by
40 comparing project-generated emissions of VOC and NO_x to daily emission thresholds
41 set by the South Coast Air Quality Management District (SCAQMD).

Table 3.2-1. Adverse Effects Associated with the Criteria Pollutants

<i>Pollutant</i>	<i>Adverse Effects</i>
Ozone	<ul style="list-style-type: none"> a. Short-term exposures: <ul style="list-style-type: none"> 1. Pulmonary function decrements and localized lung edema in humans and animals; 2. Risk to public health implied by alterations in pulmonary morphology and host defense in animals; b. Long-term exposures: <ul style="list-style-type: none"> Risk to public health implied by altered connective tissue metabolism and altered pulmonary morphology in animals after long-term exposures and pulmonary function decrements in chronically exposed humans; c. Vegetation damage; d. Property damage
Carbon Monoxide	<ul style="list-style-type: none"> a. Aggravation of angina pectoris and other aspects of coronary heart disease; b. Decreased exercise tolerance in persons with peripheral vascular disease and lung disease; c. Impairment of central nervous system functions; d. Possible increased risk to fetuses
Nitrogen Dioxide	<ul style="list-style-type: none"> a. Potential to aggravate chronic respiratory disease and respiratory symptoms in sensitive groups; b. Risk to public health implied by pulmonary and extra-pulmonary biochemical and cellular changes and pulmonary structural changes; c. Contribution to atmospheric discoloration
Sulfur Dioxide	<ul style="list-style-type: none"> a. Bronchoconstriction accompanied by symptoms that may include wheezing, shortness of breath, and chest tightness during exercise or physical activity in persons with asthma
Suspended Particulate Matter (PM ₁₀)	<ul style="list-style-type: none"> a. Excess deaths from short-term and long-term exposures; b. excess seasonal declines in pulmonary function, especially in children; c. asthma exacerbation and possibly induction; d. adverse birth outcomes including low birth weight; e. increased infant mortality; f. increased respiratory symptoms in children such as cough and bronchitis; and g. increased hospitalization for both cardiovascular and respiratory disease (including asthma)^a
Suspended Particulate Matter (PM _{2.5})	<ul style="list-style-type: none"> a. Excess deaths from short-term and long-term exposures; b. excess seasonal declines in pulmonary function, especially in children; c. asthma exacerbation and possibly induction; d. adverse birth outcomes including low birth weight; e. increased infant mortality; f. increased respiratory symptoms in children such as cough and bronchitis; and g. increased hospitalization for both cardiovascular and respiratory disease (including asthma)^a
Lead ^b	<ul style="list-style-type: none"> a. Increased body burden; b. Impairment of blood formation and nerve conduction
Sulfates ^c	<ul style="list-style-type: none"> a. Decrease in ventilatory function; b. Aggravation of asthmatic symptoms; c. Aggravation of cardiopulmonary disease; d. Vegetation damage; e. Degradation of visibility; f. Property damage
<p><i>Notes:</i></p> <ul style="list-style-type: none"> a. More detailed discussions on the health effects associated with exposure to suspended particulate matter can be found in the following documents: OEHHA, Particulate Matter Health Effects and Standard Recommendations (www.oehha.ca.gov/air/toxic_contaminants/PM10notice.html#may), May 9, 2002 (OEHHA 2002); and U.S. EPA, Air Quality Criteria for Particulate Matter, October 2004 (USEPA 2004). b. Lead emissions were evaluated in the health risk assessment of this study. Screening calculations have shown that lead emissions would be well below the SCAQMD emission thresholds for all project alternatives. c. Sulfate emissions were evaluated in the health risk assessment of this study. The SCAQMD has not established an emissions threshold for sulfates, nor does it require dispersion modeling against the localized significance thresholds (LSTs) (personal communication, S. Smith, 2006). d. CAAQS have also been established for hydrogen sulfide, vinyl chloride, and visibility reducing particles. They are not shown in this table because they are not pollutants of concern for the proposed project. <p><i>Sources:</i> SCAQMD 2006c; USEPA 2004; OEHHA 2002.</p>	

1 Because most of the project-related emission sources would be diesel-powered, diesel
 2 particulate matter (DPM) is a key pollutant evaluated in this study. DPM is one of
 3 the components of ambient PM₁₀ and PM_{2.5}. DPM is also classified as a toxic air
 4 contaminant (TAC) by CARB. As a result, DPM is evaluated in this study both as a
 5 criteria pollutant (as a component of PM₁₀ and PM_{2.5}) and as a TAC.

6 Local Air Monitoring Levels

7 USEPA designates all areas of the United States according to whether they meet the
 8 NAAQS. A nonattainment designation means that a primary NAAQS has been
 9 exceeded more than once per year in a given area. USEPA currently designates the
 10 SCAB as an “extreme” nonattainment area for 1-hour ozone, a “severe-17”¹
 11 nonattainment area for 8-hour ozone, a “serious” nonattainment area for both CO²
 12 and PM₁₀, and a nonattainment area for PM_{2.5}. The SCAB is in attainment of the
 13 NAAQS for SO₂, NO₂, and lead (USEPA 2006). States with nonattainment areas
 14 must prepare a State Implementation Plan (SIP) that demonstrates how those areas
 15 will come into attainment.

16 The CARB also designates areas of the state according to whether they meet the
 17 CAAQS. A nonattainment designation means that a CAAQS has been exceeded
 18 more than once in 3 years. The CARB currently designates the SCAB as an
 19 “extreme” nonattainment area for ozone, and a nonattainment area for both PM₁₀, and
 20 PM_{2.5}. The air basin is in attainment of the CAAQS for CO, SO₂, NO₂, sulfates, and
 21 lead, and is unclassified for hydrogen sulfide and visibility reducing particles.

22 The Port has been conducting its own air quality monitoring program since February
 23 2005. The main objective of the program is to estimate ambient levels of DPM near
 24 the Port. The secondary objective of the program is to estimate ambient particulate
 25 matter levels within adjacent communities due to Port emissions. To achieve these
 26 objectives, the program measures ambient concentrations of PM₁₀, PM_{2.5}, and
 27 elemental carbon PM_{2.5} (which indicates fossil fuel combustion sources) at four
 28 locations in the Port vicinity (LAHD 2006a). The station locations are:

- 29 • *Wilmington Station* – Located at the Saints Peter and Paul School. This station
 30 measures aged urban emissions during offshore flows and a combination of
 31 marine aerosols, aged urban emissions, and fresh emissions from Port operations
 32 during onshore flows. This station also provides information on the relative
 33 strengths of these source combinations.
- 34 • *Coastal Boundary Station* – Located at Berth 47 in the Port Outer Harbor. This
 35 station measures aged urban and Port emissions and marine aerosols during
 36 onshore flows and aged urban emissions and fresh Port emissions during
 37 offshore flows. Meteorological data from this site was used in this air quality

¹ Severe-17 = design value of 0.190 up to 0.280 ppm and has 17 years to reach attainment.

² The SCAB has been achieving the Federal 1-hour CO air quality standard since 1990, and the Federal 8-hour CO standard since 2002. However, the SCAB is still considered a nonattainment area until a petition for redesignation is submitted by the State and is approved by USEPA. A redesignation to attainment has already been made for the State CO standards.

1 modeling to analyze human health risks and criteria pollutant impacts associated
2 with the proposed Project.

- 3 • *Source-Dominated Station* – Located at the Terminal Island Treatment Plant.
4 This site is surrounded by three terminals and has a potential to receive
5 emissions from off-road equipment, on-road trucks, and rail. During onshore
6 flows, this station measures marine aerosols and fresh emissions from several
7 nearby diesel-fired sources (trucks, trains, and ships). During offshore flows,
8 this station measures aged urban emissions and Port emissions.
- 9 • *San Pedro Station* – Located at the Liberty Hill Plaza Building, adjacent to
10 the Port administrative property on Palos Verdes Street. This location was
11 near the western edge of Port operational emission sources and adjacent to
12 residential areas in San Pedro. During onshore flows, aged urban emissions,
13 marine aerosols, and fresh Port emissions have the potential to affect this
14 site. During nighttime offshore flows, this site measures aged urban
15 emissions and Port emissions.

16 As discussed below, the Port has collected PM₁₀ data at its Wilmington station and
17 PM_{2.5} data at all four Port stations for more than 1 year. In order to show trends in
18 pollutant concentrations over periods longer than 1 year and for criteria pollutants
19 other than PM₁₀ and PM_{2.5}, this analysis utilized data from the network of monitoring
20 stations operated by the SCAQMD.

21 Of the SCAQMD monitoring stations, the most representative station for the Project
22 vicinity is the North Long Beach station which is located adjacent to the San Pedro
23 Bay Ports. Table 3.2-2 shows the highest pollutant concentrations recorded at the
24 North Long Beach station for 2002 to 2006, the most recent complete 5-year period
25 of data available. As shown in the table, the following standards were exceeded at
26 the North Long Beach station over the 5-year period: ozone (state 1-hour standards),
27 PM₁₀ (state 24-hour and annual standards), and PM_{2.5} (national 24-hour standard, and
28 national and state annual standards). No standards were exceeded for CO, NO₂, SO₂,
29 lead, and sulfates; although some data are not available for SO₂, lead, and sulfates in
30 2003, 2004 and 2006. In addition, the highest monitored concentration for CO
31 (1-hour), SO₂ (1-hour), and PM_{2.5} (annual) in 2006 are not available.

32 Pollutant sampling data for February 2005 through January 2006 from the Port
33 monitoring program are available. Samples are collected as 24-hour averages every
34 3 days. The data are summarized in Table 3.2-3. Data collected concurrently at the
35 SCAQMD North Long Beach monitoring station are also presented for comparison.
36 The table shows that for PM₁₀, concentrations at the Wilmington station are
37 comparable to the North Long Beach station. For PM_{2.5}, concentrations at the
38 Wilmington and Source-Dominated stations are greater than the Coastal Boundary and
39 San Pedro stations, less than the North Long Beach station for maximum 24-hour
40 averages, and comparable to the North Long Beach station for period averages. For
41 elemental carbon PM_{2.5}, the Source-Dominated station has the highest concentrations,
42 and the Coastal Boundary station has the lowest concentrations. Elemental carbon
43 PM_{2.5} was not measured at the North Long Beach station. The Coastal Boundary site,
44 adjacent to the Berth 408 project site, recorded the lowest PM levels of the four Port
45 monitoring sites.

Table 3.2-2. Maximum Pollutant Concentrations Measured at the North Long Beach Monitoring Station

Pollutant	Averaging Period	National Standard	State Standard	Highest Monitored Concentration				
				2002	2003	2004	2005	2006
Ozone (ppm)	1 hour	0.12	0.09	0.084	0.099^a	0.090	0.091	0.081
	8 hours	0.08	0.070	0.064	0.068	0.074	0.068	0.058
CO (ppm)	1 hour	35	20	5.8	5.5	4.2	5.0	not avail.
	8 hours	9	9	4.6	4.7	3.4	3.7	3.4
NO ₂ (ppm)	1 hour	n/a	0.18	0.13	0.14	0.12	0.12	0.102
	Annual	0.053	0.030	0.029	0.029	0.028	0.024	0.020
SO ₂ (ppm)	1 hour	n/a	0.25	0.03	not avail.	not avail.	0.04	not avail.
	24 hours	0.14	0.04	0.008	0.008	0.013	0.010	0.010
	Annual	0.03	n/a	0.002	0.002	0.005	0.002	0.001
PM ₁₀ (µg/m ³)	24 hours	150	50	74^b	63^b	72^b	66^b	51^b
	Annual	n/a	20	35.9	32.8	33.1	29.7	30.6
PM _{2.5} (µg/m ³)	24 hours	35	n/a	62.7^c	115.2^c	66.6^c	53.8^c	58.5^c
	Annual	15	12	19.5	18.0	17.8	16.0	not avail.
Lead (µg/m ³)	30 days	n/a	1.5	0.03	not avail.	not avail.	not avail.	not avail.
	Calendar quarter	1.5	n/a	0.02	not avail.	not avail.	not avail.	not avail.
Sulfates (µg/m ³)	24 hours	n/a	25	17.8	not avail.	not avail.	not avail.	not avail.

Notes:
µg/m³ = micrograms per cubic meter
ppm = parts per million
Exceedences of the standards are highlighted in bold. Although the NAAQS were not exceeded at the North Long Beach Monitoring Station for carbon monoxide and PM₁₀ from 2002 to 2006, the SCAB is classified by USEPA as nonattainment for these pollutants because violations have occurred at other monitoring stations in the Basin.
a. The state 1-hour ozone standard was exceeded on 0 days in 2002, 1 day in 2003, 0 days in 2004, 0 days in 2005, and 0 days in 2006. The national 1-hour ozone standard was not exceeded.
b. The state 24-hour PM₁₀ standard was exceeded on 5 days in 2002, 4 days in 2003, and 4 days in 2004. The number of 24-hour PM₁₀ exceedences in 2005 and 2006 is not available. The national 24-hour PM₁₀ standard was not exceeded.
c. The national 24-hour PM_{2.5} standard was exceeded on 3 days in 2003. The number of days above the national 24-hour PM_{2.5} standard is not available in 2002, 2004, 2005 and 2006.
Sources: SCAQMD (www.aqmd.gov); CARB (<http://www.arb.ca.gov/adam/welcome.html>); USEPA (<http://www.epa.gov/aqspubl1/>)

Table 3.2-3. Maximum Pollutant Concentrations Measured for the Port Air Quality Monitoring Program

Pollutant	Averaging Period	Port Monitoring Sites				SCAQMD Monitoring Site
		Wilmington Community Site	Coastal Boundary Site	San Pedro Community Site	Source-Dominated Site	North Long Beach
PM ₁₀ (µg/m ³)	24 hours	63.3	--	--	--	66.0
	Period Average	27.6	--	--	--	30.0
PM _{2.5} (µg/m ³)	24 hours	32.7	25.3	25.7	31.4	48.0
	Period Average	13.0	10.4	10.9	14.5	14.9
Elemental Carbon PM _{2.5} (µg/m ³)	24 hours	5.2	4.6	6.7	9.3	--
	Period Average	1.5	1.1	1.5	2.5	--

Notes:
Exceedences of the standards are highlighted in bold.
1. For PM₁₀, the SCAQMD North Long Beach monitoring site measures a 24-hour sample every 6 days, compared to every 3 days for the Port monitoring sites. Therefore, only one-half of the Port monitoring site samples (every other sample) has a corresponding sample from the North Long Beach site. For PM_{2.5}, all monitoring sites measure a 24-hour sample every 3 days.
2. The data were collected from February 2005 through January 2006, with the following exceptions: the Source-Dominated site collected data from May 2005 through January 2006, and data from the SCAQMD North Long Beach monitoring sites were available from February 2005 through December 2005.
3. PM₁₀ is not measured at the Coastal Boundary site, San Pedro Community site, or Source-Dominated site.
4. Elemental Carbon PM_{2.5} is not measured at the SCAQMD North Long Beach site.
Source: LAHD 2006a.

1 Air quality within the SCAB has generally improved since the inception of air
2 pollutant monitoring in 1976. This improvement is mainly due to lower-polluting on-
3 road motor vehicles, more stringent regulation of industrial sources, and the
4 implementation of emission reduction strategies by the SCAQMD. This trend
5 towards cleaner air has occurred in spite of continued population growth.

6 Toxic Air Contaminants

7 TACs are identified by the CARB based on exposure assessments conducted by the
8 Board and health effects assessments conducted by the Office of Environmental
9 Health Hazard Assessment (OEHHA). Some TACs are cancer-causing chemicals.
10 Others have noncancer health effects from short-term isolated exposure or longer
11 term continuous exposure for a significant fraction of a lifetime. Some chemicals are
12 both cancer-causing agents and have noncancer health effects as well. OEHHA
13 develops noncancer and cancer health values from information available from
14 published animal and human studies. TACs are emitted from many industrial
15 processes, stationary sources such as dry cleaners, gasoline stations, paint and solvent
16 operations, and notably fossil fuel combustion sources. Examples of TAC sources
17 within the SCAB include industrial processes, dry cleaners, gasoline stations, paint
18 and solvent operations, and fossil fuel combustion sources.

19 The SCAQMD determined in the *Multiple Air Toxics Exposure Study II* (MATES II)
20 that about 70 percent of the background airborne cancer risk in the SCAB is due to
21 particulate emissions from diesel-powered on- and off-road motor vehicles
22 (SCAQMD 2000). The higher risk levels were found in the urban core areas in south
23 central Los Angeles County, in Wilmington adjacent to the Port, and near freeways.

24 In January 2008, the SCAQMD released the draft MATES III study (SCAQMD
25 2008). MATES III determined that diesel exhaust remains the major contributor to
26 air toxics risk, accounting for approximately 84 percent of the total risk. Compared to
27 the MATES II study, the MATES III study found a decreasing risk for air toxics
28 exposure, with the population-weighted risk down by 17 percent from the analysis in
29 MATES II.

30 Furthermore, a recently released CARB report titled *Diesel Particulate Matter*
31 *Exposure Assessment Study for the Ports of Los Angeles and Long Beach* indicates
32 that the Ports contributed approximately 21 percent of the total diesel PM emissions
33 in the air basin during 2002 (CARB 2006b). These emissions are reported to result in
34 elevated cancer risk levels over the entire 20-mile by 20-mile study area.

35 As discussed in Section 1.6.2, the Port, in conjunction with the Port of Long Beach,
36 has developed the San Pedro Bay Ports Clean Air Action Plan (CAAP) that targets all
37 emissions, but is focused primarily on TACs. Additionally, all major development
38 projects will include a Health Risk Assessment (HRA) to further assess TAC
39 emissions and to target mitigation to reduce the impact on public health.

Secondary PM_{2.5} Formation

Within the SCAB, PM_{2.5} particles are both directly emitted into the atmosphere (e.g., primary particles) and are formed through atmospheric chemical reactions from precursor gases (e.g., secondary particles). Primary PM_{2.5} includes diesel soot, combustion products, road dust, and other fine particles. Secondary PM_{2.5} – which includes products such as sulfates, nitrates, and complex carbon compounds – are formed from reactions with directly emitted NO_x, sulfur oxides (SO_x), VOCs, and ammonia (SCAQMD 2007b).

Project-generated emissions of NO_x, SO_x, and VOCs would contribute toward secondary PM_{2.5} formation some distance downwind of the emission sources. However, there is currently no simple procedure to predict how much particle formation there would be, and how far downwind the formation would occur. The reactions that form secondary PM_{2.5} depend on the presence of other chemicals which are in turn part of a complex chemical process occurring in the atmosphere. Given the current lack of a reliable scientific method of calculating secondary PM_{2.5} conversion, this report presents the best estimate of direct PM_{2.5} emissions only. This approach is consistent with the SCAQMD's recommendation for calculating PM_{2.5}, which focuses only on directly emitted PM_{2.5} (SCAQMD 2006a).

Ultrafine Particles

The USEPA and State of California currently monitor and regulate PM₁₀ and PM_{2.5}. PM₁₀ is defined as particulate matter 10 µm or less in diameter. Similarly, PM_{2.5} is defined as particulate matter 2.5 µm or less in diameter. Ultrafine particles (UFP) are generally defined as particles less than or equal to 0.1 µm in diameter. The epidemiological studies determining the health impacts of PM₁₀ and PM_{2.5} estimated exposure using PM₁₀ and PM_{2.5} ambient monitoring. These PM fractions include the ultrafine fraction as well as larger particles. Thus, ultrafine particle fraction is included in both monitoring and regulation by USEPA and the State of California. As the science progresses new approaches may be needed, and it may be possible to eventually set separate ultrafine standards.

UFPs are mainly formed by fossil-fuel combustion. With diesel fuel, UFPs can be formed directly from the fuel during combustion. With gasoline and natural gases (LNG/CNG), the UFPs are coming largely from the lubricant oil. UFPs are emitted directly from the tailpipe as solid particles (soot--elemental carbon and metal oxides) and semi-volatile particles (sulfates and hydrocarbons) that coagulate to form particles.

The research regarding UFPs is at its infancy, but suggests that these ultrafine particles may be more dangerous to human health than the larger PM₁₀ and PM_{2.5} particles (termed fine particles) due to their size and shape. Due to their smaller size, UFPs are able to travel more deeply into the lung (the alveoli) and are deposited in the deep lung regions more efficiently than fine particles. The UFPs are inert and therefore normal bodily defense does not recognize the particle; UFPs may have the ability to travel across cell layers and enter into the bloodstream and/or into individual cells. With a large surface area, other entities may attach to the particle and travel into the cell as a kind of "hitch-hiker".

1 Current UFP research primarily involves roadway exposure. Preliminary studies
2 suggest that over 50 percent of a person's daily exposure is from driving on
3 highways. Levels appear to drop off rapidly as one moves away from major
4 roadways.

5 Sampling of airborne UFPs is a challenging task for two reasons. First, because of
6 their small mass, separation of fine particles from UFPs by inertial impaction can
7 only be achieved at a relatively high pressure drop; and second, the extremely low
8 concentration of UFPs in ambient air makes collection of filter samples for
9 gravimetric analysis and chemical characterization only feasible with novel high
10 volume sampling techniques (Sarnat et al. 2003).

11 Because the methods for sampling UFPs are relatively new and still evolving, little
12 research has been done regarding UFP exposure associated with ships and off-road
13 vehicles. A number of studies are referenced in Appendix H. CARB began a study
14 in the summer of 2007 at the San Pedro Bay Ports to measure airborne pollutants
15 including UFPs. To reduce emissions, work is being done on filter technology,
16 which appears promising, including filters for ships. The Port is actively
17 participating in the CARB testing at the Port and will comply with all future
18 regulations regarding UFPs. In addition, measures included in the CAAP aims to
19 reduce all air pollutant emissions from the Port, including UFP.

20 **Atmospheric Deposition**

21 The fallout of air pollutants to the surface of the earth is known as atmospheric
22 deposition. Atmospheric deposition occurs in both a wet and dry form. Wet
23 deposition occurs in the form of precipitation or cloud water and is associated with
24 the conversion in the atmosphere of directly emitted pollutants into secondary
25 pollutants such as acids. Dry deposition occurs in the form of directly emitted
26 pollutants or the conversion of gaseous pollutants into secondary PM. Atmospheric
27 deposition can produce watershed acidification, aquatic toxic pollutant loading,
28 deforestation, damage to building materials, and respiratory problems.

29 The CARB and California Water Resources Control Board are in the process of
30 examining the need to regulate atmospheric deposition for the purpose of protecting
31 both fresh and salt water bodies from pollution. Port emissions deposit into both
32 local waterways and regional land areas. Emission sources from the proposed Project
33 and alternatives would produce DPM, which contains trace amounts of toxic
34 chemicals. Through its CAAP, the Port will reduce air pollutants from its future
35 operations, which will work towards the goal of reducing atmospheric deposition for
36 purposes of water quality protection. The CAAP will reduce air pollutants that
37 generate both acidic and toxic compounds, include emissions of NO_x, SO_x, and DPM.

38 **3.2.2.3 Greenhouse Gases**

39 Gases that trap heat in the atmosphere are often called greenhouse gases (GHGs).
40 GHGs are emitted by natural processes and human activities. Examples of GHGs that
41 are produced both by natural processes and industry include carbon dioxide (CO₂),
42 methane (CH₄), and nitrous oxide (N₂O). Examples of GHGs created and emitted

1 primarily through human activities include fluorinated gases (hydrofluorocarbons and
2 perfluorocarbons) and sulfur hexafluoride.

3 Potential adverse effects associated with Climate Change are presented in Table 3.2-4.

**Table 3.2-4. Potential Climate Change Impacts on Temperature,
Sea Level and Precipitation**

<i>Impact</i>	<i>Description of Impacts</i>
Health	Weather-related mortality Infectious diseases Air quality Respiratory illness
Agriculture	Crop yields Irrigation demands
Forest	Forest composition Geographic range of forest Forest health and productivity
Water Resources	Water supply Water quality Competition for water
Coastal Areas	Erosion of beaches Inundation of coastal lands Additional cost to protect coastal communities
Species and Natural Resources	Loss of habitat and species Cryosphere: diminishing glaciers
<i>Source: USEPA 2007.</i>	

4 The accumulation of GHGs in the atmosphere regulates the earth's temperature.
5 Without these natural GHGs, the Earth's surface would be about 61°F cooler (AEP
6 2007). However, emissions from fossil fuel combustion for activities such as
7 electricity production and vehicular transportation have elevated the concentration of
8 GHGs in the atmosphere above natural levels. According to the Intergovernmental
9 Panel on Climate Change (IPCC) (IPCC 2007), the atmospheric concentration of CO₂
10 in 2005 was 379 ppm compared to the pre-industrial levels of 280 ppm. In addition,
11 The Fourth U.S. Climate Action Report concluded, in assessing current trends, that
12 carbon dioxide emissions increased by 20 percent from 1990-2004, while methane
13 and nitrous oxide emissions decreased by 10 percent and 2 percent, respectively.
14 There appears to be a close relationship between the increased concentration of
15 GHGs in the atmosphere and global temperatures. For example, the California
16 Climate Change Center reports that by the end of this century, temperatures are
17 expected to rise by 4.7 to 10.5°F due to increased GHG emissions. Scientific
18 evidence indicates a trend of increasing global temperatures near the earth's surface
19 over the past century due to increased human induced levels of GHGs.

20 GHGs differ from criteria pollutants in that GHG emissions do not cause direct
21 adverse human health effects. Rather, the direct environmental effect of GHG
22 emissions is the increase in global temperatures, which in turn has numerous indirect
23 effects on the environment and humans. For example, some observed changes
24 include shrinking glaciers, thawing permafrost, later freezing and earlier break-up of
25 ice on rivers and lakes, a lengthened growing season, shifts in plant and animal
26 ranges, and earlier flowering of trees (IPCC 2001). Other, longer term environmental
27 impacts of global warming may include sea level rise, changing weather patterns with
28 increases in the severity of storms and droughts, changes to local and regional
29 ecosystems including the potential loss of species, and a significant reduction in

1 winter snow pack (for example, estimates include a 30-90% reduction in snowpack in
2 the Sierra Mountains). Current data suggest that in the next 25 years, in every season
3 of the year, California will experience unprecedented heat, longer and more extreme
4 heat waves, greater intensity and frequency of heat waves, and longer dry periods.
5 More specifically, the California Climate Change Center (2006) predicted that
6 California could witness the following events:

- 7 • Temperature rises between 3-10.5°F;
- 8 • 6-20 inches or more of sea level rise;
- 9 • 2-4 times as many heat wave days in major urban centers;
- 10 • 2-6 times as many heat related deaths in major urban centers;
- 11 • 1-1.5 times more critically dry years; and
- 12 • 10-55% increase in the expected risk of wildfires.

13 Currently, there are no federal standards for GHG emissions. Recently, the U.S.
14 Supreme Court ruled that the harms associated with climate change are serious and
15 well recognized, that the USEPA must regulate GHGs as pollutants, and unless the
16 agency determines that GHGs do not contribute to climate change, it must
17 promulgate regulations for GHG emissions from new motor vehicles (Massachusetts
18 et al. Environmental Protection Agency [case No. 05-1120] 2007). However, no
19 federal regulations have been set at this time. Currently, control of GHGs is
20 generally regulated at the state level and approached by setting emission reduction
21 targets for existing sources of GHGs, setting policies to promote renewable energy
22 and increase energy efficiency, and developing statewide action plans.

23 To date, 12 states, including California, have set state GHG emission targets.
24 Executive Order S-3-05 and the passage of Assembly Bill (AB) 32, the California
25 Global Warming Solutions Act of 2006, promulgated the California target to achieve
26 1990 GHG levels by the year 2020. The target-setting approach allows progress to
27 be made in addressing climate change, and is a forerunner to the setting of emission
28 limits. A companion bill, Senate Bill (SB) 1368, similarly addresses global warming,
29 but from the perspective of electricity generators selling power into the state. The
30 legislation requires that imported power meet the same GHG standards that power
31 plants in California meet. SB 1368 also sets standards for CO₂ for any long term
32 power production of electricity at 1,000 pounds per megawatt hour.

33 The World Resources Institute's GHG Protocol Initiative identifies six GHGs
34 generated by human activity that are believed to be contributors to global warming
35 (WRI/WBCSD 2007):

- 36 • Carbon dioxide (CO₂)
- 37 • Methane (CH₄)
- 38 • Nitrous oxide (N₂O)
- 39 • Hydrofluorocarbons (HFCs)
- 40 • Perfluorocarbons (PFCs)
- 41 • Sulfur hexafluoride (SF₆)

1 These are the same six GHGs that are identified in California Assembly Bill (AB) 32
2 and by the USEPA. Appendix H contains detailed information about the natural and
3 man-made sources of emissions for each of these GHGs.

4 The different GHGs have varying global warming potential (GWP). The GWP is the
5 ability of a gas or aerosol to trap heat in the atmosphere. By convention, CO₂ is
6 assigned a GWP of 1. By comparison, CH₄ has a GWP of 21, which means that it
7 has a global warming effect 21 times greater than CO₂ on an equal-mass basis. N₂O
8 has a GWP of 310, which means that it has a global warming effect 310 times greater
9 than CO₂ on an equal-mass basis. To account for their GWPs, GHG emissions are
10 often reported as a CO₂ equivalent (CO₂e). The CO₂e is calculated by multiplying
11 the emission of each GHG by its GWP, and adding the results together to produce a
12 single, combined emission rate representing all GHGs. Appendix H contains the
13 GWP for each GHG.

14 The Project air quality analysis includes estimates of GHG emissions generated by
15 the Project and its alternatives for existing and future conditions. To be consistent
16 with international convention, the GHG emissions in this report are expressed in
17 metric units (metric tons, in this case).

18 **Sustainability and Port Climate Action Plan**

19 In May 2007, the City of Los Angeles Mayor's Office released the Green LA Plan,
20 which is an action plan to lead the nation in fighting global warming. The Green LA
21 Plan presents a citywide framework for confronting global climate change to create a
22 cleaner, greener, sustainable Los Angeles. The Green LA Plan directs the Port to
23 develop an individual Climate Action Plan, consistent with the goals of Green LA, to
24 examine opportunities to reduce GHG emissions from operations.

25 In accordance with this directive, the Port's Sustainability and Climate Action Plan
26 will cover all currently listed GHG emissions related to the Port's activities (such as
27 Port buildings, and Port workforce operations). The Port will complete annual GHG
28 inventories of the Port and its customers and report these to the Climate Action
29 Registry. The first of these inventories will be reported in 2008 for the year 2006.

30 The Port, as a Department of the City of Los Angeles and as a Port associated with a
31 major City, is a participant in the Clinton Climate Initiative as a C40 City. The Port
32 is also a signatory to the State's Sustainable Goods Movement Program, and is
33 participating in the University of Southern California Sustainable Cities Program,
34 which is looking at GHGs associated with international goods movement.

35 **3.2.2.4 Sensitive Receptors**

36 The impact of air emissions on sensitive members of the population is a special
37 concern. Sensitive receptor groups include children, the elderly, and the acutely and
38 chronically ill. The locations of these groups include residences, schools (grammar
39 schools and high schools), playgrounds, daycare centers, convalescent homes, and
40 hospitals. SCAQMD guidance suggests that CEQA Lead Agencies should identify
41 and consider sensitive receptors which would be located within one-quarter (0.25)

1 mile of land uses emitting air toxics (SCAQMD 1993, Ch. 4). This analysis
2 identified sensitive receptors within one mile of the proposed project sites.

3 The nearest sensitive receptors to the Project site are residents at the Department of
4 Justice Federal Correctional Institution on Terminal Island at Reservation Point,
5 approximately 0.5 miles (0.8 km) northwest of Berth 408. There are also nearby
6 residential receptors located at the Cabrillo Marina. The nearest sensitive receptors
7 to the tank farm areas and pipeline routes include the World Tots LA daycare
8 center/preschool which is located approximately 1.2 miles (1.9 km) west of Berth
9 408 and private residences in San Pedro, located approximately 1.2 miles (1.9 km)
10 away in the west direction. No other schools, daycare centers, or hospitals are
11 located within 1 mile of the proposed Project areas.

12 **3.2.2.5 Existing Emissions at the Berth 408 Terminal and** 13 **associated Project Sites**

14 The sites included in the proposed Project have been either vacant or inactive since
15 before June 2004. This includes the Berth 408 terminal and Tank Farm Site 1 and
16 Tank Farm Site 2. As such the existing emissions for the Berth 408 terminal and
17 associated Tank Farm sites are considered equal to zero for all air pollutants. The
18 disclosure and analysis of the impacts of the projected air emissions relative to this
19 zero baseline are provided in the CEQA impact determinations for the proposed
20 Project and its alternatives.

21 **3.2.2.6 Existing Emissions at other Crude Oil Marine Terminals** 22 **within the San Pedro Bay Ports**

23 As explained in Section 2.5.2.1, there are presently five marine terminals in the Los
24 Angeles area that regularly offload crude oil: ExxonMobil (Los Angeles Harbor
25 Department [LAHD] Berths 238-240), BP (Port of Long Beach Berths 76-78 and
26 Port of Long Beach Berth 121), Tesoro (formerly Shell) (Port of Long Beach Berths
27 84-87), and Chevron (offshore mooring west of El Segundo). Based on research
28 conducted by PLAMT and reviewed by the U.S. Army Corps of Engineers (USACE)
29 and LAHD, it was determined that only the terminals at Port of Los Angeles Berths
30 238-240, located on the west side of Pier 300, and Port of Long Beach Berths 76-78
31 and 84-87, had capacity to increase their crude oil throughput as of early 2007.

32 The potential for increased emissions from increased crude oil throughput at those
33 terminals was considered under this analysis. This analysis did not require a
34 determination of the existing mass emissions or GHG emissions from those other
35 terminals because they are not part of the proposed Project and any air quality
36 impacts due to existing mass emissions and GHG emissions from the operation of
37 those facilities is reflected in the baseline ambient air quality measurements for the
38 project area. The NEPA Baseline, or the anticipated environmental conditions if the
39 USACE does not approve development of the PLAMT Crude Oil Marine Terminal
40 and associated facilities, includes the anticipated increases in air emissions at the
41 nearby marine terminals. Because these emissions would be expected to increase
42 over time, the NEPA Baseline would change correspondingly. The NEPA impact

1 determinations for the proposed Project and each alternative analyze the air impacts
2 of the projected emissions relative to this dynamic baseline.

3 **3.2.3 Applicable Regulations**

4 The Federal Clean Air Act of 1969 and its subsequent amendments established air
5 quality regulations and the NAAQS, and delegated enforcement of these standards to
6 the states. In California, the CARB is responsible for enforcing air pollution
7 regulations. The CARB has, in turn, delegated the responsibility of regulating
8 stationary emission sources to the local air agencies. In the SCAB, the local air
9 agency is the SCAQMD.

10 The following is a summary of the key federal, state, and local air quality rules,
11 policies, and agreements that potentially apply to the project and its related activities.

12 **3.2.3.1 Federal Regulations**

13 The Federal Clean Air Act (CAA) and its subsequent amendments form the basis for
14 the national air pollution control effort. USEPA is responsible for implementing
15 most aspects of the CAA. Basic elements of the act include the NAAQS for major
16 air pollutants, hazardous air pollutant standards, attainment plans, motor vehicle
17 emission standards, stationary source emission standards and permits, acid rain
18 control measures, stratospheric ozone protection, and enforcement provisions.

19 The CAA delegates the enforcement of the federal standards to the states. In
20 California, the CARB is responsible for enforcing air pollution regulations. The
21 CARB has in turn delegated to local air agencies the responsibility of regulating
22 stationary emission sources. In the SCAB, the SCAQMD has this responsibility.

23 **State Implementation Plan**

24 In areas that do not attain a NAAQS, the CAA requires preparation of a State
25 Implementation Plan (SIP), detailing how the State will attain the NAAQS within
26 mandated timeframes. In 2003, the SCAQMD and SCAG developed the *2003 Air
27 Quality Management Plan (2003 AQMP)*. The focus of the *2003 AQMP* was to
28 demonstrate attainment of the federal PM₁₀ standard by 2006 and the federal 1-hour
29 ozone standard by 2010, while making expeditious progress toward attainment of
30 state standards. Since the SCAB was on the verge of attaining the federal CO
31 standard, the *2003 AQMP* also replaced the 1997 attainment demonstration for the
32 federal CO standard and provided a basis for a future maintenance plan for CO
33 (SCAQMD 2003). More recently the SCAQMD and SCAG, in cooperation with the
34 CARB and USEPA, developed the *2007 AQMP* for purposes of demonstrating
35 compliance with the new NAAQS for PM_{2.5} and 8-hour ozone (O₃) and other
36 planning requirements, including compliance with the NAAQS for PM₁₀ (SCAQMD
37 et al 2007). Since it will be more difficult to achieve the 8-hour O₃ NAAQS
38 compared to the one-hour NAAQS, the *2007 AQMP* contains substantially more
39 emission reduction measures compared to the *2003 AQMP*. The SCAQMD released

1 the Final *Program Environmental Impact Report for the 2007 AQMP* in June 2007
2 (SCAQMD 2007a).

3 **IMO MARPOL Annex VI**

4 The International Maritime Organization (IMO) MARPOL Annex VI, which came
5 into force in May 2005, set new international NO_x emission limits on Category 3
6 (>30 liters per cylinder displacement) marine engines installed on new vessels
7 retroactive to the year 2000. For oceangoing vessel main propulsion engines (<130
8 revolutions-per-minute [rpm] engine speed), the NO_x limits are about 6 percent lower
9 than the average emissions from pre-Annex VI ships used in the *Port-Wide Baseline*
10 *Air Emissions Inventory* (Starcrest 2007).

11 **Emission Standards for Nonroad Diesel Engines**

12 To reduce emissions from off-road diesel equipment, USEPA established a series of
13 increasingly strict emission standards for new off-road diesel engines. Tier 1
14 standards were phased in from 1996 to 2000 (year of manufacture), depending on the
15 engine horsepower category. Tier 2 standards were phased in from 2001 to 2006.
16 Tier 3 standards are phased in from 2006 to 2008. Tier 4 standards, which likely will
17 require add-on emission control equipment to attain them, will be phased in from
18 2008 to 2015. These standards would only apply to proposed construction
19 equipment, as marine vessels are exempt (DieselNet 2006).

20 **Emission Standards for Marine Diesel Engines**

21 To reduce emissions from Category 1 (at least 50 horsepower [hp] but < 5 liters per
22 cylinder displacement) and Category 2 (5 to 30 liters per cylinder displacement)
23 marine diesel engines, USEPA established emission standards for new engines,
24 referred to as Tier 2 marine engine standards. The Tier 2 standards will be phased in
25 from 2004 to 2007 (year of manufacture), depending on the engine size (USEPA
26 1999). For the proposed Project, this rule is assumed to affect harbor craft but not
27 oceangoing vessel auxiliary engines because the latter would likely be manufactured
28 overseas and, therefore, would not be subject to the rule.

29 **Emission Standards for On-Road Trucks**

30 To reduce emissions from on-road, heavy-duty diesel trucks, USEPA established a
31 series of cleaner emission standards for new engines, starting in 1988. The USEPA
32 promulgated the final and cleanest standards with the 2007 Heavy Duty Highway
33 Rule (USEPA 2000). The PM emission standard of 0.01 G/Hp-Hr is required for
34 new vehicles beginning with the model year 2007. Also, the NO_x and Non-methane
35 Hydrocarbon (NMHC) standards of 0.20 G/Hp-Hr and 0.14 G/Hp-Hr, respectively,
36 would be phased in together between 2007 and 2010 on a percent-of-sales basis: 50
37 percent from 2007 to 2009 and 100 percent in 2010.

Nonroad Diesel Fuel Rule

With this rule, USEPA set sulfur limitations for non-road diesel fuel, including locomotives and marine vessels (excluding residual fuel used by oceangoing vessels). This rule affects Project line-haul locomotives. The California Diesel Fuel Regulations (described below) generally pre-empt this rule for other proposed Project sources, such as switch yard locomotives, construction equipment, terminal equipment, and harbor craft. Under this rule, diesel fuel used by line-haul locomotives will be limited to 500 ppm starting June 1, 2007 and 15 ppm starting January 1, 2012 (USEPA 2000).

Highway Diesel Fuel Rule

With this rule, USEPA set sulfur limitations for on-road diesel fuel to 15 ppm starting June 1, 2006 (USEPA 2006).

General Conformity Rule

Section 176(c) of the CAA states that a federal agency cannot support an activity unless the agency determines it will conform to the most recent USEPA-approved SIP. This means that projects using federal funds or requiring federal approval must not (1) cause or contribute to any new violation of a NAAQS, (2) increase the frequency or severity of any existing violation, or (3) delay the timely attainment of any standard, interim emission reduction, or other milestone.

Based on the present attainment status of the SCAB, a federal action would conform to the SIP if its annual emissions remain below 100 tons of CO or PM_{2.5}, 70 tons of PM₁₀, or 25 tons of NO_x or VOCs. However, the United States Court of Appeals ruled in December 2006 that areas in nonattainment of the 1-hour O₃ NAAQS that were superseded by the 8-hour nonattainment classifications must also consider the 1-hour requirements in conformity analyses (South Coast Air Quality Management Dist. v. EPA, 472 F.3d 882 [D.C.Cir. 2006]). Hence, 10 tons per year of NO_x or VOCs also are applicable conformity de minimis thresholds for the SCAB. These de minimis thresholds apply to both proposed construction and operational activities. (For proposed Project operations, the thresholds are compared to the net change in emissions relative to the NEPA Baseline.) If the proposed action exceeds one or more of the de minimis thresholds, a more rigorous conformity determination is the next step in the conformity evaluation process. SCAQMD Rule 1901 adopts the guidelines of the General Conformity Rule.

Conformity Statement

The Southern California Association of Governments (SCAG) serves the project area as the Metropolitan Planning Organization (MPO) for Los Angeles, Orange, San Bernardino, Riverside, Ventura and Imperial Counties. As the designated MPO, SCAG is mandated by the federal government to research and draw up plans for transportation and mobility portions of the SCAQMD air plan. SCAG performs the transportation conformity analysis as part of its approval of the Regional Transportation Plan (RTP). The last RTP was approved in 2004 and amended in 2006.

1 The Port regularly provides SCAG with its Portwide cargo forecasts for development
2 of the AQMP. Cargo projections from Port activities have been included in the RTP
3 of the MPO and thus were included in the most recent USEPA-approved 1997/1999
4 SIP and the 2003 SIP, should USEPA approve it. These same projections have also
5 been included in the more recent 2007 RTP and SIP, which would also be submitted
6 for USEPA approval. This has been acknowledged by the SCAG, which is the
7 region's MPO. Additionally, an analysis has been done pursuant to 40 CFR 93
8 Section 153 which determined that the proposed project criteria emissions are de
9 minimis, as they are less than 10 percent of both the 1997 and 2007 RTP. As such, a
10 General Conformity Determination is not required for the proposed project.

11 **3.2.3.2 State Regulations and Agreements**

12 **California Clean Air Act**

13 The California Clean Air Act of 1988, as amended in 1992, outlines a program to
14 attain the CAAQS by the earliest practical date. Because the CAAQS are more
15 stringent than the NAAQS, attainment of the CAAQS will require more emissions
16 reductions than what would be required to show attainment of the NAAQS.
17 Consequently, the main focus of attainment planning in California has shifted from
18 the federal to state requirements. Similar to the federal system, the state requirements
19 and compliance dates are based upon the severity of the ambient air quality standard
20 violation within a region.

21 **California Diesel Fuel Regulations**

22 With this rule, the CARB set sulfur limitations for diesel fuel sold in California for
23 use in on-road and off-road motor vehicles (CARB 2005b). Harbor craft and
24 intrastate locomotives were originally excluded from the rule, but were later included
25 by a 2004 rule amendment (CARB 2005b). Under this rule, diesel fuel used in motor
26 vehicles except harbor craft and intrastate locomotives has been limited to 500-ppm
27 sulfur since 1993. The sulfur limit is reduced to 15 ppm effective September 1, 2006.
28 The phase-in period was from June 1, 2006, to September 1, 2006. (A federal diesel
29 rule similarly limits sulfur content nationwide to 15 ppm effective October 15, 2006.)
30 Diesel fuel used in harbor craft in the SCAQMD was limited to 500-ppm sulfur
31 effective January 1, 2006, and 15-ppm sulfur effective September 1, 2006. Diesel
32 fuel used in intrastate locomotives (switch locomotives) is limited to 15-ppm sulfur
33 effective January 1, 2007.

34 **Measures to Reduce Emissions from Goods Movement Activities**

35 In April, 2006, the CARB approved the *Emission Reduction Plan for Ports and*
36 *Goods Movement in California* (CARB 2006d). The Goods Movement Plan
37 proposes measures that would reduce emissions from the main sources associated
38 with ships, harbor craft, terminal equipment, trucks and locomotives. This Plan is
39 currently under public review.

1 A recently approved regulation requires ship auxiliary engines operating in California
2 waters beginning on January 1, 2007 to use marine diesel oil (MDO) with a
3 maximum 0.5 percent sulfur by weight or use marine gas oil (MGO). Then, starting
4 on January 1, 2010, auxiliary engines operating in California waters must meet a
5 second set of emission limits; one way to do this would be to use MGO with 0.1
6 percent sulfur by weight. This regulation is presently being challenged in the federal
7 courts.

8 Due to the uncertainty regarding the implementation of these regulations and the fact
9 that most have not become law, they were not incorporated into the unmitigated
10 emission estimates for the Project and its alternatives for future conditions. If their
11 implementations become certain prior to completion of this Draft Supplemental
12 Environmental Impact Statement/Subsequent Environmental Impact Report
13 (SEIS/SEIR), their effects will be simulated as such in this analysis.

14 **Statewide Portable Equipment Registration Program (PERP)**

15 The PERP establishes a uniform program to regulate portable engines and portable
16 engine-driven equipment units (CARB 2005a). Once registered in the PERP, engines
17 and equipment units may operate throughout California without the need to obtain
18 individual permits from local air districts. The PERP generally would apply to
19 proposed dredging and barge equipment.

20 **AB 1493 - Vehicular Emissions of Greenhouse Gases**

21 California Assembly Bill 1493 (Pavley), enacted on July 22, 2002, required CARB to
22 develop and adopt regulations that reduce GHGs emitted by passenger vehicles and
23 light duty trucks. Regulations adopted by CARB will apply to 2009 and later model
24 year vehicles. CARB estimates that the regulation will reduce climate change
25 emissions from light duty passenger vehicle fleet by an estimated 18% in 2020 and
26 by 27% in 2030 (CARB 2004).

27 **Executive Order S-3-05**

28 California Governor Arnold Schwarzenegger announced on June 1, 2005 through
29 Executive Order S-3-05, state-wide GHG emission reduction targets as follows: by
30 2010, reduce GHG emissions to 2000 levels; by 2020, reduce GHG emissions to
31 1990 levels; and by 2050, reduce GHG emissions to 80 percent below 1990 levels.
32 Some literature equates these reductions to 11 percent by 2010 and 25 percent by
33 2020.

34 **AB 32 – California Global Warming Solutions Act of 2006**

35 The purpose of AB 32 is to reduce statewide GHG emissions to 1990 levels by 2020.
36 This enactment instructs the CARB to adopt regulations that reduce emissions from
37 significant sources of GHGs and establish a mandatory GHG reporting and
38 verification program by January 1, 2008. AB 32 requires the CARB to adopt GHG
39 emission limits and emission reduction measures, as well as a market-based cap and

1 trade system, by January 1, 2011, both of which are to become effective on January
2 1, 2012. AB32 does not identify a significance level of GHG for CEQA/NEPA
3 purposes, nor has the CARB adopted such a significance threshold.

4 **Executive Order S-01-07**

5 Executive Order S-01-07 was enacted by the Governor on January 18, 2007.
6 Essentially, the order mandates the following: 1) that a statewide goal be established
7 to reduce the carbon intensity of California's transportation fuels by at least 10
8 percent by 2020; and 2) that a Low Carbon Fuel Standard (LCFS) for transportation
9 fuels be established for California.

10 **SB 1368 GHG Standard for Electrical Generation**

11 SB 1368 authorizes the California Public Utilities Commission (CPUC), in
12 consultation with the California Energy Commission (CEC) and CARB, to establish
13 GHG emissions standards for baseload generation for investor owned utilities
14 (IOUs). It requires the CEC to adopt a similar standard for local publicly owned or
15 municipal utilities. The CPUC adopted rulemaking implementing the legislation in
16 January 2007. The California Energy Commission will adopt similar regulations in
17 June 2007.

18 **California Climate Action Registry**

19 Established by the California Legislature in 2000, the California Climate Action
20 Registry (CCAR or Registry) is a non-profit public-private partnership that maintains
21 a voluntary registry for GHG emissions. The purpose of the Registry is to help
22 companies, organizations, and local agencies establish GHG emission baselines for
23 purposes of complying with future GHG emission reduction requirements. The Port
24 is a voluntary member of the Registry and they have made the following
25 commitments:

- 26 • Identify sources of GHG emissions including direct emissions from vehicles,
27 onsite combustion, fugitive and process emissions; and indirect emissions from
28 electricity, steam and co-generation.
- 29 • Calculate GHG emissions using the Registry's General Reporting Protocol
30 (Version 2.1, June 2006).
- 31 • Report final GHG emissions estimates on the Registry website.

32 LAHD has been a member of CCAR since March 29, 2006 and has recently
33 submitted an emissions inventory for LAHD operations and is currently working on
34 an emissions inventory for Port operations (including Port tenants). Organizations
35 that join the CCAR are specifically recognized by AB 32. As a result, the Port is
36 assured that CARB will incorporate emissions reporting protocols developed by
37 CCAR into the California new mandatory GHG emissions reporting program to the
38 maximum extent feasible.

